

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
 Name: Petrol Oil and Gas, Inc.
 Address: 401 Pearson Ave.
 City/State/Zip: Waverly, KS 66871
 Purchaser: Enbridge
 Operator Contact Person: John Nunneley
 Phone: (785) 733-2158
 Contractor: Name: Well Refined Drilling Co., Inc.
 License: 33072
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/30/06 Spud Date or Recompletion Date	2/01/06 Date Reached TD	N/C Completion Date or Recompletion Date

API No. 15 - 031-22160-00-00
 County: Coffey
 _____ ApNE sWSW NW Sec. 2 Twp. 20 S. R. 16 East West
2300 feet from S / N (circle one) Line of Section
340 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kistner Well #: 2-2
 Field Name: Hatch NE
 Producing Formation: N/A
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1657' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-2708
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 2-8-07
 Subscribed and sworn to before me this 8th day of FEBRUARY,
2007
 Notary Public: [Signature]
 Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
 SANDRA D. PYLE
 My Appt. Exp. 2-6-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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 FEB 14 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Kistner Well #: 2-2
 Sec. 2 Twp. 20 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	8 Sks	
Production	6 3/4"	4 1/2"	9.5#	1645'	Thick Set	175 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	831-36, 861-66, 1078-80, 1135-37, 1186-88, 1208-12,	500 gal 15% HCL, 482 bbls water max flo, 151 sks 20/40	831-1137
4	1278-82, 1288-92, 1320-24, 1354-56, 1370-76, 1383-87,	500 gal 15% HCL, 799 bbls water max flo, 238 sks 20/40	1188-1387
4	1453-56, 1465-70, 1504-08, 1520-22, 1546-49, 1556-59, 1563-66	500 gal 15% HCL, 788 bbls water max flo, 207 sks 20/40	1453-1566

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1566'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	x 0	x 0	x 300		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Co., Inc.
 4230 Douglas Road
 Thayer, KS 66776

Invoice

Invoice Number:
 020106-R3-009

Invoice Date:
 Feb 1, 2006

Voice: 620-839-5581
 Fax: 620-839-5582

Page:
 1

COPY

Sold To:
 Petrol Oil & Gas
 RT 1 Box 157A
 Thayer, KS 66776

Ship to:

Customer ID		Customer PO		Payment Terms	
POG		Kistner 2-2		C.O.D.	
Sales Rep ID		Shipping Method		Ship Date	Due Date
		Rig 3			.2/1/06
Quantity	Item	Description	Unit Price	Extension	
1,657.00	DRI-3	API # 15-031-22160-0000 S2,T20S,R16E of Coffey County, KS Spud Date: 1/30/06 Well Drilling (feet) 6 3/4"	6.50	10,770.50	
8.00	PC	Portland Cement	10.00	80.00	
1.00		Fuel Surcharge	1,159.90	1,159.90	

Subtotal	12,010.40
Sales Tax	
Total Invoice Amount	12,010.40
Payment/Credit Applied	
TOTAL	12,010.40

Check/Credit Memo No:

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR)

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 WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3	Lic # 33247
API #:	15-031-22160-00-00	
Operator:	Petrol Oil & Gas, Inc.	
Address:	P.O Box 34	

S 2	T 20S	R 16E
Location:	NE, SW, SW, NW	
County:	Coffey	

Piqua, Ks 66761			
Well #:	2-2	Lease Name:	Kistner
Location:	2300 ft. from N	Line	
	340 ft. from W	Line	
Spud Date:	1/30/2006		
Date Completed:	2/1/2006	TD:	1657
Driller: Randy Cox			
Casing Record	Surface	Production	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight			
Setting Depth	43'		
Cement Type	Portland		
Sacks	8		
Feet of Casing			
Rig Time	Work Performed		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	676	720	lime	968	979	sand
1	4	clay	720	722	blk shale			Water
4	28	shale	722	733	lime	979	1007	shale
28	58	lime	733	765	shale	1007	1022	sand
58	92	shale	765	786	lime	1022	1041	shale
92	120	lime	786	789	shale	1041	1046	lime
120	140	shale	789	833	lime	1046	1062	shale
140	150	lime	833	836	Stark- blk shale	1062	1070	lime
150	468	shale	836	860	lime	1070	1072	shale
468	473	lime	860	862	shale	1072	1074	Lake Neosho- blk shale
473	479	shale	862	865	Hushpuckney- blk shale	1074	1079	lime
479	501	lime	865	872	lime	1079	1089	shale
501	503	blk shale	872	913	shale	1089	1096	sand
503	593	lime	913	932	Laminated sand	1096	1112	shale
593	668	shale	932	947	sand	1112	1122	Pink lime
668	673	lime			Water	1122	1132	shale
673	676	shale	947	968	Laminated sand	1132	1135	lime

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Operator: Petrol Oil and Gas			Lease Name: Kistner			Well #	2-2	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1135	1137	Lexington- blk shale	1551	1553	coal			
1137	1156	shale	1553	1555	shale			
1155		Stop For Day	1555	1556	coal			
1156	1162	Oswego- lime	1556	1561	shale			
1162	1184	shale	1561	1562	coal			
1184	1186	lime	1562	1576	shale			
1186	1189	Summit- blk shale	1576	1581	Chat			
1189	1198	shale	1581	1657	lime			
1198	1203	lime	1657		Total Depth			
1203	1207	shale						
1207	1210	lime						
1210	1212	shale						
1212	1213	Mulky-blk shale						
1213	1214	coal						
1214	1279	shale						
1279	1280	Bevier- coal						
1280	1284	shale						
1284	1286	lime						
1286	1294	shale						
1294	1315	sand						
1315	1316	Fleming- coal						
1316	1326	shale						
1326	1327' 6"	Mineral- coal						
1327' 6"	1343	shale						
1343	1344	Scammon- coal						
1344	1374	shale						
1374	1375	Tebo- coal						
1375	1472	shale						
1472	1473	coal						
1473	1506	shale						
1506	1508	coal						
1508	1515	shale						
1515	1516	coal						
1516	1547	shale						
1547	1548' 6"	coal						
1548' 6"	1551	shale						

Notes: 06LB-020106-R3-009-Kistner 2-2 - Petrol Oil & Gas

Keep Drilling - We're Willing!

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08271
 LOCATION Fucka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-06	6267	Kitsner 2-2				Coffey
CUSTOMER Petrol Oil & Gas, Inc.			Birk Oil Co.			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wavely			446	Scott		
STATE Ks.			479	Calin		
ZIP CODE 66871			452-T63	Jim		

JOB TYPE Long Term HOLE SIZE 6 3/4 HOLE DEPTH 1652' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1645' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 52 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 1/2 Bbls DISPLACEMENT PSI 850 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation and wash casing down 5 Joints
Pumped 15 Bbl. Gel Flush 15 Bbl. water spacer, 10 Bbl. Metasilicate Preflush, 1.5 Bbls. Dye water
Mixed 50 SKs. Thick Set cement w/ 4" PYSK of KOI-SEAL w/ 12.8 lb. P/GAL. Tail in with
125 SKs. Thick Set cement w/ 4" PYSK of KOI-SEAL w/ 13.2 lb. P/GAL
Shut down - wash out pump & lines - Release Plug - Displace Plug with 26 1/2 Bbls water.
Final pumping @ 850 PSI - Bump Plug to 1200 PSI - wait 2 minutes - Release Pressure
Float held - close casing in with OBT - Good cement returns to surface w/ 8 Bbls slurry

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126 A	175 SKs.	Thick Set cement	13.65	2388.75
1110 A	14 SKs.	KOI-SEAL 4" PYSK	17.75	248.50
1118 A	6 SKs.	Gel Flush	7.00	42.00
1111 A	50 lbs.	Metasilicate Preflush	1.65/lb.	82.50
5407A	9.63 Ton	50 miles - Bulk Truck	1.05	505.58
5501C	5 Hrs.	Water Transport	98.00	490.00
1123	5400 GAL.	City water	12.80	69.12
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		SALES TAX 5.3%		152.16
		ESTIMATED TOTAL		4976.10

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 WICHITA, KS

AUTHORIZATION [Signature] TITLE 8002163 DATE 2-2-06