

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*CORRECTION

Expected Spud Date... July 5, 1988 month day year

API Number 15-179-20, 926-00-00

OPERATOR: License # 5063
Name Energy Exploration, Inc.
Address 1002 S. Broadway
City/State/Zip Wichita, Kansas 67211
Contact Person Kevin Howard
Phone 316/267-7336

SE NW NE * Sec 15 Twp 10 S, Rg. 26 East
4290 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name unknown
City/State

Nearest lease or unit boundary line 990 feet
County Sheridan

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Lease Name B, H, Werth Well # 1
Ground surface elevation approx. 2598 feet MSL

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 100'
Depth to bottom of usable water 1310'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 200'
Conductor pipe required
Projected Total Depth feet
Formation Marmaton

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7-1-88 Signature of Operator or Agent Title Geologist

For KCC Use:

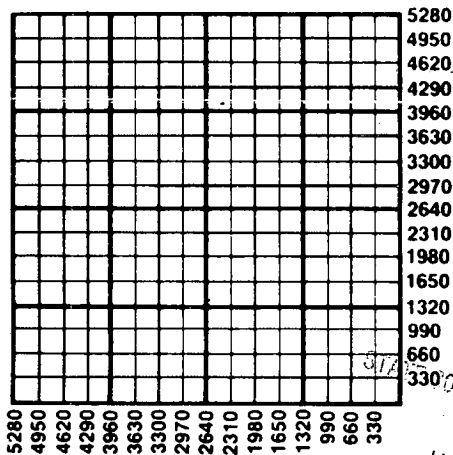
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.

This Authorization Expires 12-29-88 Approved By 6-29-88, 7-6-88

* WAS: Section 4

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
STATE CORPORATION COMMISSION
7-5-88
JUL 5 1988

is an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238