

RECEIVED

AUG 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL CO., INC.
Address: P.O. Box 372
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Ron Nelson
Phone: (785.) 621-2610
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/7/05 6/12/05 6/13/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22,297-00-00
County: Trego
130' N & 190' E of NW SE SE Sec. 7 Twp. 13 S. R. 21W East West
1120 feet from (S) (circle one) Line of Section
800 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Morton Well #: 2-7
Field Name: Riga NW
Producing Formation: None
Elevation: Ground: 2228 Kelly Bushing: 2236
Total Depth: 4050 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.13 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
(10sks In Mouse Hole) (15sks In Rat Hole)

Drilling Fluid Management Plan AH I, NCR 8-12-08
(Data must be collected from the Reserve Pit) P+A
Chloride content 11,000 ppm Fluid volume 180 bbls
Dewatering method used Haul free fluid

Location of fluid disposal if hauled offsite: _____
Operator Name: DNOCI
Lease Name: Hamburg #2 License No.: 30717
Quarter NW Sec. 12 Twp. 12 S. R. 21 East West
County: Trego Docket No.: D24678.2

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

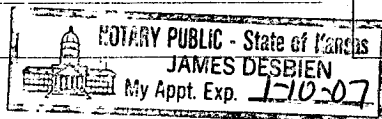
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ala Downing
Title: VP Date: _____

Subscribed and sworn to before me this 14 day of July

2005

Notary Public: [Signature]
Date Commission Expires: 1-0-07



KCC Office Use ONLY

No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: DOWNING-NELSON OIL CO., INC. Lease Name: MORTON Well #: 2-7
 Sec. 7 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Sonic - CDNL / GR</u> <u>Dual Ind. - Microlog</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Top Anhydrite</td> <td>1658</td> <td>+578</td> </tr> <tr> <td>Base Anhydrite</td> <td>1700</td> <td>+536</td> </tr> <tr> <td>Topeka</td> <td>3317</td> <td>-1082</td> </tr> <tr> <td>Heebner</td> <td>3550</td> <td>-1314</td> </tr> <tr> <td>Toronto</td> <td>3566</td> <td>-1330</td> </tr> <tr> <td>LKC</td> <td>3584</td> <td>-1348</td> </tr> <tr> <td>BKC</td> <td>3826</td> <td>-1590</td> </tr> <tr> <td>Marmaton</td> <td>3906</td> <td>-1670</td> </tr> <tr> <td>Cherokee Shale</td> <td>3951</td> <td>-1715</td> </tr> </tbody> </table>	Name	Top	Datum	Top Anhydrite	1658	+578	Base Anhydrite	1700	+536	Topeka	3317	-1082	Heebner	3550	-1314	Toronto	3566	-1330	LKC	3584	-1348	BKC	3826	-1590	Marmaton	3906	-1670	Cherokee Shale	3951	-1715
Name	Top	Datum																													
Top Anhydrite	1658	+578																													
Base Anhydrite	1700	+536																													
Topeka	3317	-1082																													
Heebner	3550	-1314																													
Toronto	3566	-1330																													
LKC	3584	-1348																													
BKC	3826	-1590																													
Marmaton	3906	-1670																													
Cherokee Shale	3951	-1715																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	222.13	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC.

16301

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-13-05</u>	SEC. <u>2-7</u>	TWP. <u>14</u>	RANGE <u>24</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>6:50AM</u>	JOB START <u>7:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Morton</u>	WELL # <u>10</u>	LOCATION <u>Riga Rd 9 T. 70 R. 25 2W</u>			COUNTY <u>Trigo</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Drill Hole Plug

HOLE SIZE 7 7/8" T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 1700'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 200 sks 60/40 62.61

1/4 lb Flo Seal

COMMON	<u>170'</u>	@	<u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>12</u>	@	<u>14.00</u>	<u>168.00</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>50#</u>	@	<u>1.70</u>	<u>85.00</u>
HANDLING	<u>212</u>	@	<u>1.60</u>	<u>339.20</u>
MILEAGE	<u>60 / SK / MARE</u>			<u>686.00</u>
TOTAL				<u>2699.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Steve</u>
# <u>345</u>	HELPER <u>Craig</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>Gary</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>1st Plug @ 1700'</u>	<u>25 sks</u>
<u>2nd Plug @ 950'</u>	<u>100 sks</u>
<u>3rd Plug @ 275'</u>	<u>40 sks</u>
<u>4th Plug @ 40'</u>	<u>10 sks</u>
<u>Re-habe 15 sks</u>	<u>Marschabe 10 sks</u>

Thank You

CHARGE TO: Danning Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>665.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>51</u> @ <u>5.00</u>	<u>270.00</u>
RECEIVED	
AUG 08 2005	
KCC WICHITA	TOTAL <u>935.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ORIGINAL

CONTRACTOR Discovery #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 5/8 DEPTH 222
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 1/2 bbls

OWNER _____
 CEMENT
 AMOUNT ORDERED
150 lbs Cem 3-2

 COMMON 150 @ 8⁷⁰ 1305⁰⁰
 POZMIX _____ @ _____
 GEL 3 @ 14⁰⁰ 42⁰⁰
 CHLORIDE 5 @ 38⁰⁰ 190⁰⁰
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 158 @ 1⁶⁰ 252⁸⁰
 MILEAGE 64/SK/MILE 540³⁵
 TOTAL 2330¹⁶

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 345 HELPER Steve
 BULK TRUCK
 # _____ DRIVER Fred
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 5 hrs & set c 222
Cent of 150 lbs
pump plug w/ 13 1/2 bbls of water
Cent did Circ

CHARGE TO: Downing-Nelson
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE 670⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 57 @ 5⁰⁰ 285⁰⁰
 MANIFOLD _____ @ _____
RECEIVED _____ @ _____
AUG 08 2005
KCC WICHITA TOTAL 955⁰⁰

PLUG & FLOAT EQUIPMENT

8 5/8 wood @ _____ 55⁰⁰
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 55⁰⁰

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME