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AUG 12 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-20-05</u>	<u>4-23-05</u>	<u>4-29-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

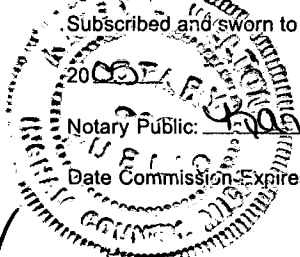
API No. 15 - 205-26032-00-00
 County: Wilson
SW NW SW Sec. 26 Twp. 30 S. R. 15 East West
1454' FSL feet from S / N (circle one) Line of Section
4658' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Almond et al Well #: C1-26 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 1017' Kelly Bushing: _____
 Total Depth: 1883' Plug Back Total Depth: 1883'
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 8-13-08
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 660 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Holder D3-36 SWD License No.: 33074
 Quarter SE Sec. 36 Twp. 29 S. R. 14 East West
 County: Wilson Docket No.: D-28347

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn Engr Asst Date: 8-10-05
 Subscribed and sworn to before me this 10th day of August



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Almond et al Well #: C1-26 SWD
 Sec. 26 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 12 2011 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	5 1/2"	15.5#	1663'	Thick Set	100	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 1666'-1883'	200 gal 20% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8"	1620'	1623'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
7-6-05		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Rig Number: 1	S. 26	T. 30	R. 15 E
API No. 15- 205-26032	County: Wilson		
Elev. 1017'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: C1-26 SWD Lease Name: Almond et al
Footage Location: 1454 ft. from the South Line 4658 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/20/2005 Geologist:
Date Completed: 4/22/2005 Total Depth: 1666

Gas Tests:
ORIGINAL
Comments:
start injecting water @ 680'

Casing Record		Rig Time:
Size Hole:	Surface 11" Production 7 7/8"	1 day booster Driller - Andy Coats
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	43'	
Type Cement:	Portland McPherson	
Sacks:	8	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	24	3rd Oswego	956	961			
shale	24	42	shale	961	989			
lime	42	247	coal	989	991			
shale	247	260	shale	991	1010			
sand	260	320 wet	coal	1010	1012			
shale	320	365	shale	1012	1048			
lime	365	390	coal	1048	1050			
shale	390	407	shale	1050	1126			
lime	407	451	coal	1126	1128			
sand	451	472 wet	shale	1128	1170			
shale	472	521	coal	1170	1172			
lime	521	551	shale	1172	1227			
shale	551	642	sand	1227	1240 wet			
lime	642	718	shale	1240	1325			
sand	718	732	Mississippian	1325	1540			
shale	732	833	lot of water	1540	1590			
coal	833	835	green sand	1590	1610			
shale	835	840	lime	1610	1648			
pink lime	840	856	shale	1648	1652			
shale	856	908	lime	1652	1666			
Oswego	908	932	Arbuckle					
Summit	932	940						
2nd Oswego	940	950						
Mulky	950	956						

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3686
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-05	2368	Almond et al C1-26 SWD	26	30	15E	Wilson
CUSTOMER DART Cherokee Basin			Gus Jones			
MAILING ADDRESS 3541 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			444	Alan		
STATE Ks.			439	Scott		
ZIP CODE 67301			442	Anthony		
			452-T63	Jim		

JOB TYPE LongString HOLE SIZE 7 7/8 HOLE DEPTH 1688' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb.
 CASING DEPTH 1663'? DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 lb. SLURRY VOL 75 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 39 1/2 Bbl. DISPLACEMENT PSI 1100 MAX PSI 1600 Landed Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Pumped 55 Bbls water Ahead, Pumped 15 Bbls. of Gel Flush w/ Hulls 10 Bbl. Foam 10 Bbl. water Spacers.
Mixed 160 sks 60/40 Pozmix cement w/ 4% Gel, 8" P/SK of KOL-SEAL 1/4" P/SK of Flocele @ 13.4 lb. P/GAL (1.55)
Tailin with 100 sks ThickSet cement w/ 8" P/SK of KOL-SEAL 1/4" P/SK of Flocele @ 13.4 lb P/GAL (1.73)
Shutdown - washout pumps lines - Release Plug - Displace Plug with 39 1/2 Bbls water.
Final pumping at 1100 PSI - Bumped Plug to 1600 PSI - wait 2 min - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 1.3 Bbl slurry
Job complete - Teardown
Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	35	MILEAGE	2.45	85.75
1131	160 SKS.	60/40 Pozmix cement (Lead cement)	7.80	1248.00
1118	6 SKS.	Gel 4%	13.00	78.00
110 A	26 SKS.	KOL-SEAL 8" P/SK	16.55	430.30
1107	2 SKS.	Flocele 1/4" P/SK	42.00	84.00
1126 A	100 SKS.	ThickSet cement	12.70	1270.00
110 A	16 SKS.	KOL-SEAL 8" P/SK	16.55	264.80
1107	1 SK.	Flocele 1/4" P/SK	42.00	42.00
1118	3 SKS.	Gel Flush	13.00	39.00
1238	1 GAL.	SOAP	31.50	31.50
1205	2 GAL.	Bi-side (Mixed w/water)	23.65	47.30
1105	1 SK.	Hulls (mix w/ Gel Flush)	14.30	14.30
5407	12.38	Tons mileage - Bulk Truck	M/C	235.00
5501 C	4	Hrs. Transport	86.00	344.00
1123	5800	GAL. City water	12.10 P/Gal	70.18
4158	1	5 1/2" Float shoe - Floppy type	165.00	165.00
4406	1	5 1/2" Top Rubber Plug	42.00	42.00
			SALES TAX	244.06
			ESTIMATED TOTAL	5482.19

AUTHORIZATION [Signature] TITLE 196883 DATE 5477.23