

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/21/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA KS 67202
Purchaser: _____
Operator Contact Person: RON SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: WES HANSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/2/06 12/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21388-0000
County: CLARK
SE NE SW Sec. 34 Twp. 30 S. R. 22 East West
760 feet from (S) N (circle one) Line of Section
1120 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: YOUNG BROTHERS Well #: 1-34
Field Name: _____
Producing Formation: MORROW
Elevation: Ground: 2345 Kelly Bushing: 2355
Total Depth: 5500 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 680 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NF 6-2708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald D. Schneider
Title: ENGINEER Date: 3/22/07
Subscribed and sworn to before me this 22nd day of March
20 07
Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

Operator Name: FALCON EXPLORATION INC.

Lease Name: YOUNG BROTHERS

Well #: 1-34

Sec. 34 Twp. 30 S. R. 22 East West

County: CLARK

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	4567	-2212
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	STARK	4918	-2563
List All E. Logs Run:		MARMATON	5040	-2685
		CHEROKEE	5115	-2760
		MORROW SH	5274	-2919
		MORROW SD	5284	-2929
		MISS	5326	-2971

DIL;CNL/CDL;BHCS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	680'	POZ;COMMON	400	2%, 3%
PRODUCTION	7-7/8"	5-1/2"	15.5#	5485'	AA-2	150	10% SALT; 3% F/R

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

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Young Brothers #1-34
Clark County, Kansas

DST #1 (5268-5306'), 6-60-45-90. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON 1ST OPEN. GAS TO SURFACE IN 2-1/2 MINUTES. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON 2ND OPEN. GAUGED GAS: IN 5 MIN./4726 MCF, 10 MIN/6163 MCF, 20 MIN/6163 MCF, 30 MIN/6163 MCF, 40 MIN 6163 MCF, 45 MIN/6163 MCF. FLOW PRESSURES 1369-1475#, SHUT IN PRESSURES 1599-1583#, HYDROSTATIC PRESSURES 2641-2630#. TEMP: 112^O.

DST #2 (5306-5330'), 3-60-45-90. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY. GAS TO SURFACE IN 50 SECONDS. ON 1ST OPEN. STRONG BLOW OFF BOTTOM OF BUCKET AND GAS TO SURFACE IMMEDIATELY ON 2ND OPEN. REC. 40' WATER. GAUGED GAS: IN 5 MIN/6163 MCF, 10 MIN/6882 MCF, 30 MIN/7888 MCF, 40 MIN/7601 MCF. HP'S 2726-2608, FP'S 1461-1528#, SIP'S 1577-1576#.

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ALLIED CEMENTING CO., INC. 24995

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 21 2007

SERVICE POINT:

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Medicine Lodge

DATE <i>12-02-06</i>	SEC <i>34</i>	TWP <i>30S</i>	RANGE <i>22W</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>10:30 PM</i>	JOB START <i>5:45 AM</i>	JOB FINISH <i>6:20 AM</i>
LEASE <i>Young Brothers</i>	WELL # <i>1-34</i>	LOCATION <i>Kings Down KS.</i>			COUNTY <i>Clark</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one) <i>NEW</i>			<i>8 south on 94th 1/2 east on Rd 5, 5/5</i>				

CONTRACTOR <i>Val Rig 2</i>	OWNER <i>Falcon Exploration</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>695'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>695'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>600</i>	MINIMUM <i>-</i>
MEAS. LINE	SHOE JOINT <i>45.73</i>

CEMENT	AMOUNT ORDERED <i>100 sx Class A + 31 cc + 21 gcl</i>
	<i>400 sx 65:35:6 + 31 cc + 4 Thermal (used 5x)</i>

CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>42 Bbls Freshwater</i>	

COMMON	<i>100 sx A</i>	@	<i>10.65</i>	<i>1065.00</i>
POZMIX		@		
GEL	<i>2 sx</i>	@	<i>16.65</i>	<i>33.30</i>
CHLORIDE	<i>14 sx</i>	@	<i>46.60</i>	<i>652.40</i>
ASC		@		
ALW	<i>300 sx</i>	@	<i>9.95</i>	<i>2985.00</i>
Flo Seal	<i>75 #</i>	@	<i>2.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>544</i>	@	<i>1.90</i>	<i>1033.60</i>
MILEAGE	<i>55 / 544 sx</i>			<i>2692.80</i>
				TOTAL <i>8612.10</i>

PUMP TRUCK CEMENTER <i>Carl Balding</i>	
# <i>414-302</i> HELPER <i>Dennis Cushmanberg</i>	
BULK TRUCK	
# <i>381</i> DRIVER <i>Mike Becker</i>	
BULK TRUCK	
# <i>389</i> DRIVER <i>Robert Hettington</i>	

REMARKS:

*Run 695 8 5/8 Drop ball +
Break circulation Pump 300 sx
ALW + 100 sx A 3+2 Release plug
to Displace with 42 Bbls water -
Bump plug + float held
Circulate 100 sx to Pit*

SERVICE

DEPTH OF JOB	<i>695'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE	<i>395</i>	@	<i>-65 256.75</i>
MILEAGE	<i>55</i>	@	<i>600 330.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>100.00 100.00</i>
		@	

CHARGE TO: *Falcon Exploration*
STREET _____
CITY _____ STATE _____ ZIP _____

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TOTAL *1501.75*

CONSERVATION DIVISION & FLOAT EQUIPMENT
WICHITA, KS

<i>1- AFV Insert</i>	@	<i>325.00</i>	<i>325.00</i>
<i>1- TRP</i>	@	<i>100.00</i>	<i>100.00</i>
<i>2- Baskets</i>	@	<i>180.00</i>	<i>360.00</i>
<i>2- Centralizers</i>	@	<i>55.00</i>	<i>110.00</i>
	@		

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL *895.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

Customer Falcon Explor.	Lease No.	Date 12-15-06
Lease Young Brothers	Well # 1-34	
Field Order # 15375	Station Pratt	County Clark
Type Job Longstring U.W.	Casing 8 1/2	Depth 6485
	Formation	Legal Description 34-30s-22w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 1/2	Tubing Size	Shots/Ft 1.44	13.0	Acid 150ski AA-2	RATE	PRESS 2000	ISIP
Depth 5470	Depth PBTD	From	To	Pre Pad 25ski 60-40 RH & MH	Max		5 Min.
Volume 130.1	Volume	From	To	Pad	Min		10 Min
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min
Well Connection	Annulus Vol.	From	To		HHP Used		MAR 21 2007
Plug Depth	Packer Depth	From	To	Flush 24 Bbls Super Flush II	Gas Volume		CONFIDENTIAL
							Annulus Pressure Total Load

Customer Representative Leon Kuhn	Station Manager P Scott	Treater Scotty
Service Units 128	226	347
Driver Names Scott	Rose	Bales

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					On loc w/ Trks Safety mtg F.S. Bottom L.D. Baffle Top S.J. Cent 2-3-10-13 Basket 4+7 Recip 5290-5320
0843	400		5	5	H2O Spacer
0844	400		24	5	Super Flush II
0847	400		3	5	H2O Spacer
0851	400		38	4	mix cmt @ 15.0ppg 150ski
0900	0		10	5	Close In a Wash Pump & line
0902	100			6.2	St Disp w/H2O
0916	300		90	6.0	90 Bbls out lift cmt
0923	1500		130.1	0	Plug Down a psi Test Csg
0925	0				Release psi Held
					Good Circ Thru Job
					Recip Csg Thru Job
					Plug RH & MH w/ 25 ski por

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CONSERVATION DIVISION
WICHITA, KS

Job Complete
Thank you Scotty

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

3/21/08

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

March 21, 2007

KCC
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Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: Young Brothers #1-34
SW/4 Section 34-30S-22W
Clark County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, , BHCS, CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #24995 to cement surface casing and Jetstar Energy ticket # 15375 to cement production casing.

Pursuant to the rules and regulations please hold this information "confidential" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.

Cynde Wolf

/clw
Encl.

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CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 20, 2008

FALCON EXPLORATION, INC.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

RE: API Well No. 15-025-21388-00-00
YOUNG BROTHERS 1-34
SENESSWSW, 34-30S-22W
CLARK County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on March 22, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 11, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon
Production Department