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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-25-05 4-27-05 P&A 4-28-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26009-00-00
County: Wilson
SE SE NW Sec. 30 Twp. 30 S. R. 14 East West
3180' FSL feet from S / N (circle one) Line of Section
2980' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H&E Huser Trust Well #: B2-30
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 918' Kelly Bushing: _____
Total Depth: 1500' Plug Back Total Depth: surf
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A AH-1 NCR
(Data must be collected from the Reserve Pit) 8-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr Asst Date: 8-10-05
Subscribed and sworn to before me this 10th day of August

Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: H&E Huser Trust Well #: B2-30
 Sec. 30 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 12 2005 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
NA P&A 4-28-05	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Rig Number: 1	S. 30	T. 30	R. 14E
API No. 15- 205-26009	County: Wilson		
Elev. 918'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: B2-30 H & E Huser
Footage Location: 3180 ft. from the South Line 2980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 4/24/2005 Geologist:
Date Completed: 4/27/2005 Total Depth: 1500

Gas Tests:
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Comments: start injecting at 601'

Casing Record		Rig Time:
Size Hole: 11"	Surface 6 3/4"	1 day booster Driller - Andy Coats
Size Casing: 8 5/8"	Production	
Weight: 20#		
Setting Depth: 43'	McP	
Type Cement:		
Sacks: Consolidated		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	8	coal	890	892	coal	1279	1381	
shale	8	216	sand	892	960	shale	1381	1383	
lime	216	238	coal	960	972	Mississippian	1383		
shale	238	268	pink lime	972	985	lot of water	1498		
black shale	268	274	shale	985	986	TD	1500		
shale	274	448	lime	986	994				
sand shale	448	482	black shale	994	1000				
coal	482	484	sand shale	1000	1027				
shale	484	491	Oswego lime	1027	1053				
lime	491	501	Summit	1053	1061				
shale	501	518	Oswego lime	1061	1078				
lime	518	527	Mulky	1078	1081				
shale	527	564	Oswego lime	1081	1089				
lime	564	584	shale	1089	1127				
sand	584	601	coal	1127	1128				
lime	601	629	shale	1128	1139				
black shale	629	638	coal	1139	1141				
lime	638	764	shale	1141	1179				
shale	764	768	coal	1179	1181				
black shale	768	799	shale	1181	1205				
lime	799	804	coal	1205	1207				
sand shale	804	847	sand shale	1207	1273				
black shale	847	807	coal	1273	1276				
shale	807	890	shale	1276	1279				

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3689
 LOCATION Fuleka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-05	2368	H.E. Houser B2-30	30	30	14E	Wilson
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 3541 CO. Rd. 5400						
CITY Independence		STATE Ks.	ZIP CODE 67301			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		446	Rick			
		440	Scott			
		434	Jason			

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 6 1/2 Bbls. WATER gal/sk 5.5 CEMENT LEFT in CASING 8'
 DISPLACEMENT 2 1/4 Bbls. DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with fresh water. 4 Bbl Ahead, 1 Bbl Dye water. Mixed 30sks Regular cement w/ 3% CaCl2, Displace cement with 2 1/4 Bbls. water.
Shut down: close casing in with good cement returns to surface.
Job complete. Tror down

"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	35	MILEAGE	2.45	85.75
1104	30 SKS.	Regular class A cement	9.50	285.00
1102	80 lbs.	CaCl2 3%	.60 lb	48.00
5407	Ton	mileage - Bulk Truck	m/c	150.00
5502c	2 Hrs.	80 Bbl. VAC Truck	80.00	160.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				20.98
				1329.73

AUTHORIZATION Zim/chess

TITLE 196886

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 214 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3705
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-28-05	23168	H.E. Houser B2-30	30	30	14E	Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 3541 Co. Rd. 5400			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			446	Rick		
STATE Ks.			439	Justin		
ZIP CODE 67301						

JOB TYPE P.T.A. HOLE SIZE 6 3/4" HOLE DEPTH 1495' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER 44' of 8 5/8" casing
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing set 1' Above bottom Pumped 5 Bbls water Ahead
Mixed 500lbs Gel with 50 Bbls water - Pumped Ahead To Gel Hole. Pumped 3 Bbls water.
Mixed 40 sks 60/40 Pozmix w/ 4% Gel for a 200' Plug on bottom. Pull Tubing up to 750' - Rig up to Tubing
Break circulation with water, Mixed 20 sk 60/40 Pozmix w/ 4% Gel for a 100' Plug @ 750'. Pull Tubing up to 300'
Rig up to Tubing, break circulation with water. Mixed cement till we had good returns to surface
Pull Tubing out of well. Fill Hole back up with cement. Hole stayed full. Job complete - Tear down

40 sks - 200' Plug @ 1494'
20 sks - 100' Plug @ 750'
90 sks - 300' To Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	750.00	750.00
5406	35	MILEAGE	2.45	85.75
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1131	150 SKs.	60/40 Pozmix cement	7.80	1170.00
1118	5 SKs.	Gel 4%	13.00	65.00
5407	— Ton	mileage - Bulk Truck	m/c	150.00
1118	5 SKs.	Gel - Gel Space between Plugs	13.00	65.00
<u>Thank you</u>				
<u>196900</u>				
				6.3%
SALES TAX				81.90
ESTIMATED TOTAL				2367.65

AUTHORIZATION _____ TITLE John DATE _____