

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave.  
City/State/Zip: Waverly, KS 66871  
Purchaser: Enbridge  
Operator Contact Person: John Nunneley  
Phone: (785) 733-2158  
Contractor: Name: Rig 6 Drilling Company  
License: 30567  
Wellsite Geologist: William M. Stout  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/24/06 3/02/06 N/C  
Spud Date or 2/24/06 Date Reached TD Completion Date or  
Recompletion Date 3/02/06 Completion Date or  
Recompletion Date

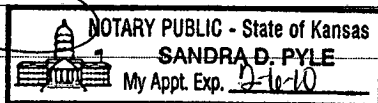
API No. 15 - 031-22170 -00-00  
County: Coffey  
\_\_\_\_ NE \_\_\_\_ NE \_\_\_\_ SE Sec. 28 Twp. 19 S. R. 16  East  West  
2304 feet from S / N (circle one) Line of Section  
340 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kunkel Well #: 28-1  
Field Name: Hatch NE  
Producing Formation: N/A  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1720' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NHG-27-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Nunneley  
Title: Agent Date: 2-8-07  
Subscribed and sworn to before me this 8<sup>th</sup> day of FEBRUARY,  
2007.  
Notary Public: Sandra D. Pyle  
Date Commission Expires: 2-6-10



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received **RECEIVED**  
\_\_\_\_ Geologist Report **KANSAS CORPORATION COMMISSION**  
\_\_\_\_ UIC Distribution **FEB 14 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Kunkel Well #: 28-1  
 Sec. 28 Twp. 19 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	1917'	Thick Set	185 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	876-80, 906-10, 1118-21, 1178-80, 1224-27, 1246-50, 1322-26,	500 gal 15% HCL, 640 bbls water max flo, 167 sks 20/40	876-1180
4	1334-37, 1365-68, 1419-22, 1460-63, 1498-1501, 1552-56, 1573-75,	500 gal 15% HCL, 597 bbls water max flo, 160 sks 20/40	1224-1368
4	1600-03, 1611-14, 1616-18, 1622-27, 1637-43	500 gal 15% HCL, 512 bbls water max flo, 129 sks 20/40	1575-1643

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1643'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 0	x 300		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingle  Other (Specify) \_\_\_\_\_  
 Production Interval

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 14 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company: Petrol Oil & Gas  
Address: P O Box 447  
Waverly, KS 66871  
Lease: Kunkel  
County: CF  
Location: 2304FSL/340FEL  
28/19/16

Commenced: 2/24/06  
Completed: 3/2/06  
Well #: 28-1  
API #: 15-031-22,170  
Status: Gas Well  
Total Depth: 1720'-6 3/4"  
Casing: 40'- 8 5/8" csg cmt 15 sx portland  
1710'-4 1/2" csg Consol. Cmt

## Driller's Log:

9	Soil & Clay	1331	Sh (dark)	1643	Co
15	Limestone (Ls)	1160	Ls	1645	Sh
58	Shale (Sh)	1174	Sh	1651	LS
125	Ls w/ sh brks	1178	Ls	1663	Sa
227	Sh w/ ls brks	1194	Sh	1697	LS
229	Co w/ blk sh	1195	Co	1703	Sa
321	Sh	1199	LS	1720	LS T.D.
324	LS	1218	Co		
520	Sh w/ sa sh	1335	LS w/ sh brks		
567	Ls	1337	Co		
635	Ls w/ sa ls	1365	Sh		
636	Co	1368	Co		
650	Ls	1374	Sh		
717	Sh	1387	sa sh		
753	LS	1420	Sh		
780	Sh w/ ls strks	1422	Co		
877	Ls	1442	Sh		
879	Co	1447	LS		
907	Ls	1461	Sh		
909	Co	1463	Co		
914	LS	1551	Sh		
915	Co	1554	Co		
925	Ls	1601	Sh		
975	Sh	1603	Co		
1026	Sa	1161	Sh		
1099	Ls	1612	Co		
1108	Sh	1622	Sh		
1120	Ls	1623	Co		
1121	Co	1637	Sh		
1125	LS	1638	Co		
1154	Sh	1641	Sh		

RECEIVED  
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WICHITA, KS

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE # 10410  
COMPANY: Petrol Oil & Gas  
ADDRESS: P O Box 447  
Waverly, KS 66871  
ORDERED BY: Gary

DATE: 3/3/06  
LEASE: Kunkel  
COUNTY: CF  
WELL #: 28-1  
API #: 15-031-22,170

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1720'	15,480.00
Circulating	\$200.00 Per Hr.	2	400.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	4.5	900.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:  
Sample Bags  
Portland Cement

\$28.00 Per Box  
\$7.00 Per Sk

1  
15

70.00

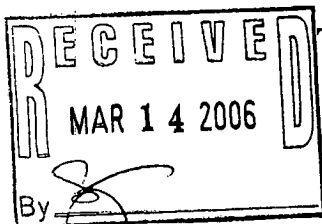
**COPY**

TOTAL AMOUNT

\$17,250.00

REMIT TO: RIG 6 DRILLING, INC.  
PO BOX 227  
IOLA, KS 66749

BK



THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08402  
 LOCATION Frederick  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-06	6267	Kunkel 28-1	28	19s	16=	Coffey
CUSTOMER Petrol Oil & Gas, Inc			Rig 6 Orly.			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Waverly			446	Scott		
STATE Ks.			441	Larry		
ZIP CODE 66871			436	Steve		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1720' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb  
 CASING DEPTH 1717' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 55 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 27 3/4 Bbl. DISPLACEMENT PSI 750 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 4 1/2" casing, Break circulation with fresh water. Pumped 15 Bbl Metasilicate  
 Pre-flush 10 Bbl water spacer, Mixed 185 sks. Thick Set cement w/ 4" P/SK of KOI-SEAL  
 (First 35 sks @ 12.8 lb P/Y, Tail water 150 sks @ 13.2 lb P/Y) (shut down - wash out imp & line)  
 Release Plug - Displace Plug with 27 3/4 Bbl water. Final pumping at 750 PSI, 15 up Plug to 1200 PSI  
 wait 2 minutes - Release Pressure - Float Held - close casing in w/ O PSI  
 Good cement returns to surface w/ 12 Bbl slurry  
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	185 SKS.	Thick Set cement	13.55	2525.25
1110 A	15 SKS.	KOI-SEAL 4" P/SK	17.75	266.25
1111 A	100 lbs.	Metasilicate Pre-flush	1.65/lb	165.00
5407A	10.17 Ton	50 miles - Bulk Truck	1.65	533.92
5502 C	4 Hrs	80 Bbl. VAC Truck	90.00	360.00
1123	3000 GAL	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2007 CONSERVATION DIVISION WICHITA, KS. 3%				
		SALES TAX		160.846
		ESTIMATED TOTAL		5047.19

AUTHORIZATION Witness by Brad

203463  
 TITLE Co. Rep

DATE \_\_\_\_\_