

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 15, 1989  
month day year

130' 150' West of the East  
NE, NW, NE Sec 5 Twp 10 S, Rg 31 X West

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P. O. Box 48788  
City/State/Zip: Wichita, KS 67202  
Contact Person: Patrick R. Raymond  
Phone: 316-267-4214

4950  
1780  
feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company Rig #2

County: Thomas  
Lease Name: Albers 'A' Well #: 1  
Field Name: Unnamed

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes  no  
Target Formation(s): Lans-KC  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3010 feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 200' 220'  
Depth to bottom of usable water: 1800'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 250'+  
Length of Conductor pipe required: none  
Projected Total Depth: 4700'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well ... farm pond ... other  
DWR Permit #: Applying for permit  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

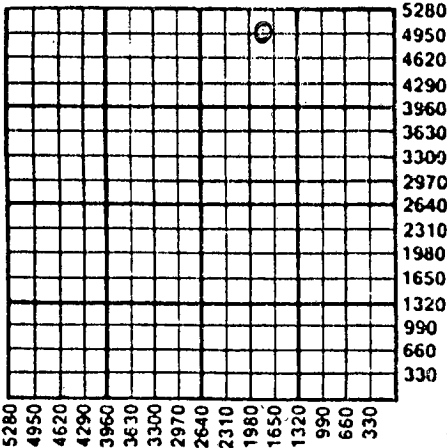
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 1, 1989 Signature of Operator or Agent: Patrick R. Raymond Title: Vice President



RECEIVED  
STATE CORPORATION COMMISSION  
NOV - 2 1989  
11-02-1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
Application # 15-193-20,489-00-00  
Conductor pipe required none feet  
Minimum surface pipe required 240' feet per Alt.   
Approved by: DPW 11-06-89  
EFFECTIVE DATE: 11-11-89  
This authorization expires: 5-06-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.