

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. August 8, 1987
month day year

API Number 15- 179-20,899-00-00

OPERATOR: License # 5267 (see "note" below)
Name K. & E. Petroleum, Inc.
Address 100 S. Main, Ste. 300
City/State/Zip Wichita, KS. 67202
Contact Person Wayne L. Brinegar
Phone 316-264-4301

W/2 W/2 NW Sec. 17 Twp 10 S, Rg 26 X West
3960 Ft. from South Line of Section 17
4950 Ft. from East Line of Section 17

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Sheridan
Lease Name Johnson Well #1-17

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Ground surface elevation 2629 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Depth to bottom of fresh water 150
Depth to bottom of usable water 1300
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 250
Conductor pipe required none
Projected Total Depth 4150 feet
Formation Pennsylvanian

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date June 24, 1987 Signature of Operator or Agent Wayne L. Brinegar Title Vice President

For KCC Use: Wayne L. Brinegar
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 12-26-87 Approved By P.M. 6-26-87

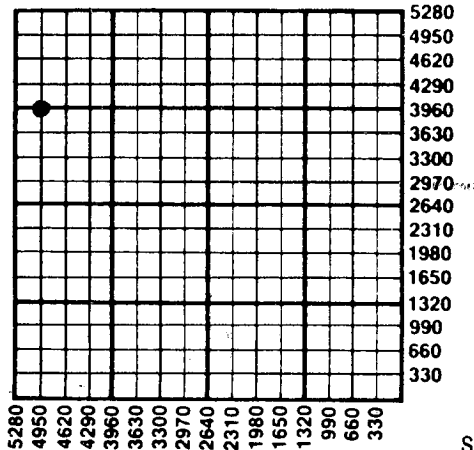
Note: Operator at RTD casing point for well completion and subsequent activities is J. O. Farmer, Inc., P.O. Box 352, Russell, KS 67665 (KCC Lic. #5135)

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
If an alternate 2 completion, cement in the production pipe from
oil or gas well to surface within 120 days of spud date.

JUN 25 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238