

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864  
Name: XTO Energy Inc.  
Address: 210 Park Ave., Suite 2350  
City/State/Zip: Oklahoma City, Oklahoma 73102  
Purchaser: Oneok Field Services  
Operator Contact Person: Bruce Hankins  
Phone: (405) 319-3208  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784  
Wellsite Geologist: Tom Harmon

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>01-05-2008</u>	<u>01-07-2008</u>	<u>03-14-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21820-0000  
County: Kearny  
SW SW SW Sec. 27 Twp. 26 S. R. 36  East  West  
355 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Tate Well #: 9-3-27R

Field Name: Hugoton Chase & Panoma Council Grove

Producing Formation: Chase & Council Grove

Elevation: Ground: 3093' Kelly Bushing: 3105'

Total Depth: 3065' Plug Back Total Depth: 2995'

Amount of Surface Pipe Set and Cemented at 11 jts 509 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 3050

feet depth to Surface w/ 440 sx cmt.

AKZ - Dg - 6/25/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 1300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. RECEIVED East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

APR 28 2008

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. CONSERVATION DIVISION, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins

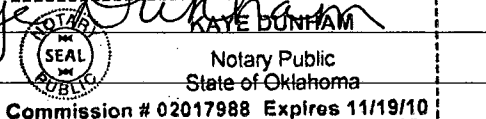
Title: Regulatory & Data Processing Mgr. Date: 04-24-2008

Subscribed and sworn to before me this 24th day of April

2008

Notary Public: Kaye Dunham

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name: XTO Energy Inc. Lease Name: Tate Well #: 9-3-27R
Sec. 27 Twp. 26 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Cement Bond Log, Array Induction, Compensated Density, and Micro Resistivity Log
Log Formation (Top), Depth and Datum
Sample Datum
Hollenberg 2467'
Chase Group (Top) 2490'
Chase Group (Btm) 2790'
Council Grove Group (Top) 2490'
Council Grove Group (Btm) 3028'

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
2SPF 2649-2660' (23 holes), 2679-2708' (59 holes)
2772-2776' (9 holes), 2785-2790' (9 holes),
2817-2824' (15 holes) & 2829-2835' 13 holes)
2SPF 2491-2494' (7 holes), 2520-2543' (47 holes),
& 2575-2604' (39 holes O.A.)

TUBING RECORD
Size Set At Packer At
2 3/8" 2872' None
Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. 03-18-2008
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Downhole Commingled
Chase & Council Grove



April 24, 2008

Kansas Corporation Commission  
Conservation Division  
Attn: Mr. David Williams  
130 S. Market Street, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)  
Tate 9-3-27R  
SW SW SW  
Section 27-26S-36W  
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Tate 9-3-27R located in Kearny County, Kansas. Effective March 14, 2008, XTO Energy completed the Tate 9-3-27R as a commingled gas well in the Chase and Council Grove formations. Initial test data indicates a producing rate of 6 BW and 186 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

*Bruce E. Hankins*  
Bruce E. Hankins  
Regulatory & Data Processing Manager  
Mid-Continent Division

Enclosure(s)

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 28 2008

CONSERVATION DIVISION  
WICHITA, KS

DRILLER'S LOG

XTO ENERGY, INC.  
TATE #9-3-27R  
SECTION 27-T26S-R36W  
KEARNY COUNTY, KANSAS

COMMENCED: 01-05-08  
COMPLETED: 01-08-08

SURFACE CASING: 510.06' OF 8 5/8" CMTD  
W/150 SKS A-CON BLEND + 3% CC + 1/4#  
CELL FLAKE + .1% WCA. TAILED W/100  
SKS PREM. COMMON + 2% CC + 1/4# CELL  
FLAKE.

FORMATION

DEPTH

SAND, GRAVEL  
RED BED  
LIME & SHALE

0 - 510'  
510 - 2416'  
2416 - 3066' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

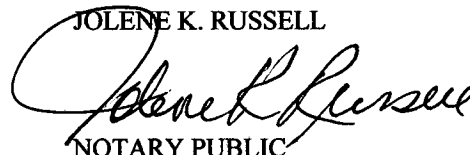


TOM HARMON

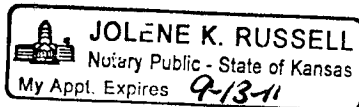
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14<sup>TH</sup> DAY OF JANUARY, 2008.

JOLENE K. RUSSELL



NOTARY PUBLIC



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CONSERVATION DIVISION  
WICHITA, KS

XTO-OKC

JAN 16 2008

# BASIC

energy services

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Liberal

4799 JAN - 9 2008

PAGE 1 of 1	CUST NO 1975-XTO001A	INVOICE DATE 01/07/2008
INVOICE NUMBER <b>1975000649</b>		

RECEIVED

B I L L  
XTO ENERGY INC.  
P. O. BOX 209

XTO-TYRON

J O B  
S I T E

LEASE NAME  
WELL NO.  
COUNTY  
STATE  
JOB DESCRIPTION  
JOB CONTACT

Tate  
9-3-27R  
Haskell  
Ks  
Cement-New Well Casing/Pipe  
ATTN: CHRIS TIBBETTS

JAN 10 2008

XTO-LAKIN

T O  
TYRONE  
ATTN:

OK 73951  
ATTN: CHRIS TIPPBETT.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00654	301		Net 30 DAYS	02/06/2008
<b>For Service Dates: 01/05/2008 to 01/05/2008</b>				
<b>1975-00654</b>				
<b>1975-20078 Cement-New Well Casing 1/5/08</b>				
Pump Charge-Hourly			1.00 Hour	924.000 924.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	145.700 145.70
Cement Head Rental			250.00 DH	1.500 375.00
Cement Float Equipment			150.00 DH	5.000 750.00
Top Rubber Cement Plug, 8 5/8"			882.00 DH	1.600 1,411.20
Mileage			75.00 Hour	3.000 225.00
Cement Service Charge			94.00 EA	3.700 347.80 T
Mileage			15.00 EA	25.000 375.00 T
Heavy Vehicle Mileage			611.00 EA	1.000 611.00 T
Mileage			150.00 EA	18.600 2,790.00 T
Proppant and Bulk Delivery			100.00 EA	15.830 1,583.00 T
Pickup			1.00 Hour	150.000 150.00
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
WCA-1				
Calcium Chloride				
Cement				
A-Con Blend				
Cement				
Premium/Common				
Supervisor				
Service Supervisor				

4/21/08

XTO ENERGY INC.			
LEASE/WELL TATE 9-3-27 R		DD 714936	
DESCRIPTION CEMENT WELL CASING (Surface)			
ACCOUNT CODE	WELL #	AFE #	
248 09	57538	DD 714936	8625.70
	57555	800183	
APPROVAL #1	DATE: 1/21/08		
APPROVAL #2	DATE: 1/23/08		
APPROVAL #3	DATE:		

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150.00  
APR 28 2008  
CONSERVATION DIVIS.  
WICHITA, KS

DCS  
1/23/08

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX (75284-1903)

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT -1,590.03  
SUBTOTAL 8,347.67  
TAX 278.03  
INVOICE TOTAL **8,625.70**

TOPSAY CEO

# BASIC

energy services, L.P.

FIELD ORDER 20078

Subject to Correction

Date	1-5-08	Customer ID	XTO Energy	Lease	Tate	Well #	4-3-27R	Legal	6-27-31
C H A R G E	County	Haskell	Depth	513.06	Formation	State	KS	Station	Liberal
	Casing	8 5/8	Casing Depth		TD	Shoe Joint	46.32	Job Type	Surface (CNW)
	Customer Representative	Bob Drilling	Treater	Kirby Harper JRB					
	AFE Number		PO Number		Materials Received by	X R. J. Drilling			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	150 SK	A Con		2790.00
L	D100	100 SK	Common		1583.00
L	C310	611 lb	Calcium Chloride		611.00
L	C194	94 lb	Cellflake		347.80
L	C196	15 lb	WCA-1		375.00
L	F145	1 EA	Top Rubber Plug		145.70
L	E100	150 MI	Heavy Vehicle Mileage		750.00
L	E107	250 SK	Cement Service Charge		375.00
L	E104	882 TM	Bulk delivery		1411.20
L	R201	1 EA	Cement Pump		924.00
L	E101	75 MI	Pickup Mileage		225.00
L	E891	1 EA	Service Supervisor		150.00
L	R701	1 EA	Cement Head Rental		250.00
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APR 28 2008					
CONSERVATION DIVISION WICHITA, KS					
RECEIVED KANSAS CORPORATION COMMISSION					
APR 28 2008					
CONSERVATION DIVISION WICHITA, KS					
Discounted Total					8347.57
Plus Tax					

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>XTO Energy</b>	Lease No.	Date <b>1-5-08</b>
Lease <b>Tate</b>	Well # <b>9-3-27R</b>	
Field Order # <b>20078</b>	Station <b>Liberal</b>	Casing <b>2 7/8</b>
Type Job <b>Surface</b>	Formation <b>(Cmw)</b>	Depth <b>513.0L</b>
		County <b>Haskell</b>
		State <b>KS</b>
		Legal Description <b>2006-27-31 JRS</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<b>150 sk ACan - 3%</b>	<b>11.4 PPG</b>	<b>19.29 Gal</b>	<b>190 WCA</b>
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<b>11.4 PPG - 3.074</b>	<b>19.29 Gal</b>		
Volume	Volume	From	To	Pad	Min		10 Min.
				<b>100 sk Class A - 2%</b>	<b>1.33 ft<sup>3</sup></b>		
Max Press	Max Press	From	To	Frac	Avg		15 Min.
				<b>15 PPG - 1.33 ft<sup>3</sup></b>	<b>2.34 Gal</b>		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<b>Water</b>			

Customer Representative <b>Bob Breiling</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Kirby Harper</b>
Service Units <b>19819 19631 19804 19809</b>		
Driver Names <b>K. Heiser J. Hoar T. Mariotti</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2030					On Location - Spot & Rig up
2330					Casing on bottom - Break Circ.
0007		100	82		Mix 150 sk ACan @ 11.4 PPG
0023		100	24	5.5	Mix 100 sk Common @ 15 PPG
0042					Shut down - drop plug
0048		100	0	4	Displace
0056		200	25	2	Slow Rate
0102		200	30	5.5	Bump plug
0104		100-0			Release Pressure - Float Held
					Circulate Cement
					Job Complete

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services

XTO-OKC  
JAN 16 2008

PAGE 1 of 1	CUST NO 1975-XTO001A	INVOICE DATE 01/09/2008
INVOICE NUMBER <b>1975000656</b>		

Liberal

JAN 10 2008

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L  
L

XTO ENERGY INC.  
P. O. BOX 209

47950 TYRONE

J  
O  
B

LEASE NAME  
WELL NO.  
COUNTY  
STATE  
JOB DESCRIPTION  
JOB CONTACT

Tate  
9-3-27  
Kearny  
Ks

JAN 11 2008

XTO-LAKIN

Cement-New Well Casing/Pipe:  
ATTN: CHRIS TIBBETTS

T  
O

TYRONE  
ATTN:

OK 73951  
ATTN: CHRIS TIPPBETT.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00661	301		Net 30 DAYS	02/08/2008
<b>For Service Dates: 01/08/2008 to 01/08/2008</b>				
1975-00661				
1975-20841	Cement-New Well Casing	1/8/08		
Pump Charge-Hourly			1.00 Hour	1596.000 1,596.00
Casing Cement Pump				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Cement Head Rental				
Cement Float Equipment			1.00 EA	320.000 320.00
Auto Fill Float Shoe, 5 1/2"				
Cement Float Equipment			1.00 EA	250.000 250.00
Latch Down Plug & Baffle, 5 1/2"				
Cement Float Equipment			1.00 EA	30.000 30.00
Threadlock Compound Kit				
Mileage			440.00 DH	1.500 660.00
Cement Service Charge				
Mileage			150.00 DH	5.000 750.00
Heavy Vehicle Mileage				
Mileage			1,553.00 DH	1.600 2,484.80
Proppant and Bulk Delivery				
Pickup			75.00 Hour	3.000 225.00
Car, Pickup or Vehicle				
Additives			104.00 EA	3.700 384.80 T
Cellflake				
Additives			113.00 EA	8.250 932.25 T
FLA-322				
Additives			23.00 EA	25.000 575.00 T
WCA-1				
Cement			240.00 EA	18.600 4,464.00 T
A-Con Blend				
Cement			200.00 EA	15.830 3,166.00 T
Premium/Commercial				
Supervisor			1.00 Hour	150.000 150.00
Service Supervisor				

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CONSERVATION DIVISION  
WICHITA, KS

2/1/08

XTO ENERGY INC.			
LEASE/WELL	TATE 9-3-27	DD 714938	
DESCRIPTION	CEMENT WELL CASING	(Production)	
ACCOUNT			
CODE	WELL #	AFE #	
248 31	51555	800183	14231.15
APPROVAL #1	DATE: 1/21/08		
APPROVAL #2	DATE: 1/23/08		
APPROVAL #3	DATE:		

W 1/4-08

DCS 1/23/08

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,435.67 13,802.18 428.97 <b>14,231.15</b>
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repa... t... d



# BASIC

energy services, L.P.

no 661  
**FIELD ORDER** 20841

Subject to Correction

Date <b>1-8-8</b>	Customer ID	Lease <b>TATE</b>	Well # <b>9-3-27</b>	Legal <b>27-26-36</b>
		County <b>Kearny</b>	State <b>KS</b>	Station <b>Liberal</b>
		Depth <b>3155</b>	Formation	Shoe Joint <b>417</b>
<b>CHARGE</b> <b>XTO Energy</b>		Casing <b>5 1/2</b>	Casing Depth <b>3055</b>	TD <b>3065</b>
		Customer Representative <b>Bob Deeling</b>	Treater <b>ISMAEL CHAVEZ JRE</b>	

A/E Number	PO Number	Materials Received by <b>X R. J. Deeling</b>
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D101	240 SK	A-Con Blend		4464.00
L	D100	200 SK	Premium / Common		3166.00
L	C195	113 lb	FLA-322		932.25
L	C194	104 lb	Cell Flake		384.80
L	C196	23 lb	WCA-1		575.00
L	F211	1 EA	Auto Fill Shoe		320.00
L	F171	1 EA	IR Latch Down Plug & Baffle		250.00
<del>L</del>	<del>F101</del>				
L	F800	1 EA	Threadlock Compound Kit		30.00
L	E100	150 MI	Heavy Vehicle Mileage		750.00
L	E107	440 SK	Cement Service Charge		660.00
L	E104	1553 tm	Roll Delivery		2484.80
L	R207	1 EA	Casing Cement Pump		1596.00
L	E101	75 mi	Pickup Mileage		225.00
L	E891	1 EA	Service Supervisor		150.00
L	R701	1 EA	Cement Hand Rental		250.00
<b>Discounted Total</b>					<b>13802.18</b>
<b>Plus Tax</b>					<b>#:</b>

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**APR 28 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>XTO Energy</b>	Lease No.	Date <b>1-8-8</b>
Lease <b>TATE</b>	Well # <b>9-3-27R</b>	
Field Order # <b>20841</b>	Station <b>Liberal</b>	Casing <b>5 1/2</b>
Type Job <b>CAT SURFACE CALL</b>	Formation	Depth <b>3065</b>
		County <b>Kearton</b>
		State <b>KS</b>
		Legal Description <b>27-26-36</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>3 1/2</b>	Tubing Size	Shots/Ft		Acid <b>240sk A-CAT</b>	RATE <b>3.10 EFF/ET</b>	PRESS <b>14.29 Gal-5k</b>	ISIP <b>5 Min.</b>
Depth <b>3065</b>	Depth	From	To	Pre-Pad <b>200sk Perm</b>	Max <b>1.30</b>	<b>14.31/ET</b>	<b>6.14 Gal 5k</b>
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>Bob McInnis</b>	Station Manager <b>Terry Bennett</b>	Treater <b>Josuel Chavez</b>
Service Units <b>19991 19928 19919 19929 19682</b>		
Driver Names <b>E. Clark Darnita C. Lala D.</b>		

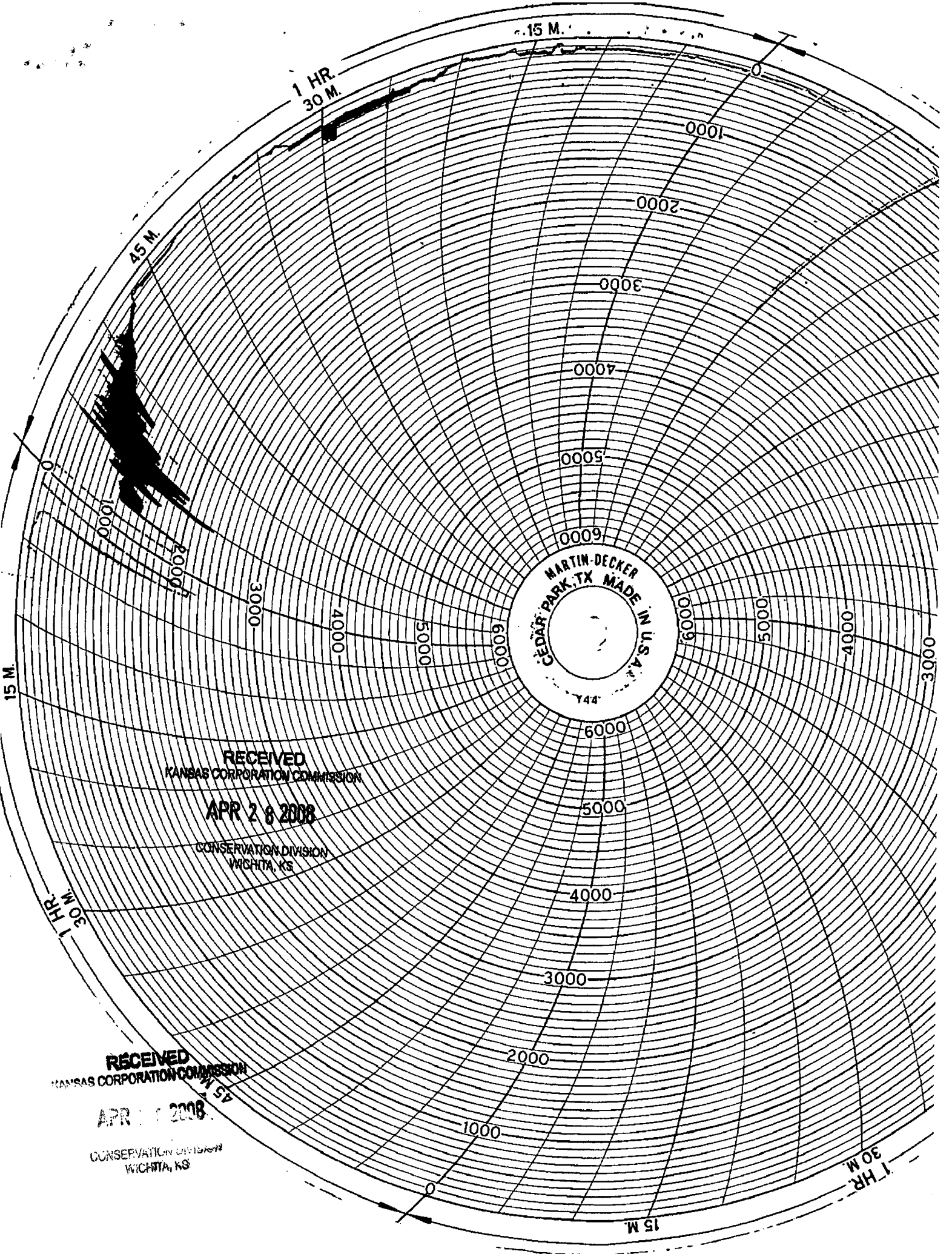
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1205					Arrive on location
1230					Safety Meeting - Rig Up
140					Run Float Equipment
630	2000				Pressure Test
640	350		10	7.5	Pump Spacer
650	325		131	4.8	Pump Lead
730	275		46	7.4.0	Pump Tail
745					Drop Plug - Wash Up
752	850		71	5.5	Pump Displacement
830	1600			2.0	Land Plug - Floats Held
915					Job Complete

CEMENT TO SURFACE  
20 BBLS

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WICHITA, KS



15 M.

1 HR.  
30 M.

45 M.

15 M.

1 HR.  
30 M.

15 M.

1 HR.  
30 M.

MARTIN-DECKER  
CEDAR PARK, TX MADE IN U.S.A.  
744

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WICHITA, KS

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WICHITA, KS