

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6374
Name: Bailey Oil Co. Inc.
Address Box 446
Neodesha, Ks. 66757
City/State/Zip _____
Purchaser: Crude Marketing
Operator Contact Person: LaDonna Bailey
Gene Bailey 620-325-2635
Phone (____) _____
Contractor: Name: LWS Well Service
License: 33374

Wellsite Geologist: N/A
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: NA
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
4-11-05 4-13-05 5-12-05
Spud Date Date Reached TD Completion date

API NO. 15- 15-205-26004-00-00
County Wilson
NW-NW - NE- NE Sec. 18 Twp. 30S Rge. 16 E/W
600 Feet from S/M (circle one) Line of Section
2380 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Fee 1 Well # Olson #3B
Field Name Neodesha
Producing Formation Cherokee (Bartlesville)
Elevation: Ground 800 KB _____
Total Depth 997 PBTB _____
Amount of Surface Pipe Set and Cemented at 63 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 997
feet depth to 0 w/ 120 sx cmt.
Drilling Fluid Management Plan Alt II NCR 8-12-08
(Data must be collected from the Reserve Pit) NA

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8-4-05
Subscribed and sworn to before me this 4 day of August
19 2005.
Notary Public Patricia B Bailey
Date Commission Expires 02/09/2007

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

PATRICIA B. BAILEY
Notary Public - State of Kansas
My Appt. Expires 02/09/2007

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SIDE TWO

Operator Name Bailey Oil Co. Inc. Lease Name Fee 1/3B Well # 3/B
 East County Wilson
 Sec. 18 Twp. 30 Rge. 16 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Gamma Ray-Nuetron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
	901	926
Cherokee (Bartlesville)		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7"		63	Portland	35	
Production	5 1/2	2 7/8"	10	985	OWC	120	3% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1	914-924	50 gal. HCL		924

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval		
		1	924		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed <u>Production</u> , SUD or Inj.				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
5-12-05								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		5				20		36

Disposition of Gas: Vented Sold Used on Lease
 (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

914-924

ORIGINAL

FEE 1
Olson #3 B

S 18 T30 R11E
WILSON CO. KS.

6 WELL SERVICE, LLC #33374
643A 22000 Road
Cherryvale, Kansas 67335-8515

DRILLER LOG
BAILEY OIL CO.

0-10	DIRT
10-50'	HILL GRAVEL - WATER
50-65	LIME
65-66	COAL
66-130	SHALE
130-133	COAL
133-180	SHALE
180-205	LIME
205-220	SHALE
220-272	LIME
272-345	SHALE
345-365	LIME
365-392	SHALE
392-415	LIME
415-460	SHALE
460-512	LIME W/SHALE STREAKS
512-532	SAND GRAY
532-615	SHALE
615-655	LIME PINK/GAS AT 615'
655-701	SHALE
701-726	LIME OSWEGO
726-732	BLACK SHALE
732-743	LIME
743-747	BLACK SHALE
747-749	COAL
749-754	LIME
754-791	SHALE
791-793	COAL
793-813	SHALE
813-815	LIME
815-885	SHALE
885-890	SAND
890-901	SHALE
901-908	SAND
908-926	SAND ODOR
926-928	BLACK SAND
928-985	SHALE
985-997	SAND ODOR

4-11-05 DRILLED 11" HOLE AND
SET 63' OF 7" SURFACE PIPE WITH
35 SACKS PORTLAND CEMENT

4-12-05 STARTED DRILLING 5 1/2"
HOLE

4-13-05 FINISHED DRILLING TO T.D. 997'

T.D. 997'

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

ORIGINAL
 TICKET NUMBER 20050314
 LOCATION Wilson Co
 FOREMAN JLGB, BL

CEMENT TREATMENT REPORT

DATE <u>3/1/05</u>	WELL NAME <u>Feet OL 213</u>		
SECTION <u>18</u>	TOWNSHIP <u>30</u>	RANGE <u>16E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>RTI Bailey Oil Company</u>			
MAILING ADDRESS <u>P.O. Box 446</u>			
CITY <u>Neodesha</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66757</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
8 3/4"	4 1/2"	40.5
8 1/2"	4 1/2"	46
8 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
8 5/8"		
7"		
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

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 A116
 3

Handwritten note:
 P. 5-8

WELL DATA	
HOLE SIZE	<u>5 1/2"</u>
TOTAL DEPTH	<u>997'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>985'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 2 1/2" *CASING, ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, 3 Gals 1/2 with 1 MEICO AHEAD, THEN BLENDED 120 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 5.8 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 1500 PSI
- SHUT IN PRESSURE 0
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

Handwritten Signature
 (SIGNATURE)

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ORIGINAL

L S Well Service, L.L.C.# 33374
543 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
620-328-4433 OFFICE

TICKET NUMBER 20050411
LOCATION Wilson Co.
FOREMAN JL GGBL

CEMENT TREATMENT REPORT

DATE <u>8/11</u>	WELL NAME <u>Fee 1 - OL 20N3</u>		
SECTION <u>18</u>	TOWNSHIP <u>30</u>	RANGE <u>16E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>Bailey Oil Company</u>			
MAILING ADDRESS <u>P.O. Box 446</u>			
CITY <u>Neodesha</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66757</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume In Linear Ft./Bl.
8 3/4"	4 1/2"	40.5
8 1/2"	4 1/2"	48
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear FL/BL		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>11"</u>
TOTAL DEPTH	
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>63'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/>	SURFACE PIPE
<input type="checkbox"/>	PRODUCTION CASING
<input type="checkbox"/>	SQUEEZE CEMENT
<input type="checkbox"/>	PLUG AND ABANDON
<input type="checkbox"/>	PLUG BACK
<input type="checkbox"/>	MISP. PUMP
<input type="checkbox"/>	WASH DOWN
<input type="checkbox"/>	OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED

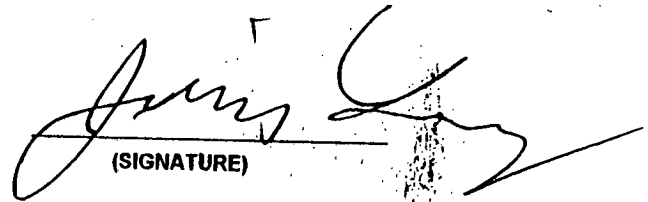
TITLE

DATE

HOOKED ONTO 7" CASING. ESTABLISHED CIRCULATION WITH 5 BARRELS OF WATER, WASHED DOWN AHEAD, THEN BLENDED 35 SACKS OF PORTLAND CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 20 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

\$1100.00


(SIGNATURE)

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OIL WELL SERVICES, INC.
 STREET, CHANUTE, KS 66720
 10 OR 800-467-8676

TICKET NUMBER **ORIGINAL B7622**
 FIELD TICKET REF # **26289**
 LOCATION **Thayer**
 FOREMAN **Brett Busby**

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-05	1351	Fee 1 - Olson # 3B	18	30S	16E	WL

CUSTOMER Bailey Oil Co		
MAILING ADDRESS P.O. Box 446		
CITY Neodesha	STATE KS	ZIP CODE 66759

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Jeff		
449	Gary		
176	Scott		
453 T90	George		
221	Horv		

WELL DATA	
CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 10RD	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
914-24	Bartlesville

TYPE OF TREATMENT	
Acid spot - Frac	
CHEMICALS	
Acid	
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	10	17			2300	BREAKDOWN
20-40		17		2000#	1700	START PRESSURE
12-20		17		1000#	1600	END PRESSURE
Rock salt		17-10				BALL OFF PRESS
20-40		10-17		2000#	3200	ROCK SALT PRESS
12-20		17		1000#	350	ISIP
						5 MIN
			TOTAL	6000#		10 MIN
FLUSH	6					15 MIN
OVERFLUSH	10				10	MIN RATE
TOTAL	115				17	MAX RATE
					5.3	DISPLACEMENT

REMARKS: **spot 100 gal. - 15% hch acid on perfs / frac w / customer formation water**

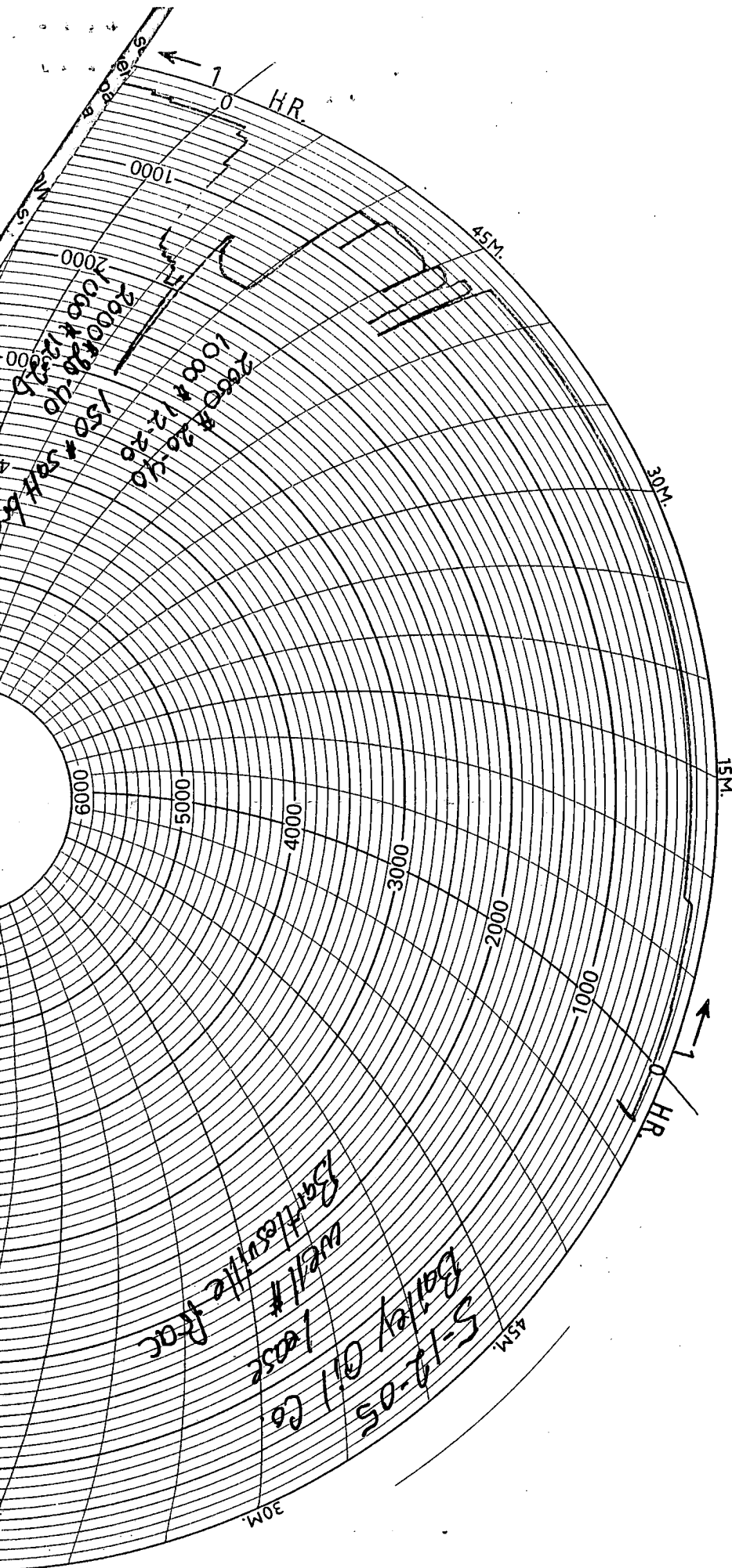
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AUTHORIZATION _____ TITLE **3** DATE **5-12-05**

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