

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave.
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge
Operator Contact Person: John Nunneley
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: William M. Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/01/06 02/05/06 N/C
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22169 -00-00
County: Coffey
SW NW SW Sec. 22 Twp. 19 S. R. 16 East West
1650 feet from S / N (circle one) Line of Section
335 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Seaman Well #: 22-2
Field Name: Hatch NE
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1746' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT # NH 02708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2-8-07
Subscribed and sworn to before me this 8th day of FEBRUARY,
2007.
Notary Public: [Signature]
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Seaman Well #: 22-2
 Sec. 22 Twp. 19 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	1744'	Thick Set	185 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	908-12, 938-42, 1102-08, 1146-49, 1205-07, 1273-78, 1351-53,	500 gal 15% HCL, 763 bbls water max flo, 190 sks 20/40	908-1278
4	1367-71, 1382-85, 1434-39, 1448-53, 1470-73, 1498-1501,	500 gal 15% HCL, 793 bbls water max flo, 210 sks 20/40	1351-1473
4	1525-31, 1564-68, 1584-86, 1609-14, 1619-24, 1630-34	500 gal 15% HCL, 776 bbls water max flo, 203 sks 20/40	1498-1634

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1634'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
x	0	x	0	x	300

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval

RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company: Petrol Oil & Gas
Address: P O Box 447
Waverly, KS 66871
Lease: Seaman
County: CF
Location: 1650FSL/335 FWL
22/19/16

Commenced: 2/1/06
Completed: 2/5/06
Well #: 22-2
API #: 15-031-22,169
Status: Gas Well
Total Depth: 1746'-6 3/4"
Casing: 40'- 8 5/8" csg cmt 15 sx portland
1736'-4 1/2" Consol Cmt.

Driller's Log:

7	Soil & Clay	1259	Black Sh
50	Limestone (Ls)W/Shale (SH) brks	1271	Sh
83	SH w/ LS Brks	1274	Ls
98	LS	1299	Co
174	SH	1332	Sh
245	LS w/ sh strks	1335	Ls
253	Sh	1352	Sa Sh
256	Coal	1354	Co
366	Sh	1357	LS
371	LS	1369	SH
543	Sh	1372	CO
578	LS	1384	SH
658	Sh w/ sa sh	1385	Co
682	Ls	1429	Sh
667	Sh	1430	Co
678	Ls	1472	Sh
723	Sa sh	1474	Co
750	Sh	1553	Sh
784	Ls	1557	Ls
793	Sa SH	1568	Sh
795	Co	1570	Co
810	Sh	1586	Sh
814	Ls w/ sh brks	1587	Co
816	Co/blk sh	1612	Sh
836	Sa Ls	1614	Co w/Blk Sh
839	Sh blk	1622	Sh
860	LS sa	1623	Co
908	LS	1643	Sh
911	Co	1645	Co
938	LS w/ sh strks	1650	Ls
940	CO	1655	Sh
952	Ls	1746	LS Mississippi
1088	Sh		
1146	LS w/ sh strks	1746	T.D.
1147	Co		
1153	SH		
1210	sh w/ ls strks		
1214	Co		
1252	Sh		

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WICHITA, KS

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #	20407	DATE:	2/6/06
COMPANY:	Petrol Oil & Gas	LEASE:	Seaman
ADDRESS:	P O Box 447	COUNTY:	CF
	Waverly, KS 66871	WELL #:	22 - 2
ORDERED BY:	Gary	API #:	15-031-22,169

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1,746	15,714.00
Circulating	\$200.00 Per Hr.	2	400.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	2	1,000.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200 per Hour	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:

Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT

\$17,584.00

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08278
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-06	6267	Seaman #22-2	22	19	16	Coffey

CUSTOMER
Petrol Oil + Gas Inc.
 MAILING ADDRESS
P.O. Box 447
 CITY Waverly STATE Ks ZIP CODE 66871

Rig 6

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
442	Rick P.		
436	Larry		

JOB TYPE Log string HOLE SIZE 6 7/8 HOLE DEPTH 1747 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1744' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 55.7 Bbl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.3 Bbl DISPLACEMENT PSI 1000 PSI 1500 Bump Plug RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break Circulation w/ 10 Bbl water.
Mixed 2sk Metasilicate Pre-Flush. 5Bbl Water spacer.
Mixed 60sk Thick Set Cement w/ 4" Kol-Seal Perf @ 12.8" Perf.
Mixed 125sk Thick Set Cement w/ 4" Kol-Seal Perf @ 13.2" Perf.
Shut down. Wash out Pump + lines. Released Plug. Displaced w/ 28.3 Bbl Fresh water.
Final Pump Pressure 1000 PSI. Bump Plug to 1500 PSI. Wait 2mins Released Pressure
Float Held. Good Cement Returns to Surface = 13 Bbl Slurry to Pit.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126A	185sk	Thick Set Cement	13.65	2525.25
1110A	15 sk	Kol-Seal 4" Perf	17.75	266.25
1111A	100"	Metasilicate Pre-Flush	1.65"	165.00
5407A	10.8 Ton	Ton - Mileage Bulk Truck	1.05	535.50
5502C	5hrs	80 Bbl Vac Truck	90.00	450.00
1123	3000 gal	City Water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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Thank You!			Sub Total	4977.90
			5.37 SALES TAX	160.86
			ESTIMATED TOTAL	5138.76

AUTHORIZATION 

202823

TITLE _____

DATE 2-6-06