KANSAS CORPORATION COMMISSION P/G//G//A/

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License #5120	API No. 15 - 017-20,894 -00-00
Name: Range Oil Company, Inc.	County: Chase
Address: 125 N. Market, Suite 1120 MAR 2	2 7 2007NE_SE_NE_Sec. 30 Twp. 19 S. R. 6
City/State/Zip: Wichita, KS 67202	feet from S /(N) (circle one) Line of Section
Purchaser:	feet from (E)/ W (circle one) Line of Section
Operator Contact Person: John Washburn	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-6231	(circle one) (NE) SE NW SW
Contractor: Name: Summit Drilling Company	Lease Name: Panther Ranch Well #: 1
License: 30141	Field Name: wildcat
Wellsite Geologist: Roger Martin	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1449' Kelly Bushing: 1459'
New Well Re-Entry Workover	Total Depth: 2271' Plug Back Total Depth: 2246'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan 4+ INH 6-38-0
Deepening Re-perf Conv. to Enhr./SWE	i i
Plug Back Total Depth	* · ·
Commingled Docket No	
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
1-30-07 2-8-07 3-1-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Nada .
Recompletion Date Recompletion Date	County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.
Signature: John M. Washlm
Title:Qate: 3-27-07
Subscribed and sworn to before me this and day of March,
2007
Notary Public: Hagy Lallo
Date Commission Expires: 12807
NOTARY PUBLIC - State of Kansas  PEGGY L. SAILOR
Му Аррт. Exp. <u>62.8-07</u>

J	KCC Office Use ONLY
1	Letter of Confidentiality Received
	If Denied, Yes Date:
	Wireline Log Received
	Geologist Report Received
	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 8 2007

CONSERVATION DIVISION WICHITA, KS

30 - 1					e Name:_			Well #:		
SecTwp	9 S. R. 6	✓ Eas	t 🗌 West	Coun	ıty:	Chase				
INSTRUCTIONS: Shi tested, time tool open temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate:	and shu if gas to	t-in pressures, v surface test, al	whether s long with	shut-in pre	ssure reac	hed static level, hy	drostatic pressur	es, botto	om hole
Drill Stem Tests Taker		<b>⊘</b> Y	′es		<b>⊘</b> L	og For	mation (Top), Dept	h and Datum		Sample
Samples Sent to Geo	ological Survey	<b></b> ✓Y	′es 🗌 No		Nam	e		Тор		Datum
Cores Taken		□ Y	es 🗸 No		Adm	ire Ss		606'		+853
Electric Log Run		<b>√</b> Y	es 🗌 No		Lans	ing		1598'		-139
(Submit Copy)					вкс			1934'		-475
List All E. Logs Run:					Che	rokee		2101'	-	-642
Dual Porosity,	<b>Dual Inductio</b>	n, Son	ic,		Con	glomerate	е	2121'	-	-662
Microresistivity	У		5		Viola	1		2183'	-	-724
			CASING I		_					
S	Size Hole		rt all strings set-co ze Casing		surface, inte eight	rmediate, pro Setting		# Sacks	Tyne	and Percent
Purpose of String	Drilled	Se	t (In O.D.)	Lbs	s. / Ft.	Depth	Cement	Used	, , , ,	Additives
Surface	12 1/4		3 5/8	2		240'	commo		3% (	CaCl
Production	7 7/8		1 1/2	10	).5	2246	' Thickset	185		<u>.                                    </u>
			ADDITIONAL	CEMENT	ING / SQL	EEZE REC	ORD		L	KCC
Purpose: Perforate	Depth Top Bottom	Туре	ype of Cement #Sacks		s Used	Used Type and Percent Additives			M	AR 2 7 20
Protect Casing Plug Back TD Plug Off Zone									CON	FIDEN
Shots Per Foot	PERFORATIO	ON RECOF	RD - Bridge Plugs Each Interval Perf	s Set/Type	e	Acid	, Fracture, Shot, Cerr		rd	Depth
four	2185' to 2195'	colage of	Lacrimer vari en	oratea		(Amount and Kind of Material Used) Depth 250 gallons (15% MCA) 2185-21				
						<u>-</u>	allons (15% Fel			
	·					· · · · · · · · · · · · · · · · · · ·				
				•						
TUBING RECORD	Size	Set At		Packer	At	Liner Run				
			Г				Yes	No .		
Date of First, Resumerd	Producing Meth				er <i>(Explain</i>	n)				
Estimated Production Per 24 Hours		3bls.	Gas I	Vicf	Wate	r	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	N N			Production	Interval		-	
Vented Sold	Used on Lease		Open Hole Other (Specif	✓ Per	rf. 🔲 D	ually Comp.	Commingle	REC	CEIVE	COMMISSION

MAR 2 8 2007

DST Information for Range Oil Co., Inc. #1 Panther Ranch Section 30-19S-6E NE SE NE Chase County, Kansas

DST (1) 590' to 636' 30-30-45-45 Rec: No fluid or gas IFP 11-14 ISIP 16 FFP 13-13 FSIP 21 T: 60 F

DST (2) 2099' to 2139' 30-30-60-60 Rec: 150' mud & 110' MCW & 200' SW IFP 44-101 ISIP 915 FFP 113-220 FSIP 606 T: 88 F

DST (3) 2183' to 2190' Mis-run 30-30-30-30 Rec: 5' mud IFP 29-24 ISIP 30 FFP 26-30 FSIP 914 T: 86 F

DST (4) 2183' to 2195' 30-30-30-39 Rec: 5' SOCM (1% oil) IFP 28-22 ISIP 611 FFP 27-22 FSIP 646 T: 80 F

KCC MAR 2 7 2007 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 8 2007

CONSERVATION DIVISION WICHITA, KS



# **REMIT TO**

Consolidated Oil Well Services, Dept. 1228 Denver, CO 80256

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice Date:

02/09/2007

Terms:

fln∨oice #

1

RANGE OIL CO. INC. 125 N. MARKET, SUITE 1120 WICHITA KS 67202 (

PANTHER RANCH #1 16807

02-01-07

MAR 2 7 2007

				* .
	Number Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	12.2000	1708.00
1102	CALCIUM CHLORIDE (50#)	395.00	.6700	264.65
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1500	39.00
1107	FLO-SEAL (25#)	35.00	1.9000	66.50
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
	Description	Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	361.90	1.10	398.09
446	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
446	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.30	181.50

Parts:

2268.15 Freight:

.00 Tax:

142.89 AR

Labor:

.00 Misc:

.00 Total:

3640.63

.00 Supplies:

3640.63

.00 Change:

.00

RECEIVED KANSAS CORPORATION COMMISSION

Signed\_

MAR 2 8 2007 Date\_\_\_



RANGE OIL CO. INC.

WICHITA KS 67202

#### **REMIT TO**

Consolidated Oil Well Services, Dept. 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

**INVOICE** 

Denver, CO 80256

Invoice #

211810

Invoice Date:

(

02/09/2007

1

)

125 N. MARKET, SUITE 1120

PANTHER RANCH #1

16871

02-09-07

MAR 2 7 2007 CONFIDENTIAL

Page

					•
Part	Number	Description	Qty	Unit Price	Total
1131		60/40 POZ MIX	110.00	9.8000	1078.00
1118A		S-5 GEL/ BENTONITE (50#)	380.00	.1500	57.00
1102		CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1110A		KOL SEAL (50# BAG)	450.00	.3800	171.00
1126A		THICK SET CEMENT	75.00	15.4000	1155.00
1110A		KOL SEAL (50# BAG)	300.00	.3800	114.00
1123		CITY WATER	3000.00	.0128	38.40
4226		INSERT FLOAT VALVE W/ AF	1.00	140.0000	140.00
4129		CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4130		CENTRALIZER 5 1/2"	8.00	44.0000	352.00
4404	*	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
	Description		Houne	Unit Price	Tatal
121	•	TDUCY (CEMENT)	5.00	90.00	Total
434	80 BBL VACUUM TON MILEAGE DE				450.00
442		LIVERY	243.37	1.10	267.71
463	CEMENT PUMP	ACE COME MANO	1.00		840.00
463	EQUIPMENT MILE	AGE (UNE WAY)	55.00	3.30	181.50

Parts: 3356.40 Freight: .00 Tax: 211.45 AR 5574.78 Labor: .00 Misc: .00 Total:

.00 Supplies: .00 .00 Change:

**RECEIVED** KANSAS CORPORATION COMMISSION

1.10

5574.78

267.72

MAR 2 8 2007

**CONSERVATION DIVISION** 

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808

Signed\_

479

EUREKA, KS 820 E. 7th 67045 620/583-7664

TON MILEAGE DELIVERY

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY

THAYER, KS 300 Enterprise Avenue 82716 307/686-4914 8655 Dom Road 66776 620/839-5269

Date\_

WICHITA, KS WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577

### KCC MAR 2 7 2007 CONFIDENTIAL W

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Country   Chase   Country   Chase   Country   Chase   Native   Country   Chase   Native   N	Operator: License #5120	API No. 15 - 017-20,894
Address: 125 N. Market, Suife 1120    Modress: Wichita, KS 67202	Pance Oil Company Inc	
1650	AOTAL Admint Colta 4400	
South   Section   Sectio		1650 feet from S /(N) (circle one) Line of Section
Contractor Name:   Summit Drilling Company		
Prone: (316 ) 285-8231  Contractor: Name: Summit Drilling Company  License: 30141  Roger Martin  Producing Formation: Wildcat  Producing Formation: Wildcat  Producing Formation: Wildcat  Producing Formation: 1449' Kelly Bushing: 1459'  Elevation: Ground: 1449'		
Contractor: Name:   Summit Drilling Company		
Selection   Sele		Boother Bonch 1
Wellsite Geologist:	Contractor. Italie.	المحادث عن
Designate Type of Completion:    New Well	LICENSE.	
New Well		
Oil SWD SIOW Temp. Abd.  Amount of Surface Pipe Set and Gemented at 240' Feet  Gas ENHR SIGW  J Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Comv. to Entr./SWD  Plug Back Pipe Back Total Depth  Commingled Docket No.  Other (SWD or Entr.?)  Other (SWD or Entr.?)  Date Reached TD Completion Date  Name:  1-30-07  2-8-07  3-1-07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form with be alled confidental for a period of 12 months! Grey of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wolls.  Notary Public:  Well Name:  J SWD SWD SIOW Tenhr. SIOW SWD SWD SWD SWD SWD SWD SWD SWD SWD SW		00.40
Austral Side Side Side Commission Funds  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If yes, show depth set	·	Total Deptil.
Feet   If yes, show depth set   Feet   Fe		
If Alternate II completion, cement circulated from		
Deperator:  Well Name:  Original Comp. Date:  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Lease Name:  License No.:  Quarter Sec. Twp. S. R.   East   West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months for equested in writinal submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements were in are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this AT day of AT ACHED. Submit CP-107 (Submit CP-107) (Submi	·	
Well Name:	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date:Original Total Depth:		feet depth tosx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used evaporation  Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  1-30-07 2-8-07 3-1-07 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  M. Machine  M. Machine		
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  1-30-07 2-8-07 3-1-07  Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS	- · · · · · · · · · · · · · · · · · · ·	
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  1-30-07 2-8-07 3-1-07  Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1200 ppm Fluid volume 300 bbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  1-30-07  Spud Date or Pecompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 roc rointidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 2 day of March.  Notary Public:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS	Plug BackPlug Back Total Depth	, ·
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  1-30-07  2-8-07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  KANSAS CORPORATION COMMISS	Commingled Docket No	Location of fluid disposal if hauled offsite:
Completion Date   Completion	Dual Completion Docket No	
1-30-07 Spud Date or Recompletion Date  Note:	Other (SWD or Enhr.?) Docket No	- \ '
Spud Date or Recompletion Date  Date Reached TD  Completion Date  Completion Date  County:	1 20 07 2 8 07 3 1.07	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Soud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-125 and geologist well report shall be attached with this form. ALL CEMENTING cells. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to before me this 2 Hours   Subscribed   Subscribed and sworn to before me this 2 Hours   Subscribed and sworn to be subscribed and	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 2 Hack	Signature: John M. Washlmm	
Subscribed and sworn to before me this 2 day of 2 for 20 day of 2 for 2 for 20 day of 2 for	Title: Vice President Date: 3-27-07	Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  UIC Distribution RECEIVED  KANSAS CORPORATION COMMISS	Subscribed and sworn to before me this 27th day of Manah	If Denied, Yes Date:
Notary Public: 1494 Sollo UIC Distribution RECEIVED  KANSAS CORPORATION COMMISS  Received		Wireline Log Received
KANSAS CORPORATION COMMISS	2001.	Geologist Report Received
Date Commission Explies: 12 8 01	Notary Public: TUGGY A Sallo	UIC Distribution RECEIVED KANSAS CORPORATION COMMISSI
197 ATT 197 AT	Date Commission Expires: 12807  A NOTARY PUBLIC:	

PEGGY L. SAILOR
My Appt. Exp. 680

CONSERVATION DIVISION WICHTAL KS

Operator Name:	Range	Oil Com	pany, Inc.	Lease I		Panthe	r Ranch	Well #:	.1	
Sec. 30 Twp. 19	S. R. 6	✓ East	West	County:		Chase		12.0	-	
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing every, and flow rates	and shut-i	n pressures, v urface test, al	vhether shu ong with fir	ut-in pres	sure reached s	tatic level, hydro:	static pressure	s, botton	n hole
Drill Stem Tests Taken (Attach Additional S		✓ Yes	s 🗌 No		<b>√</b> Lo	g Formatio	on (Top), Depth a	nd Datum	□ s	ample
Samples Sent to Geol	•	✓ Yes	s 🗌 No		Name Top			C	atum	
Cores Taken		☐ Yes	s 🗸 No		Admir	e Ss		606'	+	853
Electric Log Run		✓ Yes	s 🗌 No		Lansi	ng		1598'		139
(Submit Copy)					ВКС	_		1934'	-4	<b>1</b> 75
List All E. Logs Run:					Cher	okee		2101'	-6	642
Dual Porosity,	Dual Inductio	n Soni	^		Cong	lomerate		2121'	-6	662
Microresistivity		11, 00111	<b>0</b> ,		Viola			2183'	-7	724
			CASING I		✓ Nev		ion etc			
Purpose of String	Size Hole	Size	Casing	Weig	jht	mediate, product Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12 1/4		(In O.D.) 5/8	Lbs./		240'	common	140	3% CaCl	
Production	7 7/8	4	1/2	10.	5	2246'	Thickset	185		
		L	ADDITIONAL	CEMENTIN	NG / SQU	EEZE RECORD	)			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
				J						
Shots Per Foot	PERFORATI Specify	ON RECOR Footage of E	D - Bridge Plug ach Interval Per	s Set/Type forated	(Amount and Kind of Material Osed)					Depth
four	2185' to 2195'					250 gallon	s (15% MCA)			2185-2195
1000 gallons (15% FeN							ns (15% FeNe	e)		
TUBING RECORD Size Set At Packer At Liner Run Yes No										
Date of First, Resumero	d Production, SWD or One	Enhr.	Producing Met	thod [	Flowing	g Pump	ing Gas L	ft Oth	ner (Explair	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er E	3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	ON			Production Inte	rval			
Vented ☐ Sold	Used on Lease		Open Hole	<b>√</b> Per	f. 🔲 🕻	Dually Comp.	Commingled .			
(If vented, Su	ıbmit ACO-18.)		Other (Spec	cify)						

DST Information for Range Oil Co., Inc. #1 Panther Ranch Section 30-19S-6E NE SE NE Chase County, Kansas

DST (1) 590' to 636' 30-30-45-45 Rec: No fluid or gas IFP 11-14 ISIP 16 FFP 13-13 FSIP 21 T: 60 F

DST (2) 2099' to 2139' 30-30-60-60 Rec: 150' mud & 110' MCW & 200' SW IFP 44-101 ISIP 915 FFP 113-220 FSIP 606 T: 88 F

DST (3) 2183' to 2190' Mis-run 30-30-30-30 Rec: 5' mud IFP 29-24 ISIP 30 FFP 26-30 FSIP 914 T: 86 F

DST (4) 2183' to 2195' 30-30-39 Rec: 5' SOCM (1% oil) IFP 28-22 ISIP 611 FFP 27-22 FSIP 646 T: 80 F

MAR 2 7 2007 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 8 2007

CONSERVATION DIVISION WICHTA, KS



### RANGE OIL COMPANY, INC.

**Suite 1120** 125 North Market Wichita, Kansas 67202 316-265-6231

March 27, 2007

**Kansas Corporation Commission** Oil & Gas Conservation Division 130 S. Market - Room 2078 Wichita, Kansas 67202

RE: Range Oil Company, Inc. #1 Panther Ranch Section 30 - 19S - 6 E Chase County, Kansas

Gentlemen:

I am requesting that the information for the above-titled well be held confidential.

If you have any questions, feel free to contact me at the number listed above.

Very truly yours,

RANGE OIL COMPANY, INC.

ohn M. Washlow

John M. Washburn

Vice President

**Enclosure** 

RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 20, 2008

RANGE OIL COMPANY, INC. 125 N MARKET ST STE 1120 WICHITA, KS 67202-1711

RE: API Well No. 15-017-20894-00-00 PANTHER RANCH 1 NESENE, 30-19S-6E CHASE County, Kansas

#### Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on March 28, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by July 11, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

All drilling and completion information. No ACO-1 has been received as of this date.  Must be notarized and signed.  Must have the ORIGINAL HARD COPY of ACO-1.  We do not accept fax copies.  Must be put on new form and typed.  API # or date when original well was first drilled.  Contractor License #.  Designate type of Well Completion.  If Workover/Re-entry, need old well information, including original completion date.  Spud date. (Month, Day, Year)  Other:	TD and Completion date. (Month, Day, Year)  Must have Footages from nearest outside corner of section.  Side two on back of ACO-1 must be completed.  Must have final copies of DST's/Charts.  All original complete open and cased hole wireline logs run.  A copy of geological reports compiled by wellsite geologist.  A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squezze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.)  Any commingling information; File on the ACO-4 form.  Anything HIGHLIGHTED on ACO-1.
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K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely.

Naomi Hollon

**Production Department** 

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION WICHITA, KS