

EFFECTIVE DATE: 7-8-91

State of Kansas

P.U.

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7-8-91  
month day year

NW SE SW Sec 19 Twp 10 S, Rg 30 X East West

OPERATOR: License # 3372  
Name: Morrison-Dixon Oil Operations, Inc.  
Address: 155 N. Market, Suite #950  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Micheal W. Dixon  
Phone: (316)264-9632

990 feet from South line of Section  
3630 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684  
Name: Abercrombie R.T.D., Inc.

County: Sheridan  
Lease Name: Ferguson Well #: 1  
Field Name: W.C.  
Is this a Prorated Field? yes X no  
Target Formation(s): L/KC-Miss  
Nearest lease or unit boundary: 990  
Ground Surface Elevation: N.A. feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 190  
Depth to bottom of usable water: 1610  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: None  
Projected Total Depth: 4700'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
N.A. well farm pond other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: \_\_\_\_\_

2026694

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-2-91 Signature of Operator or Agent: \_\_\_\_\_

Micheal W. Dixon  
Micheal W. Dixon

Title: Vice-President

FOR KCC USE:

API # 15- 179-24015-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 250 feet per Alt. (2)  
 Approved by: mw 7-3-91  
 EFFECTIVE DATE: 7-8-91  
 This authorization expires: 1-3-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

STATE OF KANSAS  
JUL 02 1991  
07-02-pai  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

19  
10  
3000

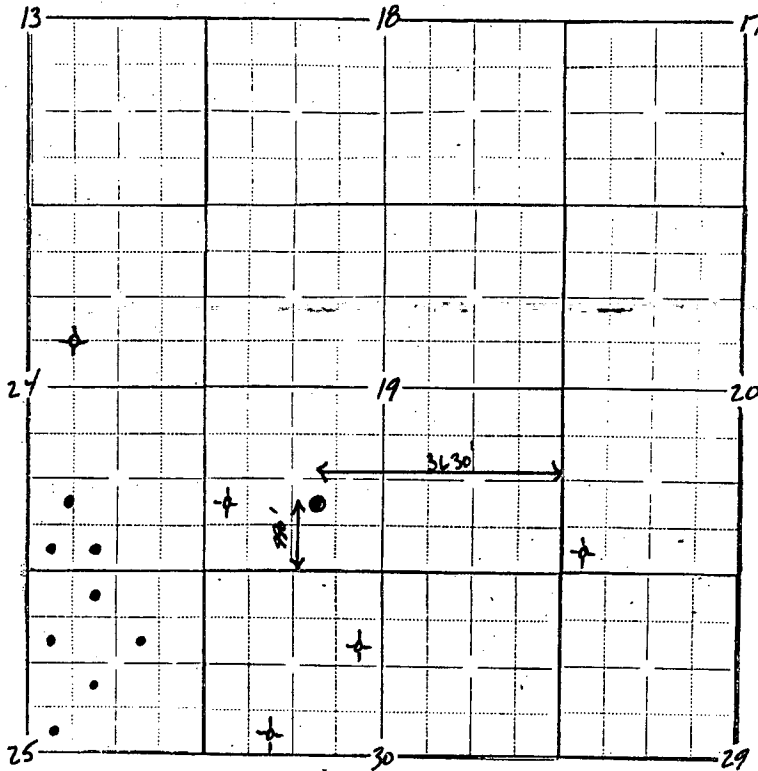
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

Morrison-Dixon Oil  
 OPERATOR Operations, Inc. LOCATION OF WELL:  
 LEASE Ferguson 990 feet north of SE corner  
 WELL NUMBER 1 3630 feet west of SE corner  
 FIELD W.C. SW/4 Sec. 19 T 10S R 30 E/W  
 COUNTY Sheridan  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE SW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *[Signature]*  
 Date 7-2-91 Title Vice-President