4-**041795**

•	
то: У	API Number: 15-163-01692-00
STATE CORPORATION COMMISSION 7	7-6 API Number: 15-10001010100
CONSERVATION DIVISION - PLUGGING	SW NE NE /4 SEC. 25 , 09 S, 19 W
130 SOUTH MARKET, SUITE 2078	feet from S section line feet from E section line
WICHITA, KANSAS 67202	
	KCCaps.
Operator license#5058	Lease: <u>Baumgartner</u> Well # 7
Operator: Griggs Oil, Inc.	County: Rooks 117, 45
Address: 100 N. Main - Suite #1010	
<u>Wichita, Kansas 67202</u>	
	Surface pipe 8 5/8 Inch @ fe
Aband. oil well <u>x</u> , Gas well, Inpu	w/125 sxs.cm t well, SWD, D & A
Plugging contractor: Allied Cementing	License#
ragging concluctor.	BICCHSCH
Address: Russell, Kansas 67665	
Company to plug at: Hour: 8:00 A.M. Day	y <u>6</u> Month: <u>September</u> Year <u>1996</u>
Plugging proposal received from: Wi	lbur Berg
Company: Griggs Oil, Inc.	Phone:
Were: 5 1/2" casing set at 3614' w/100) sxs cement. Perf. at 3540' - 3373'.
	Squeeze at 1024' with 210 sxs cement.
Ordered 275 sxs 60/40 pozmix - 10% gel	
	RECEIVED STATE CORPORATION COMMIS
	STATE CONFORMO OGMANO
	SEP 1 3 1996
Plugging Proposal Received by: <u>Herb 1</u>	Deines 2124
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour_1:30 P.M., Day: 6	_, Month: September , Year: 1996
completed: nour_1:30 F.M., Day:_ 6	_, Month: <u>September</u> , Year: 1996
Actual plugging report: R.I.H. with tubi	ing to 3383'. Spotted 10 sxs gel followed with 75 s
	ne barrell H2O. Pulled tubing to 2147'. Spotted 1
	ubing and squeezed with 50 sxs cement. Max. P.S.
1000#. 8 5/8" S.P squeezed 25 sxs (cement down annulus. S.I.P. 100#.
Remarks:	
Condition of casing(in hole): GOOD	BAD X . Anhy.plug: YES X NO
Bottom plug(in place): YES, CALC_X	
Plugged through TUBING X , CASING	
	11 - 201
I $\operatorname{did}[X_{\bullet}]$ / djd not[] observe the p	
IMADIOFP	(agent) Form CP-2/3
9-20-96	
	POIN CF-273
ATE 1/10529	Porm CF-2/3