

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*ker
mcp
5/29/08*

Operator: License # 34027
 Name: CEP Mid-Continent LLC
 Address: P. O. Box 970
 City/State/Zip: Skiatook, OK 74070-0970
 Purchaser: CEP Mid-Continent LLC
 Operator Contact Person: David F. Spitz, Engineering Mgr.
 Phone: (918) 396-0817, ext. 236
 Contractor: Name: L & S Well Service
 License: 33374
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Kansas Production EQR, LLC (33517)
 Well Name: KNISLEY #7-6
 Original Comp. Date: 9-29-06 Original Total Depth: 1037'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-7-06	3-8-06	9-29-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30971-0000
 County: Montgomery
SE NW NE Sec. 7 Twp. 33 S. R. 17 East West
865 feet from S / (N) (circle one) Line of Section
2340 2430 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: KNISLEY Well #: 7-6
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Riverton
 Elevation: Ground: 780' Kelly Bushing: _____
 Total Depth: 1037' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 983'
 feet depth to surface 120 sx cmt.
AT 2-Dlg - 6/25/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

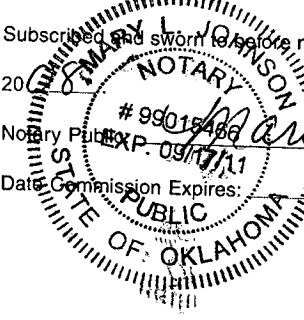
*SPOT
OK
(KANSAS)
CONS
FEET.*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David L. Spitz
 Title: David L. Spitz, Engineering Mgr. Date: 5/22/08

Subscribed and sworn to before me this 22nd day of May
 Notary Public: Mary J. Johnson
 Date Commission Expires: 9/17/11



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 27 2008

KCC WICHITA

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-6
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Riverton 964.5' -184.5'
 Riverton 951 -171'
 Riverton 932.5' -152.5'

List All E. Logs Run:

CDL, DIL, CBL, GR/N, CCL & VDL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20 #	21.5	Portland	6	Neat
Production	6-3/4"	4-1/5"	10.5 #	983'	Class "A"	120	1/2# flocele, 2% gel, 10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	Riverton	750 gal. 15% HCl, 2500# 12/20 Brady sand,	964.5-967.5'
4	Riverton	11,500# 30/50, 700 bbls, 1% KCL, 3000# Brady sand,	951-953.5'
4	Riverton	12,500# 3/50, 600 bbls. 1% KCL	932.5-935.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	935'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Unknown (gas/water readings from 1/1/07)		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	6	0		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

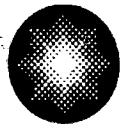
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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Constellation Energy®
Partners LLC

One Allen Center
500 Dallas Street, Suite 3300
Houston, TX 77002

CEP Mid-Continent LLC
P. O. Box 970
1440 South Haynie Street
Skiatook, OK 74070
918-396-0817

May 22, 2008

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Gentlemen:

Re: Block #14-20, Sec. 20, T33S, R16E, Montgomery County, KS (CEP #150010)
Knisley #7-6, Sec. 7, T33S, R17E, Montgomery County, KS (CEP #150134)

Enclosed please find ACO-1 forms and supporting data for the above-referenced wells reporting recent recompletion work.

In January, 2008 CEP Mid-Continent, LLC acquired numerous wells from EnergyQuest Management, LLC some of which are located in Montgomery County, Kansas. In reviewing the well files we acquired from EnergyQuest from this acquisition, it was recently discovered that about fifteen wells, mostly those on the Knisley property, that were drilled by EnergyQuest during 2007 did not have the ACO-1 forms or Surface Pit Closure forms submitted to the Kansas Corporation Commission last year. This letter is to inform you that we are now working diligently to get those forms prepared and submitted to you in a timely manner.

If you have any questions or concerns, please let us know. Thank you for your assistance in this matter.

Sincerely,

Sarah Schalk
Production Technician

/ss

Enclosures

cc: Well files

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L & S Well Service LLC

543A 22000 Road
Cherryvale, Ks. 67335-8515

Invoice

Date	Invoice #
3/9/2006	1136

Bill To
Energy Quest, Inc. 15425 North Freeway, Suite 230 Houston, TX 77090

Lease Name & Number
Knisley # 7-6 S7 T33 R17 Montgomery Co.,Ks API-15-125-30971-00-00

Due Date	Project
3/9/2006	

Description	Qty	Rate	Amount
3-7-06 Drilled 11" hole and set 21.5' of 8 5/8" Surface Casing.	21.5	15.00	322.50
Surface pipe set using 6 sacks of Portland Cement.	6	10.00	60.00
3-08-06 Drilled 6 3/4" hole to	1,037	8.50	8,814.50

Thank you for your good business.	Subtotal	\$9,197.00
	Total	\$9,197.00
	Payments/Credits	\$0.00
	Balance Due	\$9,197.00

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 06872

LOCATION BV

FOREMAN Jeff Coaker

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-06	2620	Knisley # 7-6	7			MG
CUSTOMER RS Production						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			419	Michael		
			448/778	Chad R.		
			407	Anthony / Ryan H.		
CITY	STATE	ZIP CODE				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1033 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 16.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/LCM/H2O + est. CIRC. - pumped 120 sk cement w/hulls -
shut down - worked out lines + pump - dropped plug - displaced to
bottom + set -

- CIRC. cont. to surface -
(Longstring)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	53m	MILEAGE		166.95
5407	6.4775 hr	BULK TRK		360.47
5501C	4 HR	TRANSPORT		392.00
1104	120 sk	Cement	*	1230.00
1110	24 sk	GILSONITE	*	550.80
1111	300 #	SALT	*	87.00
1118P	8 sk	GEL-50 #	*	56.00
1107	2 sk	FLO seal	*	89.80
1105	1 sk	HULLS	*	15.25
1123	5000 GAL	City H2O	*	64.00
4404	1 pc	4 1/2 Rubber plug	*	90.00
5402	1033'	FOOTAGE		175.61
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			* SALES TAX	113.04
			ESTIMATED	
			TOTAL	4140.92

AUTHORIZATION _____

TITLE _____

DATE _____