

4-13-07

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-11-07</u>	<u>1-23-07</u>	<u>1-30-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31255-00-00
 County: Montgomery
 _____ NW _____ SW Sec. 32 Twp. 34 S. R. 15 East West
2481' FSL _____ feet from S / N (circle one) Line of Section
5134' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: T Rigdon et al Well #: C1-32 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 834' Kelly Bushing: _____
 Total Depth: 1880' Plug Back Total Depth: 1665'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD Alt # WH6-2708
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 4-13-07
 Subscribed and sworn to before me this 13 day of April
 2007

Notary Public: Brandi R. Allcock
acting in ungham
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

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4 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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Logs to UIC

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: T Rigdon et al Well #: C1-32 SWD
 Sec. 32 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC APR 13 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1670'	Thick Set	250	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1735' - 1867'	60 BBL 15% HCl, 300 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	1641'	1636'	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
NA		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 1	S. 32 T. 34 R 15e
API No. 15- 125-31255	County: MG
Elev. 834	Location:

Operator: Dart Cherokee Basin	Lease Name: T. Rigdon et al
Address: 211 W Myrtle Independence, KS 67301	
Well No: C1-32 SWD	
Footage Location: 2481 ft. from the South Line 5134 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/11/2007	Geologist:
Date Completed: 1/24/2007	Total Depth: 1880

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
Size Hole:	Surface 11"	Production 7 7/8"	Driller:	Andy Coats
Size Casing:	8 5/8"			
Weight:	20#	McPherson		
Setting Depth:	40	McPherson		
Type Cement:	Portland			
Sacks:	12	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	964	964				
lime	3	8	coal	1024	1024				
shale	8	137	sand shale	1025	1025				
wet sand	137	219	coal	1040	1040				
shale	219	222	shale	1042	1042				
sand shale	222	318	coal	1091	1091				
shale	318	485	sand shale	1094	1094				
black shale	485	489	oil sand	1218	1218				
shale	489	565	sand shale	1239	1239				
lime	565	601	coal	1365	1365				
shale	601	718	shale	1367	1367				
pink lime	718	741	Mississippi	1400	1400				
shale	741	850	green shale	1669	1669				
oswego	850	875	black shale	1680	1680				
summit	875	882	Arbuckle	1710	1710				
oswego	882	903	break-water	1742	1742				
mulky	903	911	line	1751	1751				
oswego	911	922	break lot water	1794	1794				
shale	922	933	lime	1814					
coal	933	935	water out	1880					
shale	935	951							
coal	951	953							
shale	953	963							
coal	963	964							

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 APR 13 2007

TICKET NUMBER 16808
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-07	2368	T. Rigdon etal C1-32 SWD	32	34S	15E	MO
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			442	Shannon		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1880' CASING SIZE & WEIGHT 5 1/2 15.50# NEW
 CASING DEPTH 1670' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL 66 BBL WATER gal/sk 7.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Ran 1670' 5 1/2 casing w/ open hole packer w/ port collar.
Ran 2 3/8 tubing w/ opening & closing tool. Rig up to 2 3/8 tubing w/ wash head. Load
5 1/2 casing w/ fresh water. Shut annulus of 2 3/8 tubing in. Open port collar.
Break circulation w/ 10 BBL fresh water. Pump 6 sks gel flush, 10 BBL foamers,
10 BBL water spacer. Mixed 250 sks 60/40 Pozmix Cement w/ 5" Kel-Seal per/sk, 4% gel,
2% Cacle @ 14" per/gal, yield 1.48. Dispace w/ 5 BBL fresh water. Close port
collar. Pressure casing to 1300 psi. Tool closed. Open annulus of 2 3/8 tubing. Back
wash w/ 15 BBL water the short way. Back wash w/ 45 BBL water long way. Casing
I.D. clean. Pull tubing. Shut casing in @ 0 psi. Good cement returns to surface
= 5 BBL slurry. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	250 sks	60/40 Pozmix Cement	9.80	2450.00
1110 A	1250 #	Kel-Seal 5" per/sk	.38 #	475.00
1118 A	860 #	Gel 4%	.15 #	129.00
1102	430 #	Cacle 2%	.67 #	288.10
5407	10.75 tons	Ton mileage Bulk Truck	MIC	285.00
1118 A	300 #	Gel flush	.15 #	45.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
			Sub Total	4732.85
		THANK YOU	SALES TAX 5.3%	179.53
			ESTIMATED TOTAL	4912.38

AUTHORIZATION witnessed by John Tallchick TITLE Co-Rep.

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