

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

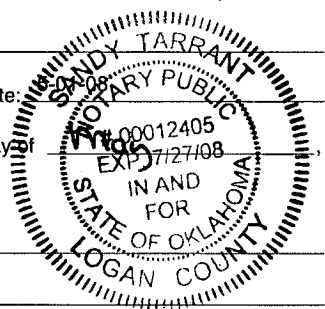
Operator: License # 31790
Name: FREMONT EXPLORATION, INC.
Address: 12412 ST. ANDREWS DRIVE
City/State/Zip: OKLAHOMA CITY, OK
Purchaser: NONE
Operator Contact Person: TOM CONROY
Phone: (405) 936-0012
Contractor: Name: WW DRILLING, LLC
License: 33575
Wellsite Geologist: LARRY NICHOLSON
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
3/31/08 4/05/08 4/06/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21189-00-00
County: SHERIDAN
SE SE SE SW Sec. 4 Twp. 10 S. R. 26 East West
330 feet from S N (circle one) Line of Section
2636 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WERTH Well #: 1-4
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2620' Kelly Bushing: 2625'
Total Depth: 4162' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ 6/25/08 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 22,000 ppm Fluid volume 800 bbls
Dewatering method used AIR DRY & BACK FILL
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
Title: AGENT
Subscribed and sworn to before me this 1st day of 08
Notary Public: Sandy Tarrant
Date Commission Expires: 7-27-08



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes No Date: RECEIVED
Wireline Log Received KANSAS CORPORATION COMMISSION
Geologist Report Received MAY 05 2008
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: FREMONT EXPLORATION, INC. Lease Name: WERTH Well #: 1-4
 Sec. 4 Twp. 10 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION LOG MICRO LOG NEUTRON DENSITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2274</td> <td>+366</td> </tr> <tr> <td>TOPEKA</td> <td>3702</td> <td>-1062</td> </tr> <tr> <td>HEEBNER</td> <td>3858</td> <td>-1218</td> </tr> <tr> <td>TORONTO</td> <td>3880</td> <td>-1240</td> </tr> <tr> <td>LANSING</td> <td>3894</td> <td>-1254</td> </tr> <tr> <td>BKC</td> <td>4132</td> <td>-1492</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2274	+366	TOPEKA	3702	-1062	HEEBNER	3858	-1218	TORONTO	3880	-1240	LANSING	3894	-1254	BKC	4132	-1492
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BKC	4132	-1492																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	207	COMMON	175	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 05 2008

CONSERVATION DIVISION
WICHITA, KS

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

191

DATE <u>3/31</u> SEC. <u>4</u>	RANGE/TWP. <u>10 S 26</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY <u>SO</u>	STATE <u>KS</u>
LEASE <u>Worth</u>		WELL # <u>1-4</u>			

CONTRACTOR <u>WV 16</u>	OWNER <u>Franco</u>				
TYPE OF JOB					
HOLE SIZE <u>17 1/4</u>	T.D. <u>208</u>	CEMENT			
CASING SIZE <u>8 5/8</u>	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<u>175</u>	@ <u>1/8"</u>	<u>2318"</u>
DISPLACEMENT <u>12.35</u>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	<u>3</u>	@ <u>1/2"</u>	<u>52"</u>
PERFS		CHLORIDE	<u>5</u>	@ <u>52"</u>	<u>760"</u>
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK				@	
# <u>Tarrant</u>				@	
BULK TRUCK				@	
# <u>Nav</u>				@	
BULK TRUCK				@	
#				@	
		HANDLING	<u>175</u>	@ <u>1/2"</u>	<u>35"</u>
		MILEAGE	<u>26</u>	@ <u>16"</u>	<u>418"</u>
		TOTAL			

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS	SERVICE		
<u>Plug Down</u>	DEPT OF JOB	@	
<u>7:45 PM</u>	PUMP TRUCK CHARGE	@	<u>105</u>
<u>Circulate Cement</u>	EXTRA FOOTAGE	@	
	MILEAGE	@ <u>16"</u>	<u>167"</u>
	MANIFOLD	@	

RECEIVED
KANSAS CORPORATION COMMISSION

CHARGE TO: <u>Franco</u>	
STREET	STATE
CITY	ZIP

MAY 05 2008
CONSERVATION DIVISION
WICHITA, KS

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	<u>4640"</u>
TAX	<u>5</u>
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Sid Deutscher

PRINTED NAME Sid Deutscher

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

194

DATE <i>4/8/09</i> SEC. <i>4</i>	RANGE/TWP. <i>10-26</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
				COUNTY <i>SD</i>	STATE <i>KS</i>
LEASE <i>Westh</i>		WELL# <i>1-4 Westh</i>			

CONTRACTOR <i>WW6</i>	OWNER <i>Fremont</i>				
TYPE OF JOB <i>Rotary Plus</i>					
HOLE SIZE	T.D. <i>4162</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>190sr</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>114</i>	<i>@13²⁵</i>	<i>1510²⁵</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>76</i>	<i>@ 6²⁵</i>	<i>513</i>
CEMENT LEFT IN CSG.		GEL	<i>8</i>	<i>@ 17⁵⁰</i>	<i>140</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK		<i>Fl₂-seal</i>	<i>50/bc</i>	<i>@ 22.5</i>	<i>112⁵⁰</i>
# <i>Torred</i>				@	
BULK TRUCK				@	
# <i>Dave</i>				@	
BULK TRUCK				@	
#				@	
		HANDLNG	<i>170</i>	<i>@ 17⁵</i>	<i>370⁵⁰</i>
		MILEAGE	<i>276</i>	<i>@ 17⁰⁰</i>	<i>578⁰⁰</i>
		TOTAL			

REMARKS	SERVICE <i>Rotary Plus</i>		
<i>1st 25sr 2790</i>	DEPT OF JOB <i>4162</i>	@	
<i>2nd 100sr 1345</i>	PUMP TRUCK CHARGE	@	<i>1075</i>
<i>3rd 40sr 260</i>	EXTRA FOOTAGE	@	
<i>4th 10sr 40</i>	MILEAGE <i>276</i>	@ <i>6⁵⁰</i>	<i>1850⁰⁰</i>
	MANIFOLD	@	
<i>Re-habe 15sr</i>		@	
	RECEIVED	TOTAL	

KANSAS CORPORATION COMMISSION

CHARGE TO: <i>Fremont</i>	
STREET	STATE
CITY	ZIP

MAY 05 2008

CONSERVATION DIVISION
WICHITA KS

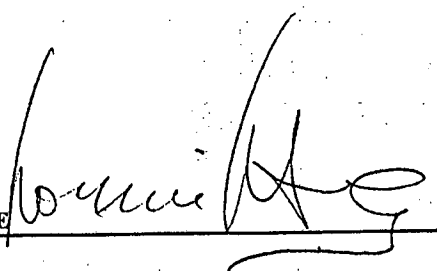
4232.00

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PLUG & FLOAT EQUIPMENT		
<i>Plug 68⁰⁰</i>	@	<i>68</i>
	@	
	@	
	@	
	@	
	TOTAL	
TAX <i>6.3%</i>		<i>147⁰⁰</i>
TOTAL CHARGE		<i>4142.48</i>
DISCOUNT (IF PAID IN 20 DAYS)		

SIGNATURE



PRINTED NAME

Lonnie Lang