FORM MUST BE TYPED FORM C-1 12/88

## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

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Expected Spud Date .05/.22/	/89		$S_2^1$ . $N_2^1$ . $NW_4^2$ . Sec. 17. Twp. 10. S, Rg 26. $\overline{X}$ West
month	day		west
IIIOTET	. uay	, cui	.4290 feet from South line of Section
OPERATOR: License #5020.			.3960 feet from East line of Section
Name: Rine	Exploration Co	mnanv	
Name:	#6/5 200 ti	Douglas	(Note: Locate well on Section Plat Below)
Address:Suite	#043, 300 W.	pougias	
City/State/Zip:Wichi	Lta, KS 6/202-4	904	County: Sheridan
Contact Person:MBr	adford Rine	• • • • • • • • • • • •	tease Name: Johnson Well #: 1-17
Phone:	262-5418		Field Name: Tilton NE - Revival
			Is this a Prorated Field? yes . X. no
CONTRACTOR: License #: 5422			Target Formation(s): .Lansing-Kansas.City
Name: Abercrombie Drilling, Inc.			Nearest lease or unit boundary: 990 Ft.
none,		P***********	Ground Surface Elevation:2626 feet MSL
Well Drilled For:	Well Class: Typ	Equipment:	Domestic well within 330 feet: yes .X. no
47	37		Municipal well within one mile: yes .X. no
.X. Oil Inj	$\dots$ Infield $X$ .		Depth to bottom of fresh water: .150. Et
	Pool Ext	Air Rotary	Depth to bottom of usable water: 1500.Ft
OWWO Disposal	X. Wildcat	Cable	Surface Pipe by Alternate: 1 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set: 280 Ft.
			Length of Conductor pipe required:0-
If OWNO: old well information	n as follows:		Projected Total Depth:4200 Ft.
Operator:			Formation at Total Depth: Lansing-Kansas City
Well Name:			Water Source for Drilling Operations:
			·
Comp. Date:	oto rotat pepth .	• • • • • • • • • • • •	well farm pond other
	• • • • • • • •	Y	DWR Permit #: Unknown
			Will Cores Be Taken?: yes X no
if yes, total depth-location:			1f yes, proposed zone:
			The second secon
:	i .	AFFIDAV	<u>'IT</u>
The undersigned become affirm	no that the deilling	annulation and a	
et. seq.	is that the oritting,	completion and e	ventual plugging of this well will comply with K.S.A. 55–101,
It is agreed that the follow	ing minimum requireme	ents will be met:	
1. The appropriate disti			
<ol><li>The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface</li></ol>			
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation:			
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator			
and the district office on plug length and placement is necessary prior to plugging;			
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in:			
<ol> <li>If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.</li> </ol>			
I hereby certify that the sta	atements made herein	are true and to	the best, of my knowledge and belief.
· · · · · · · · · · · · · · · · · · ·			- // / 0 :
Date: .May.16,.1989 sig	nature of Operator or		nadford line Title President
	. 1		adford Rine)
	5280	F	OR KCC USE:
	4950		PI # 15- 179-20, 943
	4620 4290 HFC		onductor pipe required NONE feet
	3960 ATE CORPOR		
╌┼┼╂┼┼┼╂┼┼┼┼	3630	HON COMMISSI A	pproved by: DPW 05-16-89
<del>┪╸</del> ╁╸┧╸╉╸╅╸┽╴╂╸┼╶╂╶┼╸╂╶┼╌┤	3300	TION COMMISSIONE	FFECTIVE DATE: OS-2/-89
	2970 NAY 1		
	231000	י קטיי (	This authorization void if drilling not started within 6 months of effective date.)
<del>╶╏╶╏╶╏╶╏╶╏╶╏╶╏</del>	2310COUNTRVATIO 1980 1650 FRVATIO	N DIVISION S	pud date: Agent:
<del>╶╏╸╏╶╏╶╏╶╏╶╏</del>		ansas	pud date: Agent: 6
	1.020	™HO Reserve	\{\}
	990		REMEMBER TO:
╼╅┽╂╂┼╂┼╂┼╂┼	330		Application (form CDP-1) with Intent to Drill;
29999999999		•	n Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;			
		- Submit pluggin	g report (CP-4) after plugging is completed;
			approval before disposing or injecting salt water.