· ·			<b>6</b> ) .	•			
FORM MUST BE TYPED	12 0 0	State of K	ansas $\Psi/\Lambda$	FORM MUST BE SIGNED			
FORM C-1 EMPECTIVE DATE	8-1-91	NOTICE OF INTENTI	ON TO DRILL	ALL BLANKS MUST BE FILLED			
			5) days prior to commencing we	1115-179-21018-0000			
				Fast			
Expected Spud Date Augu	st 7, 1991		NW/NE NW Sec 21	Twp .10 s, Rg .26 🐰 West			
month	day	year /					
	44,	,ca. /	4920	eet from South line of Section			
OPERATOR: License #307	7.73	/	3670	eet from East line of Section/			
Name: Quinn Produ	ction, Inc.	• • • • • • • • • • • • • • • • • • • •					
Address: P.O. Box 27	43	• • • • • • • • • • • • • • • • • • • •	(Note: Locate wett on Se	ection Plat on Reverse Side)			
Wichi	ta,Kansas 6	7201	Sheridan				
orty/state/rip.		· • • • • • • • • • • • • • • • • • • •	County: Sterrett	······································			
Contact Person: Dave (Phone: (316) 267-0	1428	······ /	Lease Name: Sterrett Wildcat	Well #:			
Phone:		·····/	rield Name:	······································			
	a€03.8 €	V	Is this a Prorated Field?	sing/K C			
CONTRACTOR: License #: Murfin Dril	30306 ling Co, Inc		Target Formation(s): .Lan	360'			
Name:!	11119, 1110	••••••	Nearest lease or unit bound	lary: 350			
		1	Ground Surface Elevation: .				
Well Drilled For:	Well Class: 1	Type Equipment: /	Domestic well within 330 fe	V /			
Х		v /	Municipal well within one m				
Oil Inj	Infield .	$ ilde{X}$ Mud Rotary	Depth to bottom of fresh wa				
Gas Storage	Pool Ext.	Air Rotary	Depth to bottom of usable w	later:1320'/			
OWWO Disposal	X Wildcat	Cable	Surface Pipe by Alternate:	1 X 2			
Seismic; # of Holes	Table 2 and the latest and the lates		— Length-of Surface Pipe Plan	ned to be set:200			
			Length of Conductor pipe re	quired: NA			
If <b>CWWO:</b> old well information	as follows:		Projected Total Depth: $^4$	,100			
Operator:		•••••	Formation at Total Depth: :	Lansing/K.C.			
Well Name:	••••••	• • • • • • • • • • • • • • • • • • • •		Water Source for Drilling Operations:			
Comp. Date:	. Old Total Depth	١	X	well farm pond other			
•		J	DWR Permit #:31036				
Directional, Deviated or Hori	zontal wellbore?	$\dots$ yes $X$ no	Will Cores Be Taken?:	yes X no			
If yes, total depth location:			If yes, proposed zone:	***************************************			
		AFFIDAVI	I				
	s that the drilli	ng, completion and ev	rentual plugging of this well i	will comply with K.S.A. 55-101,			
et. seq. It is agreed that the followi	na minimum requir	ements will be met.					
1. The appropriate distr			etting surface pipe:				
<ol><li>The minimum amount of</li></ol>	surface pipe as s	pecified above shall	be set by circulating cement t	o the top; in all cases surface			
pipe shall be set thr	ough all unconsol	idated materials plu	is a minimum of 20 feet into t	he underlying formation;			
5. If the well is dry, a	plugging proposa	l shall be submitted	I to the district office. An	agreement between the operator			
4. The appropriate distr	ict office will b	e notified before we	cessary prior to plugging; ell is either plugged or produ	ction essing is computed in-			
5. If an Alternate II cor	mpletion, product	ion pipe shall be cen	mented from below any usable wa	iter to surface within 120 days			
of spud date. In all	cases, notify di	strict office prior	to any cementing.				
hereby certify that the sta	tements made here	in are true and to	he best of my knowledge and b	elief.			
oate: 8/2/92 Sign	nature of Operator	or Agents	4.5 Titl	ELS.			
7	acute of operator	or Agent.	(				
	FOR KCC USE:						
		59-21018					
		79 0.79		Q.			
		e réquired <u>* 12 e</u> ce pipe required 23	feet per Alt. (2)				
		May 8-2-97		1			
	EFFECTIVE DAT	E: 8-7-91					
		ation expires:	2-2-72				
			ing not started within				
	Spud date:	effective date.) Agen	t:	N			
		Agen					
	,			_ and			
			_				

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
   File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

ETECTIVE DATE.

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERA	PERATOR Quinn Production, Inc.			LOCATION OF WELL:				
LEASE	EASE Sterrett				feet north of SE corner			
WELL	LL NUMBER 1			3670 feet west of SE corner				
FIELD	ELD Wildcat			NW/4 S	ec. 21 T 10	) R 26 ¥/W		
	i			COUNTY	Sheridan			
NO. O	F ACRES ATT	RIBUTABLE TO	) WELL10	IS SECTIO	N X REGULAR	IRREGULAR?		
	•			IF IRREGU	LAR, LOCATE WI	ELL FROM NEAREST		
DESCR	IPTION OF A	CREAGENW	/4	CORNER BO	UNDARY.			
NOTE:	If plat de	epicted is in caled or sur	nsufficient veyed plat.	for your	circumstances,	you may attach		
	i		10S	<b>AT</b> - 26W				
	•	1 .1./	360					
	T.	K-1610'-	<b>*</b>	3670				
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In plott	ting the propose	ed location of th	e well, you must	show:				
1)	The manner in	which you are us	ing the depicted	plat by ident	ifying section line	es, i.e. 1 section, 1		
	section with 8	surrounding part	ial sections, 4	sections, 16 s	sections, etc.;			
2)	the well's loc supply in adjoi of the Commiss	ining drilling un	the location of the transfer o	f other wells p K.A.R. 82-3-10	producing from the 9 18, 82-3-207, 82-3-3	same common source of 12, or special orders		
3)	the distance o	f the proposed dr	rilling location	from the secti	ion's east and south	lines; and		
4)	the distance to	o the nearest lea	ise or unit bound	dary line.	•			
I hereby	certify that t	the statements ma	de herein are tr	ue and to the	best of my knowledg	e and belief.		
Signatur	re of Operator o	or Agent	Man		·			