

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9152
Name: MAREXCO, Inc.
Address: 3033 NW 63rd St. - Suite 151
City/State/Zip: Oklahoma City, OK 73116
Purchaser: ONEOK
Operator Contact Person: Stephen W. Marden
Phone: (405) 286-5657
Contractor: Name: Trinidad Drilling, LP
License: 33784
Wellsite Geologist: Stephen W. Marden
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/15/07 12/17/07 04/07/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21,819-0000
County: Kearny
Sw. 1,250 feet from S / N (circle one) Line of Section
Ne. 1,250 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brengman Well #: 1-28
Field Name: Hugoton
Producing Formation: Chase (Herrington/Krider)
Elevation: Ground: 3219 Kelly Bushing: 3231
Total Depth: 2714 Plug Back Total Depth: 2714
Amount of Surface Pipe Set and Cemented at 335 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2714
feet depth to surface w/ 575 sx cmt.
AITZ Dlg - 6/25/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen W. Marden
Title: V.P. Date: 04/02/08
Subscribed and sworn to before me this 2nd day of April,
2008.
Notary Public: Brenda F. Guest
Date Commission Expires: June 1, 2009

BRENDA F. GUEST
Notary Public
State of Oklahoma
Commission # 05005099 Expires 6/01/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: MAREXCO, Inc. Lease Name: Brengman Well #: 1-28
 Sec. 28 Twp. 22 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Dual Compensated Porosity Log Cement Bond Log</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Herrington</u> Top <u>2,651'</u> Datum <u>+590</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	335'	common	225	2% gel 3% chlorides
production	7 7/8"	4 1/2"	10.5#	2,714'	common lightweight	125 450	1/4# floeal 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2,661' to 2,675'	500 gal. 15% hCl acid	perfs
		15,540 gal. crosslink	perfs
		26,060# 20-40 sand	perfs

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2,688'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>04/07/08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>110</u>	Water Bbls. <u>15 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval chase

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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111690
Invoice Date: Dec 18, 2007
Page: 1

Bill To:
Marexco, Inc.
3033 NW 63rd Suite 151
Oklahoma City, OK 73116



Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Marex	Brengman #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Liberal	Dec 18, 2007	1/17/08

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common Class A	12.60	2,835.00
4.00	MAT	Gel	16.65	66.60
8.00	MAT	Chloride	46.60	372.80
237.00	SER	Handling	1.90	450.30
80.00	SER	Mileage 237 sx @.09 per sk per mi	21.33	1,706.40
1.00	SER	Surface	815.00	815.00
35.00	SER	Extra Footage	0.65	22.75
80.00	SER	Mileage Pump Truck	6.00	480.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

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CONSERVATION DIVISION
WICHITA, KS

STREET _____

TOTAL 1416.15

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 surface plug \$60.00
@ _____
@ _____
@ _____
@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111732
Invoice Date: Dec 20, 2007
Page: 1

Bill To:

Marexco, Inc.
3033 NW 63rd Suite 151
Oklahoma City, OK 73116

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Marex	Brengman #1-28	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Liberal	Dec 20, 2007	1/19/08

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	Common Class A	12.60	1,575.00
450.00	MAT	Lightweight Class A	11.25	5,062.50
113.00	MAT	Flo Seal	2.00	226.00
610.00	SER	Handling	1.90	1,159.00
80.00	SER	Mileage 610 sx @.09 per sk per mi	54.90	4,392.00
1.00	SER	Production Casing	1,610.00	1,610.00
80.00	SER	Mileage Pump Truck	6.00	480.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Float Shoe	385.00	385.00
1.00	EQP	Latch Down Plug	360.00	360.00
6.00	EQP	Centralizers	45.00	270.00
1.00	EQP	Cement Basket	150.00	150.00

1165.00 net

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APR 07 2008

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Marexco

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2190.00

PLUG & FLOAT EQUIPMENT

1-4 1/2 Float Shoe	@	385.00
1-4 1/2 Latch Down Plug	@	360.00
6-4 1/2 Centralizers	@	45.00 270.00

ALLIED CEMENTING CO., INC.

70 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **26778**
Liberal, KS

DATE <u>12-15-07</u>	SEC <u>28</u>	TWP. <u>27S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>11:30 pm</u>	JOB FINISH <u>12:00 Am</u>
LEASE <u>Breneman</u>	WELL # <u>#1-28</u>	LOCATION <u>Lakin, 12N, 14W, Sinto</u>			COUNTY <u>Kearny</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad #216

TYPE OF JOB surface casing

HOLE SIZE 12 1/4 T.D. 335

CASING SIZE 8 5/8 24" DEPTH 338

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 psi MINIMUM 50 psi

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 20 Bbls.

OWNER same

CEMENT AMOUNT ORDERED 225 sks Class A
3% CC, 2% Gel

COMMON	<u>225 sks</u>	@ <u>\$12.60</u>	<u>\$2835.00</u>
POZMIX		@	
GEL	<u>4 sks</u>	@ <u>\$16.65</u>	<u>\$66.60</u>
CHLORIDE	<u>8 sks</u>	@ <u>\$46.60</u>	<u>\$372.80</u>
ASC		@	

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JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>237 sks</u>	@ <u>\$1.90</u>	<u>\$450.30</u>
MILEAGE	<u>89 1/2 sk/mi</u>		<u>\$1706.40</u>
			TOTAL <u>\$5431.10</u>

REMARKS:

Mix 225 sks Class A, 3% CC, 2% Gel
Drop Plug, displace casing, 20 bbls.
Close in casing
Ent circ.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>\$815.00</u>
EXTRA FOOTAGE	<u>35</u>	@ <u>\$.65</u>	<u>\$22.75</u>
MILEAGE	<u>80 mi.</u>	@ <u>\$6.00</u>	<u>\$480.00</u>
MANIFOLD	<u>Head rental</u>	@	<u>\$100.00</u>

TOTAL \$1417.75

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 surface plug</u>		<u>\$60.00</u>
	@	
	@	
	@	
	@	

CHARGE TO: Marexco

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC. 25420

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal

DATE <u>12/17/07</u>	SEC. <u>28</u>	TWP. <u>27S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>7:30 AM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Dreyman</u>	WELL # <u>1-28</u>	LOCATION <u>Lakin 12N 1/4 S15</u>			COUNTY <u>Kearney</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Trinidad #216
 TYPE OF JOB Cmt 4 1/2 Prod. CSG
 HOLE SIZE 7 7/8 T.D. 2717
 CASING SIZE 4 1/2 10.5" DEPTH 2718
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 43.21

OWNER Same

CEMENT
 AMOUNT ORDERED
450 sks Lite + 4 1/2 Flo-Seal
125 sks Class A

COMMON	<u>125 sks</u>	@	<u>12.60</u>	<u>1575.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Lite weight</u>	<u>450</u>	@	<u>11.25</u>	<u>5062.50</u>
<u>Flo-Seal</u>	<u>113</u>	@	<u>2.00</u>	<u>226.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>610 sks</u>	@	<u>1.90</u>	<u>1159.00</u>
MILEAGE	<u>98 1/2 sk/mi</u>			<u>4892.00</u>
TOTAL				<u>12414.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 417 HELPER Cabe
 BULK TRUCK
 # 456-239 DRIVER Don
 BULK TRUCK
 # 457-463 DRIVER Mansfield

REMARKS:

CMT 4 1/2 CSG with 450 sks Lite +
125 sks Class A - Washer Pump & Lines
Drop Plug Displace 43 1/2 BBL Lat
Plug Float Held Cement Did
Circulate

SERVICE

DEPTH OF JOB		<u>2718 FT</u>
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>80 mi</u>	@ <u>6.00</u> <u>480.00</u>
MANIFOLD <u>Head Rental</u>	@	<u>100.00</u>
	@	
	@	

TOTAL 2190.00

CHARGE TO: Max ex co

STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1-4 1/2 Float Shoe</u>	@	<u>385.00</u>
<u>1-4 1/2 Latch Down Plug</u>	@	<u>360.00</u>
<u>6-4 1/2 centralizers</u>	@	<u>45.00</u> <u>270.00</u>
<u>1-4 1/2 Cement Basket</u>	@	<u>150.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment