Form Must Be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - <u>025-21398-0000</u>
Name: FALCON EXPLORATION INC.	County: CLARK
Address: 125 N. MARKET, SUITE 1252	160'S NE NW NE Sec. 10 Twp. 31 S. R. 22 ☐ East West
City/State/Zip: WICHITA, KS 67202	490 feet from S / (N)(circle one) Line of Section
Purchaser: NCRA/PRG LC	1660 feet from (E) W (circle one) Line of Section
Operator Contact Person: RON SCHRAEDER	Footages Calculated from Nearest Outside Section Corner:
" // / / /	(circle one) NE SE NW SW
Phone: (316) 262-1378 Contractor: Name: VAL ENERGY INC	Lease Name: GILES RANCH Well #: 2-10
License: 5822	Field Name: W/C
Wellsite Geologist: KEITH REAVIS	Producing Formation: MORROW SD
Designate Type of Completion:	Elevation: Ground: 2178 Kelly Bushing: 2188
✓ New Well Re-Entry Workover	Total Depth: 5400 Plug Back Total Depth: 5364'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 666 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHI NH 6-2708 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	9500
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used HAUL OFF FREE FLUIDS & EVAPORATION
Commingled Docket No	Dewatering method used Those of Trice I color a Eval of Which
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name: KBW OIL
Other (SWD or Enhr.?) Docket No.	Lease Name: HARMON SWD License No.: 5993
2/1/07 2/12/07 3/30/07 Spud Date or Date Reached TD Completion Date or	QuarterSec. 11 Twp. 33S S. R. 20 ☐ East ✓ West
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: COMANCHE Docket No.: D-22,304
	· · · · · · · · · · · · · · · · · · ·
Kansas 67202, within 120 days of the spud date, recompletion, worko	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	-
Signature: Could / Johnsede	KCC Office Use ONLY
Title: ENGINEER Date: APRIL 18 2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of April	If Denied, Yes Date:
Subscribed and swort to before the thisday or	Wireline Log Received
Notary Public: Rosana M Schippers	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISS
Date Commission Expires: 9/28/07	APR 2 0 2007
A RU	NOTARY PUBLIC STATE OF KANSAS, CONSERVATION DIVISION

perator Name: FALC	ON EXPLORATION	ON INC.		Lease	Name:	GILES RANCH		Well #: _2-10)			
ec. 10 Twp. 31	S. R 22	_ East ✓] West	County	County: CLARK							
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowin very, and flow rate	g and shut-in pes if gas to surf	oressures, w ace test, alo	hether shong with fir	ut-in pre	ssure reached	static level, hydros	static pressu				
orill Stem Tests Taken (Attach Additional Si	neets)	✓ Yes	□ No		 ✓Lo	og Formati	on (Top), Depth ar	nd Datum	Sample			
samples Sent to Geok	ogical Survey	✓ Yes	☐ No		Name LANS	-		Top 4443	Datum -2255			
Cores Taken		Yes	√ No		STAR	K SHALE		4788	-2600			
lectric Log Run (Submit Copy)	_		MATON		4900	-2712						
List All E. Logs Run:					CHER	ROKEE SH		5032	-2844 -2957			
-	4EL D. 100		APR 1 8	2007	MOR	ROW SH		5145 5162	-2957 -2974			
DIL;CDL/CNL;I	MEL;BHCS		APR 1 8	ENTI	MOR	ROW SD		5162	-2974 -3027			
		C	ONLIN	CL I W	-MISS	ISSIPPIAN		J210	-3027			
		Report all	CASING R		✓ Ne	w Used	tion, etc.	·				
Purpose of String	Size Hole Drilled	Size Ca	asing	Weig	jht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
SURFACE	12-1/4	Set (In 8-5/8"		23#	rı.	666'	LIGHT/CLASS A	325	2% GEL, 3% CC			
PRODUCTION	7-7/8"	5-1/2"		15.5#		5379	AA2	150	10% SALT, .3% F/R			
									FLA-322;CELLFLAKE;GILS.			
	1	ΑI	DDITIONAL (CEMENTIN	1G / SQU	EEZE RECORE)	1,				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sacks	Used		Type and Pe	ercent Additive	S			
Shots Per Foot		ION RECORD - Footage of Each					icture, Shot, Cement mount and Kind of Ma		ord Depth			
1 5	177-5182'											
								•				
			,,,									
TUBING RECORD 2-7/8	Size	Set At 5289	N	Packer A	t, ,	Liner Run	Yes V No					
Data of Eight Danishand	Production, SWD or	Enhr. Pr	oducing Metho	od	Flowing	g ✓ Pumpi	ing Gas Lift	Oth	ner (Explain)			
4/9/07	otion Oil Bbis. Gas Mcf				Wate	r B	Gravity					
	Oil 177		14.8		0		13	883				
4/9/07 Estimated Production	177				0	Production Inter		883	RECEIVED			

CONSERVATION DIVISION WICHITA, KS

GILES RANCH #2-10 CLARK COUNTY, KANSAS

DST #1, 5142-5184' (MORROW), 4"-75"-50"-95". STRONG BLOW OFF BOTTOM OF BUCKET IN 90 SECONDS ON 1ST OPEN. GAS TO SURFACE AND ON BOTTOM OF BUCKET IMMEDIATELY ON 2ND OPEN. HAD SLIGHT OIL CUT MUD TO SURFACE IN 32 MINUTES, BUT AT 40 MINUTES FLOW DIED OFF. RECOVERED 60' GASSY OIL CUT MUD (20% GAS, 5% OIL, 75% MUD), 180' GASSY OIL CUT MUD (20% GAS, 10% OIL, 70% MUD), 4208' MUDDY CUT OIL (5% MUD, 95% OIL, 699' OIL CUT MUD (30% OIL, 70% MUD). GAS GAUGES: 8.76 MCFD (5 MINUTES), 7.26 MCFD (10 MINUTES), 6.89 MCFD (20 MINUTES), FP'S 592-1567#, SIP'S 1642#-1643#. BHT 106° F.

DST #2 (MISRUN).

DST #3, 5247-5272' (MISS), 5"-90"-60"-120". STRONG BLOW OFF BOTTOM OF BUCKET IN 1 MINUTE ON 1ST OPEN. STRONG BLOW OFF BOTTOM OF BUCKET IN 1.5 MINUTE ON 2^{ND} OPEN. RECOVERED 135' MUD WITH TRACE OF OIL AND GAS. FP'S 118-103#, SIP'S 115-124". BHT 107° F.

DST #4, 5187-5242' (STRADDLE). MISRUN.



RECEIVED KANSAS CORPORATION COMMISSION

APR 2 0 2007

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC. 24485

REMITTO P.O. BOX 31 RUSSELL. KANSAS 67665 APR 1 8 2007 CANDED TO SECULD POINT: DATE OF 166 07 7 SEC. CONTRACTOR U TYPE OF 10B S. M. Face. HOLE SIZE 1/4/4 COUNTY TYPE OF 10B S. M. Face. HOLE SIZE 1/4/4 TO G. T. TYPE OF 10B S. M. Face. HOLE SIZE 1/4/4 TO G. T. TO G. T. TUBING SIZE. DEPTH CASHING SIZE. DEPTH COMMON 10TD APRILL 1/2 SIZE	RUSSELL. KANSAS 67665 APR 18 2007 CONTRACTOR VALUE CONT	
DATE OFFECTO OF SEC. DATE OFFECTO OF START ON LOCATION START OF S	DATE OF FEB 07 SEC. TWP. RANGE CALLES WITH ON LOCATION JOB START JOB FINIS Q30PM 9:00PM 730 Am 6:30 Am	KS
DATEUTISE OT 10 3/5 22 (200 1900) 1750 1 230 1 2	DATE UFFEB 07" 10 31s 22w 630PM 9:00PM 430 Am 6:30 PM LEASEGILES WELL# 2-10 LOCATION Sitka, Jut. 8km, 234w, 4/4 COUNTY STATE LOCATION Sitka, Jut. 8km, 234w, 4/4 County STATE LOCATION Sitka, Jut. 8km, 234w, 4/4 County STATE CONTRACTOR Und 42 OWNER Folion Explore TYPE OF JOB Surface HOLE SIZE/21/4 T.D. 672 CEMENT 200 (5:35/139/139/139/139/139/139/139/139/139/139	H SH
CONTRACTOR VI	CONTRACTOR Val #2 CONTRACTOR Val #2 OWNER Falcon Explore TYPE OF JOB Surface HOLE SIZE/2//y T.D. 672 LOCATION S, †ka,)ct. 8½N, 2½yw, 4½y Clark RS OWNER Falcon Explore CEMENT CEMENT 1 00 /525/139/	AM
CONTRACTOR US #2 TYPE OF JOB Surface HOLE SIZE 12/4 T.D. 672 CASING SIZE B 5/6 DEPTH 65/6 TUBING SIZE DEPTH 7/65 AMOUNT ORDERED 3 00 5x 65:35:6+3/65. TUBING SIZE DEPTH 7/65 AMOUNT ORDERED 3 00 5x 65:35:6+3/65. TUBING SIZE DEPTH 7/65 AMOUNT ORDERED 3 00 5x 65:35:6+3/65. TUBING SIZE DEPTH 7/65 AMOUNT ORDERED 3 00 5x 65:35:6+3/65. TUBING SIZE DEPTH 7/65 AMOUNT ORDERED 3 00 5x 65:35:6+3/65. TOOL DEPTH 7/65 AMOUNT ORDERED 3 00 5x 65:35:6+3/65. CEMENT AMOUNT ORDERED 4 00 5x 64. AMOUNT ORDERED 3 00 5x 65:35:6+3/65. AMOUNT ORDERED 3 00 5x 65:35:6+3/65. CEMENT AMOUNT ORDERED 4 00 5x 64. AMOUNT ORDERED 3 00 5x 65:35:6+3/65. AMOUNT ORDER 4 100 5x 64. AMOUNT ORDER 4 100 5x 64. AMOUNT ORDER 4 100 5x 64. AMOUNT ORDERED 3 00 5x 65:35:6+3/65. CEMENT AMOUNT ORDER 4 100 5x 64. AMOU	CONTRACTOR Val #2 OWNER Falcon Explore TYPE OF JOB Surface HOLE SIZE/2//y T.D. 672 CEMENT 1 00 /5.25/1.39/	
CONTRACTOR VIL 2 TYPE OF JOB Sunface HOLE SIZE 12/6 TD 672 CASING SIZE 5/6 DEPTH 656 TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX 600 MINIMUM— CEMENT LEFT IN CSG. /6 EQUIPMENT EQUIPMENT PUMP TRUCK CEMENTER D. F.C. LO # 360 HELPER D. F. WEST BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER Pipe on B+tm. Bruck Circ. Pump Pufflish, M.X /505x lead Coment, 1005x trill Cornect, Stop Pump Reduce Play, Start Disp, Wishington Plump Reduce Play, Start Disp, Wishington Pump TRUCK CHARGE D-300' 8/500 MANIFOLD Head Readal @ 100.00 100.00	CONTRACTOR Val #2 TYPE OF JOB Surface HOLE SIZE/2/4 T.D. 672 CEMENT 1 00 /5.25/139/	
TYPE OF 10B Surface HOLE SIZE 12 1/2 T.D. 672 CASING SIZE 8 1/6 DEPTH 656 TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX 600 MINIMUM — COMMON 10TD A @ 10.65 1065.05. DEPTH SHOE JOINT 16.02 CEMENT LEFT IN CSG. 1/6 GEL 2 @ 16.65 33.35 CEMENT LEFT IN CSG. 1/6 GEL 2 @ 16.65 33.35 DISPLACEMENT 4 B615 Fresh H70 BULK TRUCK # 360 HELPER D. F. WEST BULK TRUCK # 364 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER PIPE STEEL PLAY STREET D. SERVICE PUMP TRUCK CEMENTER D. F. WEST BULK TRUCK # 364 DRIVER M. BECKER PIPE STEEL PLAY STREET D. SERVICE PUMP TRUCK CEMENT STREET D. STREET D. SERVICE PUMP TRUCK CEMENT STREET D. STREET	TYPE OF JOB Surface HOLE SIZE/2/4 T.D. 672 CEMENT 200 (5.25.1.29)	
CASING SIZE 8 56 TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRESS MAX 600 MINIMUM MEAS. LINE SHOE JOINT 16.02 CEMENT LEFT IN CSG. 16 EQUIPMENT EQUIPMENT EQUIPMENT PUMP TRUCK EQUIPMENT PUMP TRUCK EQUIPMENT PUMP TRUCK EMENTER D. F. WEST BULK TRUCK # 360 HELPER D. F. WEST BULK TRUCK # 364 DRIVER M. BECKER HANDLING REMARKS: Pipe on Bettin, Brack Circ., Purp Parflish, MX 5005x lead Coment, 1005x tail Cornect Stop Plump Release Plum, Start Disp Wash upon Plump Restruct Coment, 1005x tail Cornect Stop Plump Restruct Coment, 1005x tail Cornect Stop Plump Release Plum, Start Disp Wash upon Plump Restruct Coment, 1005x tail Cornect Stop Pump Restruct Coment, 1005x tail 20		
TUBING SIZE DEPTH DRIL PIPE DEPTH TOOL DEPTH TOOL DEPTH PRES. MAX 600 MINIMUM CEMENT LEFT IN CSG. /6' PERFS. DISPLACEMENT 4 B6/5 Fresh H20 EQUIPMENT EQUIPMENT EQUIPMENT FIO Seal 56 BULK TRUCK # 360 BULK TRUCK # 364 DRIVER G. KESSLER BULK TRUCK # 364 REMARKS: Pipe En B trm, Back Gize, Imp Preflish, MX 505x Ped Care of 1005x to 11 Care of 5 to 120 mg, Street Play, Street Play, Wash up an Play at 4 B6/5 Fresh H20 to 100 mg PUMP TRUCK CHARGE 0-300' REMARKS: Pipe En B trm, Back Gize, Imp Preflish, MX 505x Ped Care of 1005x to 11 Care of 5 to 100 mg PUMP TRUCK CHARGE 0-300' REMARKS: Pipe En B trm, Back Gize, Imp Preflish, MX 505x Ped Care of 1005x to 11 Care of 5 to 100 mg PUMP TRUCK CHARGE 0-300' SHALL DASS SERVICE PUMP TRUCK CHARGE 0-300' BULK TRUCK BULK TRUCK # 364 BULK TRUCK # 364 BULK TRUCK # 365 BULK TRUCK # 365 BULK TRUCK # 364 BULK TRUCK # 364 BULK TRUCK # 365 BULK TRUCK # 365 BULK TRUCK # 367 BULK TRUCK # 369 BULK TRUCK # 369 BULK TRUCK # 360 BULK TRUCK # 364 BULK TRUCK # 369 BULK TRUCK BUL		.
DRILL PIPE TOOL DEPTH TOOL TOOL TOOL TOOL TOOL TOOL TOOL TO	CASING SIZE $67e$ DEPTH 656 AMOUNT ORDERED $\frac{1}{2}$	127
PRES. MAX 600 MINIMUM— MEAS. LINE SHOE JOINT /6.02 CEMENT LEFT IN CSG. /6' PERFS. DISPLACEMENT 41 B6/s Fresh H20 EQUIPMENT EQU	DRILL PIPE DEPTH (Used 225 x 65:3)76)	
MEAS. LINE CEMENT LEFT IN CSG. /6' PERFS. DISPLACEMENT 4 B6/s Fresh 40 EQUIPMENT EQUIPMENT EQUIPMENT FIOSER 56 @ 2.00 1/2.00 PUMP TRUCK CEMENTER D. FE CLO # 360 HELPER D. E. WEST BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. 09 252.22 POZMIX GEL 2 @ 16.65 33,30 CHLORIDE 1/ @ 46.60 512.66 FLOW 20.60 512.66 ASC ASC AL W 225 @ 9.95 2238.7 F/O Seal 56 @ 2.00 1/2.00 @ HILL 2		
GEL 2 @ 16.65 33.30 PERFS. DISPLACEMENT 41 B6/s Fresh H20 EQUIPMENT EQUIPM		07
CHLORIDE // @ 46.60 512.60 DISPLACEMENT 4/ B6/s Fresh H20 EQUIPMENT EQUIPMENT F/O Seel 56 © 2.00 1/2.00 PUMP TRUCK CEMENTER D. FECTO # 360 HELPER D. E. WEST BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER REMARKS: Pipe on B trm, Breck Circ. Pup Preflish, Mix 505x lead Cornent, 1005x tril Cornent, 5 top Pump, Belevic Play, Start Disp, Wash up on Play, See Steely introduce with 155, 50 works of Shuth, Release Play, Start Disp, Wash up on Play, See Steely introduce with 155 to Double Supply at 41 B6/s Fresh # 9 to Mileage 65 @ 6.00 390.6 Shuth, Release line PSI, Cerment did not Circ. Top off with 755x/2 tewl epht, MANIFOLD Head: Rental @ 100.00 100.00 @ CHLORIDE // @ 46.60 512.60 # 20.80 # 2.38.7 # 2.38.7 # 2.38.7 # 2.38.7 # 2.38.7 # 2.38.7 # 2.38.7 # 2.30 # 2.30 # 3.6		30
EQUIPMENT EQUIPMENT ALW 225 @ 9.95 2238.7 Flo Seal 56 @ 2.00 1/2.00 PUMP TRUCK CEMENTER D. F. CLO # 360 HELPER D. E. WEST BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. 09 2522.2 REMARKS: Pipe on B+rm, Breek Circ. Pump Pathlish, M.X 1505x lead Coment, 1005x tail Coment, 5 top Pump, Belesse Plug, 5 tant 05p, Wash wo on Plug; See Steedy invitese is 1.64 PSI, Shoolede DEPTH OF JOB 656 Shutin, Rease line PSI, Cement did not Circ. Top off with 755x/1 tewli epht, MANIFOLD Head Rental @ 100.00 100.00	PERFS. CHLORIDE // @ 46.60 512.	
PUMPTRUCK CEMENTER D. F. CIO # 360 HELPER D. E. WEST BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. 09 2522.2 REMARKS: Pipe on 8+rm, Breck Circ. Pump Preflush, M.X. 1505 X lead Cornent, 1005 X tail Cornent, 5 top Pump, Release Plug, 5-tout Disp, Wash up on Plugh See Streedy inspecsed X th 6+ PSI, Sowalde DEPTH OF JOB (56 Shuttin, Newseline PSI, Cornent did not Circ. Top off with 755 X/; tewicult, MILEAGE 65 @ 6.00 390.00 MANIFOLD Head: Rental @ 100.00 100.000	1. 12.	~ 7
PUMPTRUCK CEMENTER D. F. WEST # 360 HELPER D. E. WEST BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. 09 2522.2 REMARKS: Pipe on B trm, Breek Girc, Pump Parflush, M.X. 1505 X lead Cornent, 1005 X tail Cornent, Step Pump, Release Pluq, Stant Disp, Wash upon Plun, See Steedy invasue X left PSI, Slowage Bump Pluy at 4 B61s Fresh Hotalia Shutin, Pulcase line PSI, Cementalidant Circ. Top off with 755 X litewieght, MANIFOLD Heads Rental @ 100.00 100.000		
# 360 HELPER D. E. WEST BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. D9 2527.8 REMARKS: Pipe on B+rm, Breck Circ. Pump Preflish, Mix 1505 X lead Cornent, 1005 X tril Cornent, 5 top Plump Release Plug, 5 tant Disp, Wash upon Plum, See Stredy invitese Not for PSI, South of DEPTH OF JOB 656 Shuttin, Reseline PSI, Cornent did not Circ. Top off with 75 5X 1: tewl enht, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head: Rental @ 100.00 100.000		
BULK TRUCK # 356 DRIVER G. KESSLER BULK TRUCK # 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. 09 2527.2 REMARKS: Pipe on B+tm. Breck Circ. Purp Preflish, Mix 1505 X lead Cornent, 1005 X tail Cornent, 5 top Pump Release Plag, 5 tant Disp, Wash upon Plun, See Steedy increase X-Lift PSI, Slowalte Burne Plun at 4 Bbls Fresh Hotology Shutin, Mease line PSI, Cornent did not Circ. Top off with 755 X litewient, Mileage 65 @ 6.00 390.6 Manifold Head: Rental @ 100.00 100.00	# 360 HELPER D F. WEST	
# 356 DRIVER G. RESSLER BULK TRUCK # 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. D9 2527.2 REMARKS: TOTAL 7309.6 Pipe on B+rm, Breek Girc, Pump Parflush, Mix 1505 X lead Cornent, 1005 X toil Cornent, 5 top Plump, Release Plug, 5 tout Disp, Wash up on Plump, See Steedy introduce Not by 150 wolfe Bump Plug at 4 Bb Is Fresh Hotalia. Shutin, Mease line PSI, Cornent did Not Circ. Top off with 755 X /: tewieght, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head: Rental @ 100.00 100.00	BULK TRUCK	
# 364 DRIVER M. BECKER HANDLING 432 @ 1.90 820.8 MILEAGE 65 X 432 X. 09 2527.2 Pipe on B+rm, Breck Girc. Purp Preflush, Mix 1505 X lead Coment, 1005 X tail Coment, 5 top Pump, Release Plag, 5 tant Disp, Wash upon Plag; See Streety increase X 4 ft PSI, Slow Rate Bump Plag at 4 B615 Fresh HD total PUMP TRUCK CHARGE 0-300' 815.0 Shutin, Alease line PSI, Cement did not Circ. Top off with 755 X/; tewieght, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head: Rental @ 100.00 100.00		
REMARKS: REMARKS: Pipe on B+Tm, Breck Circ. Pump Preflush, Mix 505x lead Coment, 1005x toil Coment, 5 top Pump, Release Plug, 5 tout Disp, Wash up on Plug, See Steedy increase XXL G+ PST, Slowledge DEPTH OF JOB 656 Bump Plug at 4 B6 ls Fresh HD total, a PUMP TRUCK CHARGE 0-300' 8/5.0 Shutin, Messe line PSI, Cement did not Circ. EXTRA FOOTAGE 356' @ .65 231.9 Top off with 7.5 sx/i tewi enht, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head: Rental @ 100.00 100.00	# 3/4 DRIVER M RECKER	10
Pipe on B+rm, Breek Circ. Purp Preflush, Mix 1505x lead Coment, 1005x toil Coment, 5 top Pump, Release Plag, 5 tant Disp, Wash up on Plug, See Steedy increase x 4 ft PSI, SlowParke DEPTH OF JOB (56 Bump Plug at 4 B6 ls Fresh HD total & PUMP TRUCK CHARGE 0-300' 8/5.0 Shutin, Mease line PSI, Cemental Labot Circ. EXTRA FOOTAGE 356' @ .65 23/.9 Top off with 75 sx/2 tewi entry, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head: Rental @ 100.00 100.00	HANDLING 432 @ 1.70 020	
Pipe on B+rm, Breck Circ, Pump Metholh, Mix 1505x lead Coment, 1005x tail Coment, 5 top Pump, Release Plug, 5 tant Disp, Wash upon Plug; See Steedy increase with 6+ PSI, Slow Rufe DEPTH OF JOB 656 Bump Plug at 4 B6 ls Fresh HO + oth Coment of Depth OF JOB 65 0-300' 8/5.00 Shutin, Nelease line PSI, Cement did not Circ. EXTRA FOOTAGE 356' @ .65 231.9 Top off with 75 sx/2 tewl epht, MILEAGE 65 @ 6.00 390.00 MANIFOLD Head: Rental @ 100.00 100.00		
Pump, Release Plag, Stant Disp, Wash upon Plag See Steedy increase Killife PSI, SlowRife DEPTH OF JOB 656 Bump Plag at 41 B61s Fresh HD total PUMP TRUCK CHARGE D-300' 815.16 Shutin, Nelease line PSI, Cement did not Circ. EXTRA FOOTAGE 356' @ .65 231.9 Top off with 75 sx/itewieght, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head: Rental @ 100.00 100.00		
Plug See Steedy increase Note of 1951, SlowRife DEPTH OF JOB 656 Bump Plug at 4 B6 ls Free & HD +0+1/10 PUMP TRUCK CHARGE 0-300' 8/5.0 Shutin, Nelesse line PSI, Cement did not Circ. EXTRA FOOTAGE 356' @ .65 231.9 Top off with 75 sx /2 tewi epht, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head: Rental @ 100.00 100.00		
Shutin, Nelese line PSI, Cement did not Circ. EXTRA FOOTAGE 356' @ .65 231.9 Top off with 75 sx/i tewi epht, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head Rental @ 100.00 100.00		
Shutin, Newseline PSI, Cement did not Circ. EXTRA FOOTAGE 356' @ .65 231.9 Top off with 75 sx/2 tewinght, MILEAGE 65 @ 6.00 390.6 MANIFOLD Head Rental @ 100.00 100.00		5.0
MANIFOLD Head Rental @ 100.00 100.00	Shorin, Nelesse line PSI, Comentaid Not Circ. EXTRA FOOTAGE 356' @ .65 23/	.4
		<u> </u>
		<u> </u>
CHARGE TO: Falcon Explonation	CHARGE TO: <u>Falcon</u> <u>Exploration</u>	()
STREET TOTAL 1536.9	STREET TOTAL /536	, 7
CITYSTATEZIP	CITYSTATEZIP	
PLUG & FLOAT EOUIPMENT	PLUG & FLOAT EQUIPMENT	
	1-TPP @100 AD 1AD	<i>A</i>
	8 /g 2- Central - 2ens @ 55.00 110.	
8 5/g 2-Centralizers @ 55.00 110.00	To Allied Cementing Co. Inc. 2-Baskets @ 180.00 360.	
8 / 2- Central - 2 - 2 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	Tou are hereby requested to rent cementing equipment	$\mathcal{T}\mathcal{O}$
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	and rumsh cementer and helper to assist owner or Contractor to do work as is listed. The above work was	-
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish compensation and helpen to assist a surror are $ \begin{vmatrix} -7Rf & @/00.00 & 100.00 \\ 2-Central receives & @55.00 & 110.00 \\ 2-Baskets & @180.00 & 360.00 \\ 1-Baffle Plate & @45.00 & 45.00 \\ @(2.140.00) $	done to satisfaction and supervision of owner agent or WILL BE CHARGED 111 TOTAL 6/5.0	90
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner or contractor.	contractor. I have read & understand the "TERMS AND	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	CONDITIONS disted on the reverse side.	
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TREATMENT REPORT

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FALCON EXPLORATION, INC. OIL &.GAS EXPLORATION /

125 N. MARKET, SUITE 1252 **WICHITA, KANSAS 67202**

TELEPHONE: (316)262-1378

FAX: (316)265-3354

April 18, 2007

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

Re:

Giles Ranch #2-10

NE NW NE Section 10-31S-22W

Clark County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, MEL, BHCS. CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #24485 to cement surface casing and Jetstar Energy ticket to cement production casing.

Pursuant to the rules and regulations please hold this information "confidential" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.

/clw

Encl.

RECEIVED KANSAS CORPORATION COMMISSION

APR 2 0 2007

CONSERVATION DIVISION WICHITA, KS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 20, 2008

FALCON EXPLORATION, INC. **125 N MARKET STE 1252** WICHITA, KS 67202-1719

RE: API Well No. 15-025-21398-00-00 GILES RANCH 2-10 NENWNE, 10-31S-22W CLARK County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on April 20, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 11, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

All drilling and completion information. No ACO-1 has been received as of this date. Must be notarized and signed. Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. Must be put on new form and typed. API # or date when original well was first drilled. Contractor License #. Designate type of Well Completion. If Workover/Re-entry, need old well information, including original completion date. Spud date. (Month, Day, Year) Other:	TD and Completion date. (Month, Day, Year) Must have Footages from nearest outside corner of section Side two on back of ACO-1 must be completed. X Must have final copies of DST's/Charts All original complete open and cased hole wireline logs run A copy of geological reports compiled by wellsite geologist A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squezze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) Any commingling information; File on the ACO-4 form Anything HIGHLIGHTED on ACO-1.
K.C.C. regulation 82-3-107 provides confidentiality, t	ipon written request, for a period of one year from the date of
such letter request. Confidentiality rights are waived i	f the ACO-1 remains incomplete, or is not timely filed (within
120 days from the well's spud date) including: electric	logs geologist's wellsite reports driller's logs and Kansas

m the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon **Production Department**