

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

AUG 08 2005

API NO. 15- 205-26005-00-00

County Wilson

NW- SE NE- Sec. 18 Twp. 30S Rge. 16 ^E/_W

1440 Feet from S (circle one) Line of Section

880 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Feel Well # Rich 9

Field Name Neodesha, Ks.

Producing Formation Cherokee/Bartlesville

Elevation: Ground 806 KB _____

Total Depth 962 PBTD _____

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 962 w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-12-08
(Data must be collected from the Reserve Pit) N/A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 6374

Name: Bailey Oil Co. INC.

Address Box 446

City/State/Zip Neodesha, Ks. 66757

Purchaser: Crude Marketing

Operator Contact Person: Gene Bailey Or LaDonna

Phone (620) 325-2635

Contractor: Name: LWS Well Service

License: 33374

Wellsite Geologist: NA

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

4-13-05 4-15-05 6-23-05
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 8-4-05

Subscribed and sworn to before me this 4 day of August, 2005.

Notary Public Patricia B Bailey

Date Commission Expires 02/09/2007

K.C.C. OFFICE USE ONLY		
F	<u>NO</u>	Letter of Confidentiality Attached
C	_____	Wireline Log Received
C	_____	Geologist Report Received
Distribution		
_____	KCC	_____ SWD/Rep
_____	KGS	_____ Plug
_____		_____ NGPA
_____		_____ Other
(Specify)		

PATRICIA B. BAILEY
Notary Public - State of Kansas
My Appt. Expires 02/09/2007

Bailey Oil Co. Inc.

SIDE TWO

Operator Name _____

Lease Name Fee 1/ Rich Well # 9

Sec. 18 Twp. 30S Rge. 16 East West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Gamma Ray- Nuetron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Cherokee/Bartlesville	924	938

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	10	21.5	Portland	6	
Production	5 1/2	2 1/2	10	980	OWC	120	3% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		1	930-940

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	1	951		

Date of First, Resumed <u>Production</u> , SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
6/23/05	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		30		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 930-940

L S WELL SERVICE, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335-8515

DRILLER LOG
BAILEY OIL CO.

ORIGINAL
FEE I, RICH #9
API#15-205-26005-00-00
WILSON CO, KS
S18, T30, R16E

0-6 DIRT
6-12' RIVER ROCK
12-130 SHALE
130-140 LIME
140-160 SHALE
160-215 LIME
215-285 SHALE
285-303 LIME
303-340 SHALE
340-363 LIME
363-405 SHALE
405-425 LIME
425-570 SHALE
570-605 LIME
605-651 SHALE
651-673 LIME OSWEGO
673-685 BLACK SHALE
685-698 LIME
698-706 BLACK SHALE WITH
1' COAL ON BOTTOM
706-711 LIME
711-800 SHALE
800-806 SANDY SHALE
806-851 SHALE
851-870 SANDY ODOR LAMINATED
870-880 GRAY SHALE
880-891 BLACK SHALE
891-895 SAND ODOR
895-914 SHALE
914-916 COAL
916-924 BLACK SHALE
924-930 SAND BROWN ODOR
930-938 BETTER
938-939 BLACK SAND
939-962 SHALE

T.D. 962'

**4-13-05 DRILLED 11" HOLE AND
SET 21.5' OF 7" SURFACE PIPE WITH
6 SACKS PORTLAND CEMENT**

**4-15-05 STARTED DRILLING 5 1/2"
HOLE**

4-15-05 FINISHED DRILLING TO T.D.962'

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L S Well Service, L.L.C. # 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

ORIGINAL
 TICKET NUMBER 2005-0775
 LOCATION Wilson Co. KS
 FOREMAN JL, GB, J

CEMENT TREATMENT REPORT

API # 15-205-26005-00-00

DATE <u>8/15-05</u>	WELL NAME <u>FEE I L MICH 9</u>		
SECTION <u>18</u>	TOWNSHIP <u>30</u>	RANGE <u>16</u>	COUNTY <u>WILSON</u>
CUSTOMER <u>BAILEE OCL</u>			
MAILING ADDRESS <u>P.O. Box 446</u>			
CITY <u>Neodesha</u>			
STATE <u>Kansas</u>		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear FL/BI.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear FL/BI.		
8 5/8"		
7"		
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>4 1/2"</u>
TOTAL DEPTH	<u>962'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>980'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

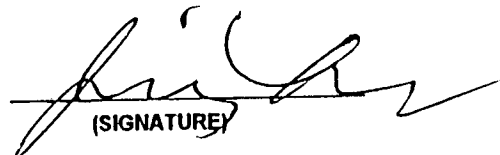
INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 2 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, AHEAD, THEN BLENDED 3 GBL 100TAK 1M6TC

120 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 5.8 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 500 PSI
- SHUT IN PRESSURE 0
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

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WELL SERVICES, INC.
 1000 WEST, CHANUTE, KS 66720
 OR 800-467-8676

ORIGINAL 33785
 TICKET NUMBER

FIELD TICKET REF # 26280

LOCATION *Thayer*

FOREMAN *Brett Buehler*

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-05	1351	Fee 1 Rich #9	18	30S	16E	WL
CUSTOMER			TYPE OF TREATMENT			
Bailey Oil Co			Acid spot - Frac			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
PO Box 446			293	Jeff		
CITY			449	Gary		
Neodesha			126	Scott		
STATE			453790	George		
KS						
ZIP CODE						
66757						

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <i>2 7/8 BEUE</i>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<i>930-40 (11)</i>	<i>Bartlesville</i>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>PAID</i>	<i>10</i>	<i>17</i>			<i>2600</i>	BREAKDOWN
<i>20-40</i>		<i>17</i>	<i>.25-2</i>	<i>2,000#</i>	<i>1750</i>	START PRESSURE
<i>12-20</i>		<i>17</i>	<i>2-2.5</i>	<i>1,000#</i>	<i>1600</i>	END PRESSURE
<i>Rock salt</i>		<i>12-17</i>		<i>150#</i>		BALL OFF PRESS
<i>20-40</i>		<i>17</i>	<i>.5-2</i>	<i>2,000#</i>	<i>2500</i>	ROCK SALT PRESS
<i>12-20</i>		<i>17</i>	<i>2-2.5</i>	<i>1,000#</i>	<i>150</i>	ISIP
<i>FLUSH</i>	<i>6</i>	<i>17</i>				5 MIN
<i>OVERFLUSH</i>	<i>10</i>	<i>17</i>	<i>TOTAL</i>		<i>VACUUM?</i>	10 MIN
<i>TOTAL</i>	<i>110</i>		<i>SAND</i>	<i>6,000#</i>		15 MIN
					<i>17</i>	MIN RATE
					<i>17</i>	MAX RATE
					<i>5.5</i>	DISPLACEMENT

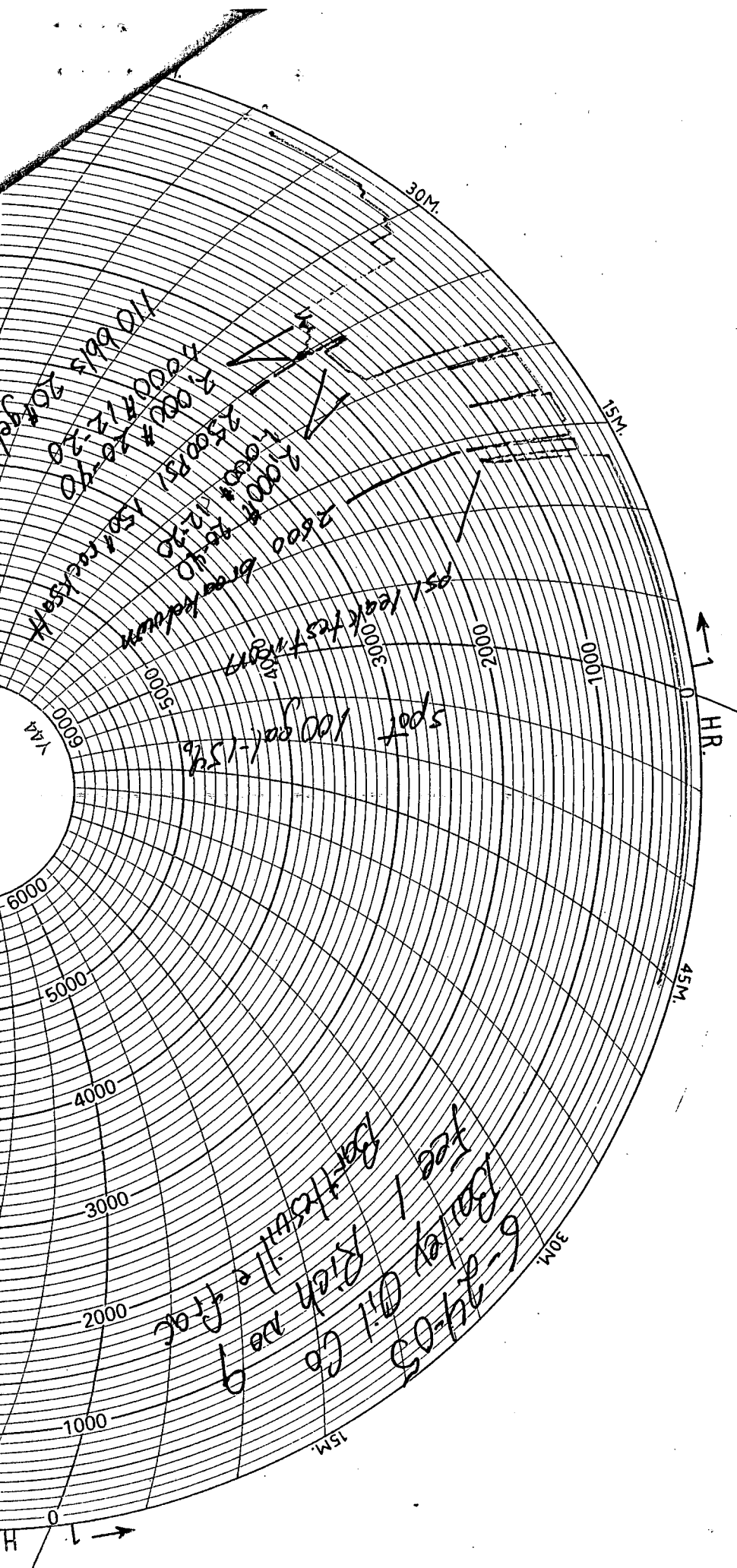
REMARKS: *spot 100 gal. 75% HCL acid on perfs / 150# salt break mid-way thru frac*

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AUTHORIZATION _____ TITLE _____ DATE *8/8/05*

197904

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