

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7786
 Name: PAINTERHOOD OIL CO.-Ken L. Cody
 Address: 1125 Road 27
 City/State/Zip: Longton, Kansas- 67352
 Purchaser: Centennial Energy
 Operator Contact Person: Ken L. Cody
 Phone: (620) 642-6123
 Contractor: Name: Mitchell Drilling-USA
 License: # 33803
 Wellsite Geologist: Ken L. Cody
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-16-06</u>	<u>11-17-06</u>	<u>12-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22451-0000
 County: ELK
 NW NE SE SW Sec. 11 Twp. 30 S. R. 12 East West
4692 feet from N (circle one) Line of Section
2580 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Tredway Well #: 11-2
 Field Name: North Longton
 Producing Formation: Layton
 Elevation: Ground: 1046 Kelly Bushing: _____
 Total Depth: 900 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 896
 feet depth to Surface w/ 110 six cmt.

• Drilling Fluid Management Plan A17#NH627-08
 (Data must be collected from the Reserve Pit)
 Chloride content Unknown ppm Fluid volume 100 bbls
 Dewatering method used Transport
 Location of fluid disposal if hauled offsite:
 Operator Name: Ken L. Cody
 Lease Name: Barnaby License No.: 7786
 Quarter SE Sec. 18 Twp. 30 S. R. 13 East West
 County: ELK Docket No.: E-25534

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ray E. Everts, Agent
 Title: Agent Date: 2-14-07
 Subscribed and sworn to before me this 14 day of February
 20 07
 Notary Public: Stephanie Bales **Stephanie Bales**
 Notary Public
 State of Kansas
 Date Commission Expires: 2-1-2009
 My Appt. Expires 2-1-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 20 2007
KCC WICHITA

Operator Name: PAINTERHOOD OIL CO.-Ken L. Cody Lease Name: Tredway Well #: 11-2
 Sec. 11 Twp. 30 S. R. 12 East West County: ELK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Compensated Density Temperature Bond Radioactive	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Big Salt s.s.</td> <td>594</td> <td>+452</td> </tr> <tr> <td>Layton s.s.</td> <td>784</td> <td>+262</td> </tr> <tr> <td>K.C. Lime</td> <td>840</td> <td>+206</td> </tr> </table>	Name	Top	Datum	Big Salt s.s.	594	+452	Layton s.s.	784	+262	K.C. Lime	840	+206
Name	Top	Datum											
Big Salt s.s.	594	+452											
Layton s.s.	784	+262											
K.C. Lime	840	+206											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8.625"		40'	Portland	15	none
Production	6.750"	4.5"	10.5	896	ThickSet	110	1/2Pd.Flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
5	821-822	Acidized 250 Gallon-NE 15% HCL	821-822

TUBING RECORD	Size 2 3/8	Set At 850	Packer At no	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr.		Producing Method		
** -SHUT IN-Waiting on Disposal well permit..		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

GEOLOGIST WELL REPORT

COMPANY: Painterhood Oil Company

Sec. 11 T30R12e

FARM Tredway

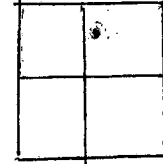
Well: 11-2

Loc SW NW NW NE
County: Elk

Completion Date Drilled 11-17-06

T.D. 900'

GEOLOGIST: Ken L. Cody



	Lithology		Flo,s
600-610	Sand Limy wet		N
610-620	Gray Shale-Slightly Sandy		N
620-630	Gray Shale-Slightly Sandy		N
630-640	Gray Shale-Slightly Sandy-Red Bed		N
640-650	Gray Shale-Slightly Sandy		N
650-660	Gray Shale-Slightly Sandy		N
660-670	Dark Gray Shale-Slightly Sandy		N
670-680	Dark Gray Shale-Slightly Sandy		N
680-690	Gray Shale-Slightly Sandy		N
690-700	Gray Shale-Slightly Sandy		N
700-710	Dark Shale-Slightly Sandy		N
710-720	Dark Shale-Sandy		N
720-730	Gray Shale-Slightly Sandy		N
730-740	Shale-Light Gray and Slightly Sandy		N
740-750	Sandy Shale		N
750-760	Gray Shale-Slightly Sandy		N
760-770	Dark Limy Shale		N
770-780	Gray Shale-Slightly Sandy		N
780-783	Gray Shale&Some Tite Sand, slight Odor		N
783-786	Sandy Shale		N
786-789	Sand, Real Shaley		N
789-792	Shaley SandW/oil odor-tite w/some gas		5%
792-795	Sand Shaley w/some free oil		5%
795-798	Sand and Shale-tite		N
798-801	Sandy Shale		N
801-804	Sandy Shale		N
804-807	Mostly Shale w Some Sand		S
807-810	Sandy Shale		S
810-813	Sand-Shaley with oil odor		5%
813-816	Sand with good odor		80%
816-819	Sand-Oil Showing		95%
819-822	Sand Oil Showing w/good odor		95%
822-825	Good Sand and Oil Show		95%
825-828	Good Sand and Oil Show		80%
828-831	Coal Seam-Sand and Oil		100%
831-841	Dark Shale		N
841-851	Tan Lime- Top of Kansas City	Dull	80%
851-861	Gray to Tan Lime		N
861-870	Lime-Gray to Tan	Dull	10%
870-880	Lime-Tan to Gray		S
880-890	Sandy Shale w/some Lime		S
890-900	Lime Tan to White		N
900	T.D. Lime -White to Crystiline w/trace of oil		S

RECEIVED
FEB 20 2007
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16501
 LOCATION Eureka
 FOREMAN Troy Stricker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-21-06	66962	Treding : 11-2				EIK
CUSTOMER Painterhead Oil Co.						
MAILING ADDRESS 1125 Rd. 27						
CITY Longton		STATE Ks	ZIP CODE 67352			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Cliff			
		439	Calin			
		434	Alan			
		452/TW	J.P.			

JOB TYPE Longton HOLE SIZE 6 3/4" HOLE DEPTH 900' CASING SIZE & WEIGHT 4 1/2" used
 CASING DEPTH 896' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4° SLURRY VOL _____ WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 14.5Bbl DISPLACEMENT PSI 400 MIX PSI 800 Supply RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation + wash down 40'
to casing T.D. 896'. Pump 700° Gel-Flush w/ 3/sk Hulls. Pump 10 Bbl water.
Rig up to Cement. Pump 10 Bbl water. 5 Bbl Dye water. Mixed 1105/sk Thick Set
Cement w/ 1/2° Floccle #152 @ 13.4° w/gal. Wash out Pump + lines. Release
Plug. Displace w/ 14.5 Bbl water. Final Pump Pressure 400 PSI. Pump Pkg to 800 PSI.
Wait 2 mins. Release Pressure. Float Held. Good Cement Returns to Surface
= 7 Bbl Slurry to Pit.

Job Complete.

(Gel supplied by Ken.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	1105/sk	Thick Set Cement	14.65	1611.50
1107	50°	Floccle 1/2°/sk	1.80°	90.00
1105	150°	Cottonseed Hulls	.34°	51.00
5502C	4hrs	80Bbl Vac Truck	90.00	360.00
5501C	4hrs	Water Transport	98.00	392.00
5407		Tax - Mileage	KCC WICHITA m/c	275.00
4156	1	4 1/2° Flopac Type Flat Shoe	208.00	208.00
4129	3	4 1/2° Centralizers	36.00	108.00
4404	1	4 1/2° Top Rubber Plug.	40.00	40.00
		Thank You!	Sub Total	4061.50
		633	SALES TAX	132.82
		Ray Ebberts	ESTIMATED TOTAL	4194.32

AUTHORIZATION _____ TITLE _____ DATE _____