

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave.
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge
 Operator Contact Person: John Nunneley
 Phone: (785) 733-2158
 Contractor: Name: Sky Drilling LLC
 License: 33557
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/24/06</u>	<u>3/01/06</u>	<u>N/C</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22175 0000
 County: Coffey
NE SW SW SW Sec. 5 Twp. 20 S. R. 17 East West
434 feet from (S) / N (circle one) Line of Section
388 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Kunkel Well #: 5-2
 Field Name: Hatch NE
 Producing Formation: N/A
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1673' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A147 NH 0-28-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 2-8-07
 Subscribed and sworn to before me this 8th day of FEBRUARY,
 2007.
 Notary Public: [Signature]
 Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
 SANDRA D. PYLE
 My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 14 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Kunkel Well #: 5-2
 Sec. 5 Twp. 20 S. R. 17 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	16'13"	Thick Set	175 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	784-88, 817-20, 992-98, 1030-32, 1150-54, 1172-77,	500 gal 15% HCL, 332 bbls water max flo, 62 sks 20/40	784-1032
4	1242-46, 1254-58, 1334-39, 1415-18, 1464-67,	500 gal 15% HCL, 774 bbls water max flo, 190 sks 20/40	1150-1339
4	1530-33, 1540-44, 1549-54, 1564-70	500 gal 15% HCL, 755 bbls water max flo, 160 sks 20/40	1415.5-1570

TUBING RECORD	Size 2 3/8	Set At 1570'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 0	Water Bbls. x 300	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

Skyy Drilling LLC.

800 W. 47th St. Suite # 409

Kansas City, MO 64112

Phone # (816) 531-5922

Fax # (816) 753-0140

Drilling Log & Bill

March 3, 2006

Company: Petrol Oil & Gas
401 Pearson Avenue #447
Waverly, KS 66221

COPY

Lease: Kunkel Well # 5-2
County: Coffey Spot: NE SW- SW-SW Section 1- Township 20 S Range 16E
API#: 031-22175-0000
Spud Date: 2-24-06
TD 1673

2-24-06 Moved in, Rigged up – Drilled rat hole, spud 12 ¼ hole @ 10:30 p.m.
Drilled to TD 41', Circulate hole, Tripped out, Rig and ran 40' of 8 5/8
Casing and cemented with 15 sacks cement. Total 2 hours rig time.
2-27-06 Nipple up, Trip in hole with 7 7/8 bit, Drilled out aprox 2' cement, under
Surface drilling @ 10:30 a.m. Drilled from 41' to 900'
2-28-06 Drilled from 900' to 1673' TD. @ 1043' mud up hole – 2.5 hours rig time.
3-1-06 At TD 1673', Circulate hole – 1 hour. Mix mud for log – 2 hours. Short
trip back up above 800' – 2 hours. Circulate hole for 1 hour. L.D.D.P. &
Collars – 2 hours. Rig up logger and log hole – 4 hours. Nipple down, rig
and ran total 1664' of 4 ½ casing and cement. – 2 hours Rig Time

Total Footage 1673' @ \$9.00 per foot \$15,057.00
Total Rig Time – 18.5 Hours @ \$165.00 per hour. 3,052.50
15 Sacks Cement @ \$8.25 per sack 123.75
Total Due \$18,233.25

15 Sacks Cement @ \$8.25 per sack Feb. 13 bill – Kunkel S-1 123.75
15 Sacks Cement @ \$8.25 per sack Feb. 21 bill – Huggard 1-I 123.75
*sorry about missing this Total Due \$18,480.75

Thank you!

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KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 88401
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-06	6267	Kunkel 5-2	5	20s	17E	Coffey
CUSTOMER			SKYY Dns. CO.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
P.O. Box 447			446	Scott		
CITY	STATE	ZIP CODE	441	Larry		
Waverly	Ks.	66871	442	Rick P.		
			436	J.P.		

JOB TYPE Leasing HOLE SIZE 7 7/8" HOLE DEPTH 1623' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1623' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.4 SLURRY VOL 88 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.6 Bbl DISPLACEMENT PSI 700 PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 10 Bbl. Fresh water.
Pumped 15 Bbl. Metasilicate. Preflush, 5 Bbl. water spacer.
Mixed 125 sks. 60/40 Pozmix cement w/ 6% Gel, 1/4" PWSK of Floccs. @ 12.8 lb. PWSK
Tail in with 175 sks. Thick Set cement w/ 4" PWSK of KOL-SEAL @ 13.4 lb. PWSK
Shut down - wash out pump & lines - Release Plug - Displace Plug with 26.6 Bbls. water.
Final pumping @ 700 PSI - Pumped Plug to 1100 PSI - wait 2 min - Release Pressure.
Float Hold - close casing in w/ 0 PSI - Good cement returns to surface w/ 15 Bbl. slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	125 SKs.	60/40 Pozmix cement	8.40	1050.00
1118 A	12 SKs.	Gel 6%	7.00	84.00
1107	1 SK.	Floccs 1/4" PWSK	44.90	44.90
1126 A	175 SKs.	Thick Set cement	13.65	2388.75
1110 A	14 SKs.	KOL-SEAL 4" PWSK	17.75	248.50
1111 A	100 lbs.	Metasilicate Preflush	1.65/lb.	165.00
5407 A	14.9 Tons	50 miles - Bulk Truck	1.05	782.25
5502 C	5 Hrs.	80 Bbl. VAC Truck	90.00	450.00
1123	3300 GAL.	City water	12.50	42.24
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			5.32	215.36
			ESTIMATED	6468.51

AUTHORIZATION witness by Brad

203455
 TITLE CO. Rep

KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION