

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave.
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge
Operator Contact Person: John Nunneley
Phone: (785) 733-2158
Contractor: Name: Skyd Drilling, LLC
License: 33557
Wellsite Geologist: William M. Stout
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/28/05 12/01/05 N/C
Spud Date or 2007 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22158-00-00
County: Coffey
SE SE NE Sec. 2 Twp. 20 S. R. 16 East West
2310 feet from S / (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kistner Well #: 2-1
Field Name: Hatch NE
Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1686' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 4111 NH 6-2708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2-8-07
Subscribed and sworn to before me this 8th day of FEBRUARY
2007
Notary Public: [Signature]
Date Commission Expires: 2-10-10
NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-10-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Kistner Well #: 2-1
 Sec. 2 Twp. 20 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Drillers Log, Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	40'	Portland	30 Sks	
Production	6 3/4"	4 1/2"	9.5#	1695'	Thick Set	200 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	825-28, 858-62, 1066-68, 1134-36, 1183-86, 1206-10,	500 gal 15% HCL, 599 bbls water max flo, 150 sks 20/40		825-1210
4	1278-82, 1290-94, 1325-28, 1374-77, 1452-54, 1350-32,	500 gal 15% HCL, 450 bbls water max flo, 101 sks 20/40		1279-1454
4	1561-66, 1571-74, 1580-82, 1589-94, 1598-1600	500 gal 15% HCL, 355 bbls water max flo, 121 sks 20/40		1530-1600

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	1600'		<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	X	0	X	0	X	300		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

Skyy Drilling LLC.
800 W. 47th Street
Suite # 409
Kansas City, Mo 64112

Phone # (816) 531-5922

Fax # (816) 753-0140

COPY

December 6, 2005

Company: Petrol Oil & Gas Inc.
Lease: R. Kistner
Well: 2-I SE SE NE Section 2, Township 20, Range 16 East
County: Coffey
Spud Date: 11-28-05 API # 031-22158-0000
Surface Set: 40' 8 5/8"
TD: 1686

11-28-05 Started up. Drilled Rat Hole – Spud 12 ¼ surface hole – Drilled 12¼ hole to a TD of 41' – Trip out rigged and ran 40' 8 5/8" casing and cemented – Plug Down @ 8:30 a.m. 11-29-05
2 hours Rig Time

11-29-05 Wait on Cement – Broke out – Nipple up – Tripped in hole with 6 ¾ bit drilled out approximate 4' – cement, under surface @ 6:00 p.m. Drilled from 41' to 682'

11-30-05 Drilled from 682' to 1122' – Jetted pit and mud up @ 1122'
2 hours Rig Time
After mud up drilled to 1185' – Circulate hole to Daylight
Change out swivel.

12-1-05 Drilled from 1185' – 1686' TD
AT TD circulate hole. 1 hour Rig Time
Short trip back in 800' 2 hours Rig Time
Circulate hole 1 hour on bottom, mix mud for log.
1 hour Rig Time

12-2-05 L.D.D.P and collars 2 .5 hours Rig Time
Rigged up logger's and logged hole 4.5 hours Rig Time
After logging hole – Nipple Down – Rigged to run 4 ½ casing
Ran total 1676' – 4 ½ casing & cemented.
4 hours Rig Time

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CONSERVATION DIVISION
WICHITA, KS

December 6, 2005

Page 2

Company: Petrol Oil & Gas Inc.
Lease: R. Kistner
Well: 2-I SE SE NE Section 2, Township 20, Range 16 East
County: Coffey
Spud Date: 11-28-05 API # 031-22158-0000
Surface Set: 40' 8 5/8"
TD: 1686

Total Footage 1686' @ \$9.00 per hour	\$ 15,174.00
Total 18 hours Rig Time @ \$165.00 per hour	2,970.00
1 hour rig time n/c	.00
Total Due	<u>\$ 18,144.00</u>

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P. O. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 07936
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-28-05	6267	Kistner #2-1				Coffey	
CUSTOMER Petrol Oil & Gas, Inc.			Skyp Drilling	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 447				463	Alan		
CITY Waverly				442	Rick P.		
STATE Ks							
ZIP CODE 66871							

WELL TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 7.2 Bbl WATER gal/sk 65 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Break Circulation. Mix 30sks
Regular Cement w/ 27% Gel, 37% Cacl₂ @ 14.8 ppgal. Displace w/ 2 Bbl
water. Shut down. Close casing in. Good Cement Returns to Surface

Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401-5	1	PUMP CHARGE	590.00	590.00
5406	40	MILEAGE	3.00	120.00
1104	30sks	Regular Cement	9.75	292.50
1102	85 #	Cacl ₂ 37%	.61	51.85
1118A	15k	Gel 27%	6.63	6.63
5407		Ton-Mileage Bulk Truck	m/c	260.00
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			FEB 14 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	1320.98
			53% SALES TAX	18.60
			ESTIMATED TOTAL	1339.58

Thank You!

201209

AUTHORIZATION witnessed by Ben TITLE _____ DATE _____

OIL SOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07962
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-05	621d	Kistner 2-1				Coffey
CUSTOMER Petrol Oil & Gas, Inc.			SKYY Dty.			
MAILING ADDRESS P.O. Box 447						
CITY Waverly						
STATE Ks						
ZIP CODE 66891			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			441	Larry		
			434	Jim		

HOLE TYPE Horizontal HOLE SIZE 6 3/4" HOLE DEPTH 1686' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1685' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 12.5 13.2 SLURRY VOL. 59 Bbl WATER gal/sk 8.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 1/4 Bbl DISPLACEMENT PSI 850 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl. fresh water.
 Pumped 10 Bbl. Pre-flush, followed with 10 Bbl. water spacer.
 Mixed 50 sks. Thick Set cement w/ 4" PYSK of K01-SEAL at 12.5 lb P/GAL. Tail in with
 150 sks. Thick Set cement w/ 4" PYSK of K01-SEAL at 13.2 lb P/GAL. Shut down
 wash out pump & lines - Release Plug - Displace Plug with 27 1/4 Bbls. water
 Final pumping at 850 PSI - Bump Plug to 1300 PSI - wait 2 min - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement returns to surface with 19 Bbl. slurry

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	200 SKs.	Thick Set cement	13.65	2730.00
1110 A	16 SKs.	K01-SEAL 4" PYSK	17.75	284.00
1111 A	100 lbs.	2 sks Metasilicate - Pre-flush	1.65 lb.	165.00
5407 A	11 Tons	40 miles - Bulk Truck	1.05	462.00
5502 C	5 Hrs.	80 Bbl. VAC Truck	90.00	450.00
1123	3000 GAL	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00

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 CONSERVATION DIVISION
 5.32 SALES TAX
 ESTIMATED TOTAL 5268.05

AUTHORIZATION DK TITLE 201353 DATE _____