This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15-035-23235-CO-OO (Identifier Number of this weil). This must be listed for wells drilled since 1967; if no API # weindicate original spud or completion date SQUID 2-14-83 Well Operator: Roadrunner Energy, Inc. KCC License #: 04555 Address: 7225 S, 8 E. Ave Ste. 100 City: Tulsa State: Oklahoma Zip Code74133-3135 Contact Phone: 1918 1250-8589 Basse: Dorothy Well #: 11 Sec. 17 Twp, 35 S. R. 7 Meast SE SW. NE Spot Location 1000 County: Cowley SV 1400 Feet (In exact location) From North / South (from nearest outside section comer) Line of Section (Not Lease Line) Well #: 1100 Feet (In exact location) From Data Cathodic Water Supply Well SWD Docket # Cherrical Casing Size: Set at: Cemented with: 150 Oduction Casing Size: Set at: 300 Camented with: 445 (DV Too1) At (ALL) Perforations and Bridgeplug Sets: Perfs. 2884-96, 2912-34, 2948-80, CTBP @ 2560 Perfs. 1970-80 (Squeezed), Perfs. 2182-86, 2193-2206, CTBP @ 2150 Perf evaluation of Well: Good Poor Casing Leak Junk in Hole Papeaed Method of Plugging (attach a separate page if additional space is needed): The top of cement is at 1224. Will pull as much 7" as possible above free point. Set cement plugs as required by the KCC. Well Log attached to this application as required? Yes No lis ACC-1 filled? Yes No	West Sacks Sacks Sacks
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Yes No is ACO-1 filed? Yes No	
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aging of this Well will be done in accordance with K.S.A. 55-101 st. seg. and the Rules and Regulations of the State Corporation Commission.	
Name of Company Representative authorized to be in charge of plugging operations: Dennis Clay	
Phone: (918) 250-8589	
988: 7225 S. 85 E. Ave Ste. 100 city/State: Tulsa, OK 74133-3135	
ging Contractor: Cooper-Plugging KCC License #: 33277	
Page: Page: Box 381 p. Winfield, KS = 67156 Phone: (620) 222-1252	
osed Date and Hour of Plugging (if known?): EArly Dec:, 08, depending on weather	
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

ROADRUNNER ENERGY, INC. 7225 S 85 E AVE # 100 TULSA. OK 74133-3135 November 25, 2008

Re: DOROTHY #11

API 15-035-23235-00-00

17-35S-7E, 2817 FSL 1618 FEL COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 24, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stue Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000