

3/27/08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-30-07 2-8-07 3-1-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 017-20,894 -00-00
County: Chase
Address: NE SE NE Sec. 30 Twp. 19 S. R. 6 East West
1650 feet from S / (circle one) Line of Section
330 feet from (circle one) E / W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Panther Ranch Well #: 1

Field Name: wildcat
Producing Formation: _____

Elevation: Ground: 1449' Kelly Bushing: 1459'
Total Depth: 2271' Plug Back Total Depth: 2246'
Amount of Surface Pipe Set and Cemented at 240' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Art INH 10-28-08
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 300 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 3-27-07
Subscribed and sworn to before me this 27th day of March,
2007.
Notary Public: Peggy L. Sailor
Date Commission Expires: 12-8-07

NOTARY PUBLIC - State of Kansas
PEGGY L. SAILOR
My Appt. Exp. 12-8-07

KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION

MAR 28 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Panther Ranch Well #: 1
 Sec. 30 Twp. 19 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Porosity, Dual Induction, Sonic, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Admire Ss</td> <td>606'</td> <td>+853</td> </tr> <tr> <td>Lansing</td> <td>1598'</td> <td>-139</td> </tr> <tr> <td>BKC</td> <td>1934'</td> <td>-475</td> </tr> <tr> <td>Cherokee</td> <td>2101'</td> <td>-642</td> </tr> <tr> <td>Conglomerate</td> <td>2121'</td> <td>-662</td> </tr> <tr> <td>Viola</td> <td>2183'</td> <td>-724</td> </tr> </table>	Name	Top	Datum	Admire Ss	606'	+853	Lansing	1598'	-139	BKC	1934'	-475	Cherokee	2101'	-642	Conglomerate	2121'	-662	Viola	2183'	-724
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Conglomerate	2121'	-662																				
Viola	2183'	-724																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	240'	common	140	3% CaCl
Production	7 7/8	4 1/2	10.5	2246'	Thickset	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	2185' to 2195'	250 gallons (15% MCA)	2185-2195
		1000 gallons (15% FeNe)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumered Production, SWD or Enhr. none			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
 WICHITA, KS

DST Information for Range Oil Co., Inc. #1 Panther Ranch
Section 30-19S-6E NE SE NE Chase County, Kansas

DST (1) 590' to 636' 30-30-45-45 Rec: No fluid or gas
IFP 11-14 ISIP 16 FFP 13-13 FSIP 21 T: 60 F

DST (2) 2099' to 2139' 30-30-60-60 Rec: 150' mud & 110' MCW
& 200' SW IFP 44-101 ISIP 915 FFP 113-220 FSIP 606 T: 88 F

DST (3) 2183' to 2190' Mis-run 30-30-30-30 Rec: 5' mud
IFP 29-24 ISIP 30 FFP 26-30 FSIP 914 T: 86 F

DST (4) 2183' to 2195' 30-30-30-39 Rec: 5' SOCM (1% oil)
IFP 28-22 ISIP 611 FFP 27-22 FSIP 646 T: 80 F

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

COPY

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211781

Invoice Date: 02/09/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

PANTHER RANCH #1
16807
02-01-07

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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	12.2000	1708.00
1102	CALCIUM CHLORIDE (50#)	395.00	.6700	264.65
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1500	39.00
1107	FLO-SEAL (25#)	35.00	1.9000	66.50
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00

Description	Hours	Unit Price	Total
442 TON MILEAGE DELIVERY	361.90	1.10	398.09
446 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
446 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

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FEB 14 2007

Parts:	2268.15	Freight:	.00	Tax:	142.89	AR	3640.63
Labor:	.00	Misc:	.00	Total:	3640.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date MAR 28 2007

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dom Road 66776
620/839-5269

CONSERVATION DIVISION
WICHITA, KS
837 Hwy US 16 E 82401
307/347-4577



CONSOLIDATED
OIL WELL
SERVICES, LLC

COPY

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211810

Invoice Date: 02/09/2007 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

PANTHER RANCH #1
16871
02-09-07

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Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.8000	1078.00
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1500	57.00
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1110A	KOL SEAL (50# BAG)	450.00	.3800	171.00
1126A	THICK SET CEMENT	75.00	15.4000	1155.00
1110A	KOL SEAL (50# BAG)	300.00	.3800	114.00
1123	CITY WATER	3000.00	.0128	38.40
4226	INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130	CENTRALIZER 5 1/2"	8.00	44.0000	352.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
442 TON MILEAGE DELIVERY	243.37	1.10	267.71
463 CEMENT PUMP	1.00	840.00	840.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50
479 TON MILEAGE DELIVERY	243.38	1.10	267.72

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FEB 14 2007

Parts: 3356.40 Freight: .00 Tax: 211.45 AR 5574.78
Labor: .00 Misc: .00 Total: 5574.78
Sublt: .00 Supplies: .00 Change: .00

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MAR 28 2007

Signed _____ Date _____ CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808
EUREKA, Ks 820 E. 7th 67045 620/583-7664
OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044
GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914
THAYER, Ks 8655 Dorn Road 66776 620/839-5269
WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-30-07 2-8-07 3-1-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 017-20,894
County: Chase
NE SE NE Sec. 30 Twp. 19 S. R. 6 East West
1650 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Panther Ranch Well #: 1
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 1449' Kelly Bushing: 1459'
Total Depth: 2271' Plug Back Total Depth: 2246'
Amount of Surface Pipe Set and Cemented at 240' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 3-27-07
Subscribed and sworn to before me this 27th day of March,
2007.
Notary Public: Peggy L. Sailor
Date Commission Expires: 12-8-07



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Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Panther Ranch Well #: 1
 Sec. 30 Twp. 19 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Porosity, Dual Induction, Sonic, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Admire Ss</td> <td>606'</td> <td>+853</td> </tr> <tr> <td>Lansing</td> <td>1598'</td> <td>-139</td> </tr> <tr> <td>BKC</td> <td>1934'</td> <td>-475</td> </tr> <tr> <td>Cherokee</td> <td>2101'</td> <td>-642</td> </tr> <tr> <td>Conglomerate</td> <td>2121'</td> <td>-662</td> </tr> <tr> <td>Viola</td> <td>2183'</td> <td>-724</td> </tr> </table>	Name	Top	Datum	Admire Ss	606'	+853	Lansing	1598'	-139	BKC	1934'	-475	Cherokee	2101'	-642	Conglomerate	2121'	-662	Viola	2183'	-724
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Conglomerate	2121'	-662																				
Viola	2183'	-724																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	240'	common	140	3% CaCl
Production	7 7/8	4 1/2	10.5	2246'	Thickset	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
four	2185' to 2195'	250 gallons (15% MCA)	2185-2195
		1000 gallons (15% FeNe)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. none			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

DST Information for Range Oil Co., Inc. #1 Panther Ranch
Section 30-19S-6E NE SE NE Chase County, Kansas

DST (1) 590' to 636' 30-30-45-45 Rec: No fluid or gas
IFP 11-14 ISIP 16 FFP 13-13 FSIP 21 T: 60 F

DST (2) 2099' to 2139' 30-30-60-60 Rec: 150' mud & 110' MCW
& 200' SW IFP 44-101 ISIP 915 FFP 113-220 FSIP 606 T: 88 F

DST (3) 2183' to 2190' Mis-run 30-30-30-30 Rec: 5' mud
IFP 29-24 ISIP 30 FFP 26-30 FSIP 914 T: 86 F

DST (4) 2183' to 2195' 30-30-30-39 Rec: 5' SOCM (1% oil)
IFP 28-22 ISIP 611 FFP 27-22 FSIP 646 T: 80 F

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MAR 28 2007

CONSERVATION DIVISION
WICHITA, KS



RANGE OIL COMPANY, INC.

3/22/08

Suite 1120
125 North Market
Wichita, Kansas 67202
316-265-6231

March 27, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, Kansas 67202

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MAR 27 2007
CONFIDENTIAL

RE: Range Oil Company, Inc.
#1 Panther Ranch
Section 30 - 19S - 6 E
Chase County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

John M. Washburn
Vice President

Enclosure

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MAR 28 2007

CONSERVATION DIVISION
WICHITA KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 20, 2008

RANGE OIL COMPANY, INC.
125 N MARKET ST STE 1120
WICHITA, KS 67202-1711

RE: API Well No. 15-017-20894-00-00
PANTHER RANCH 1
NESENE, 30-19S-6E
CHASE County, Kansas

Dear Operator:

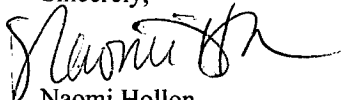
An affidavit of completion form (ACO-1) on the above referenced well was received on March 28, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 11, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Naomi Hollon
Production Department

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KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS