

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
 Name: Endeavor Energy Resources, LP  
 Address: PO Box 40  
 City/State/Zip: Delaware, OK 74027  
 Purchaser: NA  
 Operator Contact Person: Joe Driskill  
 Phone: (918) 467-3111  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12-19-07	12-22-07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31490-0000  
 County: Montgomery  
 \_\_\_\_\_ SW \_\_\_\_\_ NW Sec. 9 Twp. 34 S. R. 17  East  West  
1980 feet from S /  (circle one) Line of Section  
660 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 \_\_\_\_\_ (circle one) NE SE  SW  
 Lease Name: Fred Muller Well #: 9-3  
 Field Name: Coffeyville  
 Producing Formation: NA  
 Elevation: Ground: 746.3 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 930 Plug Back Total Depth: 923  
 Amount of Surface Pipe Set and Cemented at 255 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 255 923  
 feet depth to surface w/ 130 sx cmt.  
AKZ-DIG-6/25/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
 Title: Operations Superintendent Date: 4-4-08  
 Subscribed and sworn to before me this 4 day of April,  
2008.  
 Notary Public: Stephanie Lakey  
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION #85003715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Endeavor Energy Resources, LP Lease Name: Fred Muller Well #: 9-3  
 Sec. 9 Twp. 34 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Compensated Density Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Oswego Lime 353 393  
 Weir Coal 684 62  
 Riverton Coal 901 -155  
 Mississippi Lime 930 -184

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	255	Portland	130	
Production	6.75	4.5	11.60#	923'	Class A	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not complete	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

202-839-5582/Office: 620-432-6170/Jeff Cell: 620-839-5582/FAX

Rig #:	2	Lic # 32887	S9	T34S	R17E
API #:	15-125-31490-0000		Location	SW,NW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				

HAVE RIG  
Rig # 2  
WILL DIG!

				Gas Tests			
Well #:	9-3	Lease Name:	Fred Muller	Depth	Oz	Orifice	flow - MCF
Location:	1980 ft. from N	Line		305	No Flow		
	660 ft. from W	Line		330	5	1/2"	14.1
Spud Date:	12/19/2007			355	Gas Check Same		
Date Completed:	12/22/2007 TD: 930'			380	Gas Check Same		
Driller:	Josiah Kephart			405	Gas Check Same		
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		430	13	1/2"	22.8
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	24#						
Setting Depth	256						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing							
Note: see page 3 for daily notes							
07LL-122207-R2-079-Fred Muller 9-3-EER							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	303	304	coal			
2	9	clay	304	307	shale			
9	10	shale	307	308	coal			
10	11	coal - wet	308	313	shale			
11	33	shale	313	314	coal			
33	37	lime	314	365	sand			
37	70	shale	365	390	lime			
70	81	lime	390	393	shale			
81	126	shale	393	417	lime			
126	130	lime	417	418	shale			
130	131	coal	418	420	bik shale			
131	160	lime	420	421	coal			
160	167	shale	421	428	lime			
167	185	sand	428	475	shale			
185	277	shale	475	538	sand			
277	297	lime	538	905	shale			
297	298	coal	905	930	Mississippi			
298	303	shale	930		Total Depth			



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 11531  
 LOCATION Bartheville  
 FOREMAN Tracy L. Williams

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	2520	Fred Muller 9-3	9	348	17E	MG

  

CUSTOMER <u>Endeavor</u> MAILING ADDRESS  CITY STATE ZIP CODE	TRUCK#	DRIVER	TRUCK#	DRIVER
	898	John W		
	518	Willie		
	415717	Luke		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 930 CASING SIZE & WEIGHT 4 1/2 11.6  
 CASING DEPTH 923 DRILL PIPE TUBING OTHER  
 CARRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.34 DISPLACEMENT PSI MIX PSI RATE 4.5

REMARKS: Washed down 10' of casing & circulated air to surface. Pigged up to cement. Brake circulation & ran 100 sks of Thickset cement with 5# Gilsonite & 4# phenoseal. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	50	MILEAGE		165.00
5402	923	Footage		166.14
5407	min	Top Mileage		285.00
5501C	6 hrs	Transport		600.00
5609	2 hrs	Stand by		320.00
1107A	80#	Phenoseal		84.00
1110	500#	Gilsonite		240.00
1123	500 gal	City Water		64.00
1126A	100 sks	Thickset Cement		1540.00
41404	1	4 1/2" Rubber Plug		40.00

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5.38 SALES TAX 109.30  
 ESTIMATED TOTAL 4448.44

AUTHORIZATION # 219339 TITLE

DATE

CONSOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER

11426

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Barthesville, OK

20-431-9210 OR 800-467-8676

FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-19-07	2520	Fred Muller 9-3	9	34	17	McPherson
CUSTOMER						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			398	John		
			518	Willie		
			413 735	Tom S.		

JOB TYPE Surf. HOLE SIZE 12 1/4 HOLE DEPTH 258' CASING SIZE & WEIGHT 8 5/8 24#  
 CASING DEPTH 255' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CURRY WEIGHT 15.6 SLURRY VOL 1.18 WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 10'  
 DISPLACEMENT 15.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped gal / 1400 to establish circ., ran 130sx of 2% calcium cement & disp 15.5 bbl. Shut in & washed up.

circ. cement to Surf.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Surface)		650.00
5406	50	MILEAGE		165.00
5407	6.2 Ton	Bulk Trk		341.00
5501	3hrs	Transport		300.00
5402	255'	Footage		45.90
1104	130sx / 12220**	Cement	*	1588.60
1102	3sx / 240**	Calcium	*	160.80
1107	1sx / 40**	Phenoseal	*	42.00
1118	4sx / 200**	Premium Grl	*	30.00
1123	100 bbl / 4200 gal	City Water	*	53.76

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# 219328

5.3% \* SALES TAX 99.39  
ESTIMATED TOTAL 3476.45

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_