

15-179-21064-0000

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 8-3-93

State of Kansas

ALL BLANKS MUST BE FILLED

SG: 7 X Yes No Must be approved by the K.C.C.

NOTICE OF INTENTION TO DRILL

five (5) days prior to commencing well

Expected Spud Date B 1 93
month day year

Spot W/2 NE/4 Sec 22 Twp 10 S Rg 26 East X West

OPERATOR: License # 5422
Name: Abercrombie Drilling, Inc.
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Contact Person: Jerry Langrehr
Phone: 316-262-1841

1320' feet from South North line of Section
1980' feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Sheridan

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic: # of Holes Other
Other

Lease Name: Rhoades Well #: 1
Field Name: Wildcat

If OWWO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Is this a Prorated/Spaced Field? yes X no ✓
Target Formation(s): Lansing-Kansas City

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2565' feet MSL

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 1350'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: (200') 220'

Length of Conductor pipe required: none
Projected Total Depth: 4100'

Formation at Total Depth: BKC
Water Source for Drilling Operations:

... well X farm pond other
DWR Permit #: will file

Will Cores Be Taken?: N/A yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-28-93 Signature of Operator or Agent: Jerry Langrehr Title: President

FOR KCC USE:
 API # 15- 179-21064
 Conductor pipe required None feet
 Minimum surface pipe required 220' feet per Alt. X
 Approved by: C.B. 7-29-93
 This authorization expires: 1-29-94
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 28 1993
 CONSERVATION DIVISION
 WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Abercrombie, Drilling, Inc.
 LEASE Rhoades
 WELL NUMBER #1
 FIELD wildcat

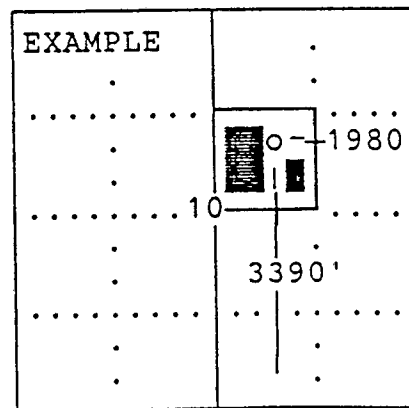
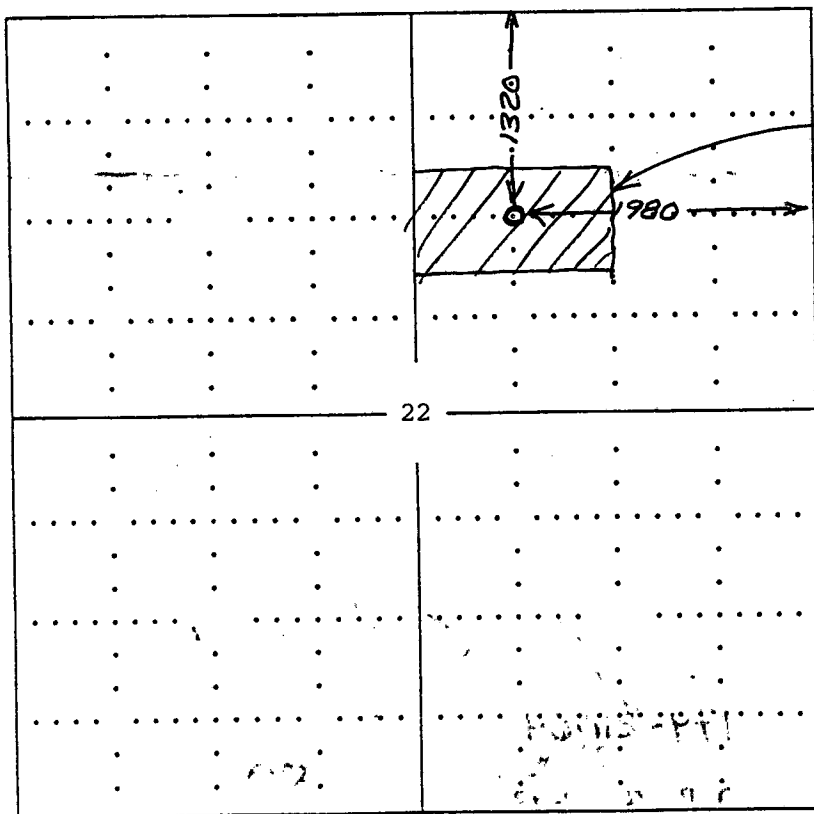
LOCATION OF WELL: COUNTY Sheridan
1320' feet from south north line of section
1980' feet from east west line of section
 SECTION 22 TWP 10S RG 26W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 20
 QTR/QTR/QTR OF ACREAGE 5 1/4 - NW 1/4 - NE 1/4
 and N 1/4 SW 1/4 NE 1/4

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.