

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: Eaglwing Trading
Operator Contact Person: L. D. DAVIS
Phone: (316) 793-3051
Contractor: Name: XTREME WELL SERVICE, ING.
License: 33369

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mid-Continent Petroleum Corporation

Well Name: J. Ehley
Original Comp. Date: 6/8/1939 Original Total Depth: 3267'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>10-26-06</u>	<u>11/03/06</u>	<u>11/06/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-01871-00-01
County: ELLSWORTH
SE SE SE Sec. 30 Twp. 17 S. R. 10 East West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HICKEL Well #: 10

Field Name: _____
Producing Formation: ARBUCKLE
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 3264' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 609 Feet
If Alternate II completion, cement circulated from 609
feet depth to SURFACE w/ 50 sx cmt.

Drilling Fluid Management Plan WO AH II NH 6-27-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: FEBRUARY 12, 2007

Subscribed and sworn to before me this 12 day of February,
20 07.

Notary Public: [Signature]
Bessie M. DeWerff

Date Commission Expires: 5-20-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received **RECEIVED**
____ UIC Distribution **KANSAS CORPORATION COMMISSION**
FEB 14 2007

Operator Name: L. D. DRILLING, INC. Lease Name: HICKEL Well #: 10
 Sec. 30 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY / NEUTRON LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE-OLD INFO		10 3/4"		235'			
PRODUCTION		5 1/2"	14#	3301'	A-CON	50	3%CC 5 FR
BACKSIDE				609'	A-CON	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3248 - 3258'		

TUBING RECORD		Size 2 7/8"	Set At 3260'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. November 10, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 14	Gas Mcf	Water Bbls. 440	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



FIELD ORDER 15363

Subject to Correction

Date	11-3-06	Customer ID	L.D. Drilling Inc.		Lease	Hickel owwo	Well #	10	Legal	30-17s-10w
C H A R G E	County		Ellsworth	State	KS	Station	Pratt			
	Depth			Formation	Port Collar @ 609'		Shoe Joint	N/A		
	Casing	6 1/2	Casing Depth	320'		TD				
	Customer Representative					L.D. Davis		Treater	D Scott	

AFE Number	PO Number	Materials Received by	X L.D. Davis	By	D Scott
------------	-----------	-----------------------	--------------	----	---------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	175 ski	A-Con		
P	C310	495 lbs	Calcium Chloride		
P	C194	45 lbs	Cell flake		
P	E100	2 eq	Trk mi lway 75 mi		
P	E101	1 eq	Pick up mi lway 75 mi		
P	E104	619 fm	Bulk Delv Charge		
P	E107	175 ski	Cmt Serv Charge		
P	R202	1 eq	Pump Charge		
RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2007 CONSERVATION DIVISION WICHITA KS					

Discounted Price

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 TOTAL 5628.42

Taylor Printing, Inc. 620-672-3656

Customer L.D. Dalg	Lease No.	Date 11-3-06
Lease Hickel	Well # 10	owwo
Field Order # 15363	Station Pratt	Casing 5 1/2
		Depth 3201
Type Job Port Collar O.W.	Formation	County Ellsworth
		State Ks
		Legal Description 30-195-10w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 2 7/8	Shots/Ft 2.72	11.8	Acid 175ski A-Con	RATE	PRESS 600	ISIP	
Depth 3201	Depth 609	From	To	Pre Pac 390cc 1 1/4 Cif	Max		5 Min.	
Volume	Volume 3.5	From	To	Pad	Min		10 Min.	
Max Press	Max Press 600	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative L.D. Davis	Station Manager D Scott	Treater Scotty
Service Units 128	309	459
Driver Names Scott	Robert Sullivan	Mike McGraw
	308	591

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					On loc w/ Trki Safety mtg
0932	1000		1/4	1/4	Locate Port collar @ 609'
0940		150	10	3	PSI Test Csg
0956		150	72	3	Open Port Collar + Est Circ
1020		200			mix Cmt @ 11.8 ppq Good Circ
1021		200	3	2	Cmt To Surface
1025		600	1/4	1/4	Disp Tbg
1035	100		15	2	Close Port Collar + psi Test Held
					Run 4 Jts Tbg
					Reverse Out Tbg 2 eq Cmt Flags
					T.O.H. w/ shifting Tool
					Circ 5 Bbl's Cmt = 12 ski
					Job Complete
					Thank you
					Scotty

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 15362

Subject to Correction

Date	11-1-06	Customer ID		Lease	Hickel owwo	Well #	#10	Legal	30-17s-10w
CHARGE	L.D. Drilling Inc			County	Ellsworth	State	KS	Station	Pratt
				Depth		Formation	TP = 3201' 14 ppf	Shoe Joint	
				Casing	5 1/2	Casing Depth	3201	TD	3202
				Customer Representative	L.D. Davis		Treater	D Scott	

AFE Number		PO Number		Materials Received by	X <i>L.D. Davis</i>
------------	--	-----------	--	-----------------------	---------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	50 sk	A-Con		
P	C310	141 lbs	Calcium Chloride		
P	C244	19 lbs	Friction Reducer		
P	F143	1 ea	Top Swiper Plug 5 1/2		
P	F211	1 ea	Auto Fill Shoe "		
P	F261	1 ea	Port Collar "		
P	E100	2 ea	Trk mi lway 75 mi		
P	E101	1 ea	Pick up mi lway 75 mi		
P	E104	177 tm	Bulk Delv		
P	E107	50 sk	Cmt Serv Charge		
P	R207	1 ea	Pump Charge		
P	R701	1 ea	Cmt Head Rental		

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer	L.P. Drlg	Lease No.		Date	
Lease	Hickel owwo	Well #	10		11-1-06
Field Order #	15362	Station	Pratt	Casing	5 1/2
				Depth	3201
Type Job	Longstring O.W.	Formation		County	Ellsworth
				State	KS
				Legal Description	30-175-10w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	5 1/2	Shots/Ft	2.5	12.0	Acid	50 ski A-Con	RATE	PRESS	ISIP
Depth	3201	From		To	Pre Pad	3800, 5 FI	Max	2000	5 Min.
Volume	78.1	From		To	Pad		Min		10 Min.
Max Press	2000	From		To	Frac	10 3/4 @ 236'	Avg		15 Min.
Well Connection	Annulus Vol.	From		To	HHP Used	9 7/8 236-609			Annulus Pressure
Plug Depth	Packer Depth	From		To	Flush	H2O	Gas Volume		Total Load

Customer Representative	L.P. Davis	Station Manager	D Scott	Treater	Scotty
-------------------------	------------	-----------------	---------	---------	--------

Service Units	226	347	501	128					
Driver Names	Sullivan	J	Boles	Scott					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2200					On loc w/ Trks Safety mtg Float Shoe Bottom Run 74 Jt's Port Collar @ (609) Top Jt 60 Csg on Bottom Drop Ball & Load Csg w/ Mud
0340	800		20	4	H2O Spacer
0347	800		23	4	mix Cmt @ 12.0 ppg 50 ski
0357	500			4	Release Plug & 5F Disp w/ H2O
0408	1000		55	4	55 Bbls Disp out 11ft Cmt
0415	1500		78.1	0	Plug Down & psi Test Csg
0417	0				Release psi Float Held Good Circ Thru Job

Thank you
Scotty

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 14 2007

CONSERVATION DIVISION
WICHITA, KS