ORIGINAL

KÄNSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # | API No. 15 - 125-31490-0000 |
|--|---|
| Name: Endeavor Energy Resources, LP | County: Montgomery |
| Address: PO Box 40 | <u>SW-NW</u> Sec. 9 Twp. 34 S. R. 17 V East West |
| City/State/Zip: Delaware, OK 74027 | 1980 feet from S / 🚳 (circle one) Line of Section |
| Purchaser: NA | 660 feet from E / Ø (circle one) Line of Section |
| Operator Contact Person: Joe Driskill RECEIVED | |
| Operator Contact Person: Joe Driskill KANSAS CORPORATION COMM | SSION (circle one) NE SE (NW SW |
| Contractor: Name: Well Refined Drilling APR 1 0 2008 | Lease Name: Fred Muller Well #: 9-3 |
| | Coffevville |
| CONSERVATION | Producing Formation: NA |
| Wellsite Geologist: NA WICHITA, KS Designate Type of Completion: | Elevation: Ground: 746.3 Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: 930 Plug Back Total Depth: 923 |
| Oil SWD SIOW Temp, Abd. | Amount of Surface Pipe Set and Cemented at 255 Feet |
| ✓ GasENHR ✓ SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 255 923 |
| Operator: | feet depth to surface w/ 130 sy cmt |
| Well Name: | AHZ-DIA-62508 |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | |
| Plug Back Total Depth | Chloride content ppm Fluid volume bbls |
| Commingled Docket No. | Dewatering method used |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No. | Operator Name: |
| g and a summarish of the second to the secon | Lease Name: License No.: |
| 12-19-07 12-22-07 NA Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R 🔲 East 🗌 West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| | , |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING |
| All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge. | te the oil and gas industry have been fully complied with and the statements |
| Signature: Joe Dishill | KCC Office Use ONLY |
| Title: Operations Superintendent Date: 4-4-08 | Letter of Confidentiality Received |
| (1) 1 | If Denied, Yes Date: |
| Subscribed and sworn to before me thisday of | Wireline Log Received |
| 20 DS . NOTABLE STEPHAN | Geologist Report Received |
| Notary Public: Stephanie ale My COMMISSION Expires: Pri 18,2000 | E LAKEY UIC Distribution |
| Date Commission Expires: Pri 18, 2009 MY COMMISSION EXPIRE COMMISSION EXPIRED | OUNTY OKLAHOMA |
| Similssi | ON # 10L 18, 2009 |

| No. Sec. 9 Twp. 34 S. R. 17 | Operator Name: Ende | eavor Energy Res | ources, LP | Lease I | Name: F | red Muller | - Andrew - Andrew | Well #: _ 9-3 _ | |
|--|---|----------------------|---|--------------------------------------|----------------------|------------------|--------------------|----------------------------|--|
| tested, time fool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface feet, along with final chart(s). Atlach extra sheet if more space is needed. Attach copy of Electric Wireline Logs surveyed. Attach final geological well side report. Drill Stem Tests Taken | Sec. 9 Twp. 34 | S. R. <u>17</u> | _ ✓ East ☐ West | | | | | | WAR THE STATE OF T |
| Name | tested, time tool open temperature, fluid reco | and closed, flowir | ng and shut-in pressure es if gas to surface tes | es, whether sho t, along with fir | ut-in pre | ssure reached | static level, hydr | ostatic pressur | es, bottom hole |
| Name | | | Yes V No | | √ Lo | og Format | ion (Top), Depth | and Datum | Sample |
| Cores Taken | | · | ☐ Yes 🗸 No | | | | | • | |
| List Ail E. Logs Run: Dual Induction Compensated Density Neutron | Cores Taken | | Yes 🗸 No | | | - | | | |
| Dual Induction Compensated Density Neutron CASING RECORD New Used | • | | ✓ Yes No | | Rivert | on Coal | | 901 | |
| CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Set (in O.D.) Weight Depth Cement Used Additives Surface 12.250 8.625 24 255 Portland 130 Production 6.75 4.5 11.60# 923' Class A 100 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Production Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots Per Foot Perforate Specify Footage of Each Interval Perforated APP 1 9 2008 CONSERVATION DIVISION WICHTA, KS TUBING RECORD Size Set At Packer At Liner Run Ves No Date of First, Resumerd Production, SWD or Enhr. Producing Method Cot Compilete Estimated Production Per 24 Hours Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity | List All E. Logs Run: | | | | Missis | ssippi Lime | | 930 | -184 |
| Purpose of String Size Hole Size Casing Stefand Size Casing Stefand Stef | | | | | | | | | |
| Surface 12.250 8.625 24 255 Portland 130 | | | | | _ | _ | tion, etc. | | |
| Production 6,75 4.5 11.60# 923' Class A 100 Purpose: | Purpose of String | | | | | | | | Type and Percent Additives |
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| Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity | | Production, SWD or I | Enhr. Producing N | Method | Flowing | Pumpi | ng 🔲 Gas Li | ft Othe | er (Explain) |
| Disposition of Gas METHOD OF COMPLETION Production Interval | Estimated Production | Oil | Bbls. Gas | Mcf | Water | В | bls. | Gas-Oil Ratio | Gravity |
| | Disposition of Gas | METHOD OF | COMPLETION | <u>_</u> | | Production Inter | val | | |
| Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled | | | Open Hol | le Perf. | □ D. | ually Comp. | Commingled _ | | |

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776

- 75

Contractor License # 33072 - FEIN #

528 #38 558190 fine: 620-432-6170/ueff Celt: 620-839-5582/FAX

| Rig #: | 2 | | Lic # 32 | 2887 | NERL | S9 | T34S | R17E |
|--|---|---|--|--|--|--|--------------|------------|
| API#: | | -31490-0000 | na in an | | Dia # 1 C | Location | | SW,NVV |
| Operator: | Endeav | or Energy Resour | ces LP | | Rig#2 | County | | Montgomery |
| Į | РО Вох | | | VIII. | TOLOW | E- | | |
| <u>K</u> | | re, Ok 74027 | | | | Gac T | ests - | |
| Well#: | 9-3 | Lease Name: | Fred M | uller | Depth | | | flow - MCF |
| Location: | 1 | ft. from N | Line | 10-10-2 | | | No Flov | |
| | | ft. from W | Line | | 330 | 5 | 1/2" | 14.1 |
| Spud Date: | | 12/19/2007 | | 1 | 355 | | Check | |
| Date Complete | d: | 12/22/2007 | TD: | 930' | 380 | | Check | |
| Driller: | Josiah I | Kephart | | ************************************** | 405 | | Check | |
| Casing Rec | | Surface St | Produc | tion | 430 | 13 | 1/2" | 22.8 |
| Hole Size | | 12 1/4" | | 6 3/4" | | 1 | 1 | |
| Casing Size |) | 8 5/8" | | | | 1 | 1 | |
| Weight | | 24# | † | | | | | |
| Setting Dep | ith | 256 | † | | | | | |
| Cement Ty | | Portland | | <u> </u> | | | | |
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|] | for daily | notes | | | 537 Z | | | |
|] | for daily | notes | | | OSCALATION CONTRACTOR | | | |
| see page 3 | | notes 79-Fred Muller 9 | | | OSCA, PERSONAL CLEAR PROPERTY CONTRACTOR CON | | | |
| see page 3 | | 79-Fred Muller 9 | | | Od | | | |
| see page 3 07LL-12220 |)7-R2-0 | 79-Fred Muller 9 | | Well-L | og Formation | | | |
| see page 3 07LL-12220 | 07-R2-0 Bottom | 79-Fred Muller 9 | | Well-L Bettom | Formation | | | |
| 7 Top 0 2 | 07-R2-0 Bottom 2 9 | 79-Fred Muller 9- Formation overburden clay | Top | Well-L Bettom 304 | Formation | | | |
| 707LL-12220 07LL-12220 0 0 2 9 | 9 10 | 79-Fred Muller 9- Formation overburden clay shale | Top 303 | Well-L Bettom 304 307 | Formation coal | | | |
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Endesvor Energy Resources LP Lease Fred Müller Well # 9-3 page 2 Operator: Daily Log . . o eg stig ... 12/19//07 7:45am - 5:00 am - Move on location and SS - 256' - used hammer 12/20/2007 8:00 am -3:30pm 8:00 am - 10:30 am - dig cellar and set BOP; 10:30 - 3:30 pm - Drill to 470' with hammer; Trip Out put on tricone and trip part way back in 12/21/07 - 12/22/07 - worked through night 5:45 am trip in and ready for mud at 6:00 am. Mud man there at 6:45. Help mud man to unthaw mud hoses; prime pumps. He had to circulate. Start drilling at 9:00 am. 1:45 rig tipping; trip back into surface; derrick down't fili celiar with rock; rig up; trip in'; Drillin at 7:30 pm; TD at 6:30 am on 12/22/07; Clean well; Trip - Done at 9:45 am on 12/22/07. Move to Sleepy Hollow 11-1 well to set surface. Return to pull out remaining trucks 2:15 pm - 4:15pm. RECEIVED TANISAS CORPORATION COMMISSION APR 1 0 2008 ONSERVATION DIVISION
WICHITA, KS

ONSOLIDATED OIL WELL SERVICES, INC.

20-431-9210 OR 800-467-8676

TICKET NUMBER LOCATION Bartles VIlle

TREATMENT REPORT & FIELD TICKET

| DATE | T CHOTOMED #: | | EMENT - | | ng Alberta | |
|---------------------------|--|--|--|--|------------------------------|--|
| | 1 2 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | ELL NAME & NUMBER | SECTION | TOWNSHIP: | RANGE | COUNTY |
| <i>2-22-⊙?</i> USTOMER | 2520 Fred | Nuller 9-3 | 9 | 348 | 1/20 | MG |
| CY | deavor | भिक्षेत्र । व्याप्त अस्तुहरू । | TRUCK# | DRIVER | | |
| AILING ADDR | ESS | | 860 | 7 | TRUCK# | DRIVER |
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| TY Selection | STATE OF | ZIP CODE | 416 | Wille | n (n spila de Granda de S | |
| | · 特别的 | mer week | 715 117 | ALIVE | | - " |
| DB TYPE. | HOLE SIZE | 6 3/4 HOLE | DEPTH 930 | 24200 | 116 | |
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| | mily profit to the second | | | 5.82 | SALES TAX | 100 00 |
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| IORIZATION | $\mathcal{M} \propto 1^{-1}$ | 1 ひつつ | | | TOTAL | 4448.44 |

UTHORIZATION

DATE

ONSCLIDATED OIL WELL SERVICES, INC. 1.O. BOX 884; CHANUTE; KS 66720 120-431-9210 OR 800-467-8676

LOCATION Backles wife, OK
FOREMAN KIK Sanders

TREATMENT REPORT & FIELD TICKET

| | CUSTOMER# | WE | LL NAME & NUM | IDEN | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|---|--|---|--|---|--|---------------------------------------|---|
| 2-19-07 | 2520 | Fred | Muller | 9-3 | 9 | 34 | /7 | Madran |
| JSTOMER | | and the state of t | | | | | | |
| AILING ADDRE | Endeav | oc. | | - | TRUCK# | DRIVER | TRUCK # | DRIVER |
| AICING ADDICE | | gen bes he we | 2017年16月4日 | - | 318 | John | 5 8 8 8 8 8 8 B | |
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