

EFFECTIVE DATE: 2-20-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 02/19/91 SW SW NE Sec 15 Twp 10 Rg 30 East West
month day year

OPERATOR: License # 3007 2970 feet from South Line of Section
2310 feet from East Line of Section
(Note: Locate well on Section Plat on Reverse Side)

Name: WESTERN KANSAS EXPLORATION
Address: P.O. BOX 126
City/State/Zip: HAYS KS 67601 County: SHERIDAN
Contact Person: STAN YOUNGER Lease Name: RUBY ALBERS Well#: 1
Phone: (913) 628-2296 Field Name: UNKNOWN

CONTRACTOR: License # 4083 Is this a Prorated Field? yes XX no
Name: WESTERN KANSAS DRILLING Target Formation(s): LANSING
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Inj XX Infield XX Mud Rotary
XX Gas XX Storage XX Pool Ext XX Air Rotary
XX OWWO XX Disposal XX Wildcat XX Cable
XX Seismic; XX # of Holes

Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 15.0
Depth to bottom of usable water: 16.40
Surface Pipe by Alternate: 1 XX
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: 4300
Projected Total Depth: 4300
Formation at Total Depth: B/KC
Water Source for Drilling Operations:
XX well XX farm pond XX other
DWR Permit#
Directional, Deviated or Horizontal Wellbore? yes XX no Will Cores Be Taken? yes XX no
If yes, total depth location: If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/15/91 Signature of Operator or Agent: [Signature] Title: AS AGENT

FOR KCC USE:
API # 15- 179-20,993-00-00
Conductor Pipe required None feet
Minimum surface pipe required 800 feet per Alt. (2)
Approved by: MPW 2-15-91
EFFECTIVE DATE: 2-20-91
This authorization expires: 2-15-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED
FEB 15 1991
CONSERVATION DIVISION
Wichita, Kansas
15 10 30W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

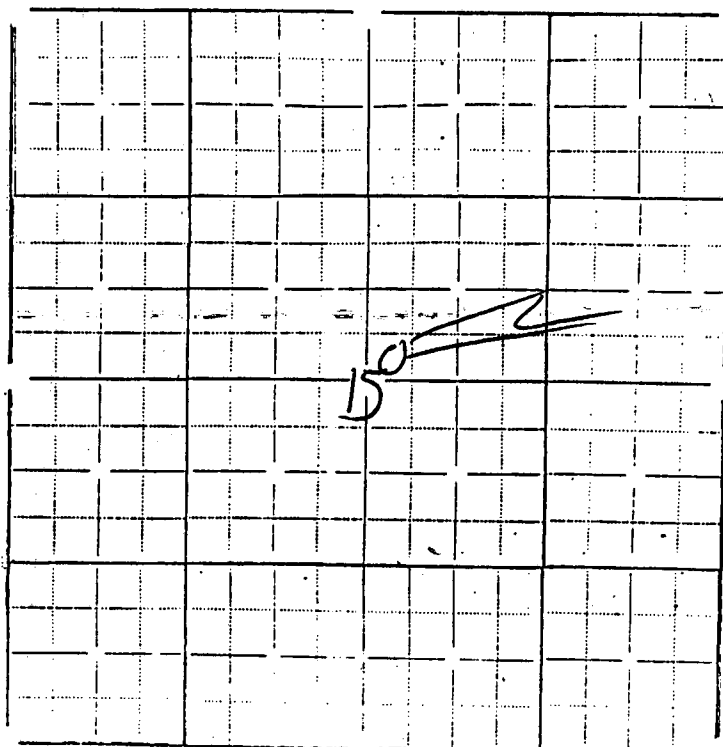
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR WESTERN KANSAS EXPLORATION LOCATION OF WELL: 2970 feet north of SE corner
LEASE RUBY ALBERS 12310 feet west of SE corner
WELL NUMBER 1
FIELD UNKNOWN NE Sec. 15 T 10 R 30 E/W
COUNTY SHERIDAN
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR OR IRREGULAR?
DESCRIPTION OF ACREAGE NE IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
Date 02/15/91 Title SEARCH, INC.