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AUG 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>3-15-05</u>	<u>3-17-05</u>	<u>3-24-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26000-00-00  
 County: Wilson  
      
      
      
 4819' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 5160' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ambrose Well #: A1-25 SWD  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 904' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1880' Plug Back Total Depth: 1666'  
 Amount of Surface Pipe Set and Cemented at 149' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 8-13-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 630 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co LLC  
 Lease Name: Holder D3-36 SWD License No.: 33074  
 Quarter SE Sec. 36 Twp. 29 S. R. 14  East  West  
 County: Wilson Docket No.: D-28347

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 8-10-05

Subscribed and sworn to before me this 10th day of August

Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

KCC Office Use ONLY

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ambrose Well #: A1-25 SWD  
 Sec. 25 Twp. 30 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	149'	Thick Set	50	See Attached
Prod	6 3/4"	5 1/2"	15.5#	1666'	60/40 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom.	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole 1668' - 1880'	2500 gal 20% HCl	

<b>TUBING RECORD</b>		Size <b>2 7/8"</b>	Set At <b>1626'</b>	Packer At <b>1629'</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <b>6-6-05</b>		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>NA</b>	Water Bbls. <b>NA</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 25</b>	<b>T. 30</b>	<b>R. 14 E</b>
<b>API No. 15- 205-26000</b>	<b>County: Wilson</b>		
<b>Elev. 904'</b>	<b>Location:</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 3541 CR 5400 Independence, KS 67301
<b>Well No:</b> A1-25 SWD <b>Lease Name:</b> Ambrose
<b>Footage Location:</b> 4819 ft. from the North Line 5160 ft. from the West Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 3/15/2005 <b>Geologist:</b>
<b>Date Completed:</b> 3/17/2005 <b>Total Depth:</b> 1686'

**Gas Tests:**

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**Comments:**

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	
<b>Size Hole:</b>	11"	7 7/8"	1.5 hr running pipe
<b>Size Casing:</b>	8 5/8"	McPherson	4.75 hrs TOTAL RIG TIME
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	149'		1 day booster
<b>Type Cement:</b>			Driller - Andy Coats
<b>Sacks:</b>			

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil	0	7	coal	885	887	coal	1357	1359	
clay	7	16	pink lime	887	908	shale	1359	1362	
sand	16	22	shale	908	960	Mississippian	1362	1639	
lime	22	92	Oswego	960	988	green shale	1639	1642	
shale	92	147	Summit	988	997	lime	1642	1649	
lime	147	200	2nd Oswego	997	1010	shale	1649	1685	
shale	200	365	Mulky	1010	1016	Arbuckle lime	1665	1686	
sand	365	372	3rd Oswego	1016	1021				
sand shale	372	438	shale	1021	1060				
lime	438	462	coal	1060	1062				
shale	462	474	shale	1062	1082				
lime	474	489	coal	1082	1085				
shale	489	500	shale	1085	1126				
lime	500	552	coal	1126	1128				
shale	552	592	shale	1128	1140				
lime	592	612	coal	1140	1142				
shale	612	639	shale	1142	1164				
lime	639	662	coal	1164	1167				
coal	662	664	shale	1167	1195				
shale	664	742	coal	1195	1197				
sand shale	742	781	sand shale	1197	1225				
sand	781	792	shale	1225	1321				
sand shale	792	884	coal	1321	1324				
lime	884	885	shale	1324	1357				

Rig Number: 1	S. 25 T. 30 R. 14 E
API No. 15- 205-26000 Elev. 904'	County: Wilson Location:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: A1-25 SWD Lease Name: Ambrose
Footage Location: 4819 ft. from the North Line 5160 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 3/22/2005 Geologist:
Date Completed: 3/23/2005 Total Depth: 1880

Gas Tests:
ORIGINAL
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Comments:

Casing Record		Rig Time:
Size Hole:	Surface	Production
Size Casing:		4 3/4"
Weight:		
Setting Depth:		
Type Cement:		
Sacks:		
		running pipe 2:30 -4:30 1200' run pipe 6:00-8:00 1660' drilled 8:00-4:00 4:00 - 6:00 work on rig 6:00 - 8:30 trip Andy Coats 14.5 hrs. 1 Day Booster

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
rubber	1660	1662						
aluminum	1662	1663						
cement	1663	1686						
Arbuckle	1686	1726						
brake	1726	1729	lot of water					
lime	1729	1748	little more water					
brake	1748	1749	little more water					
lime	1749	1880						

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2831  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
3-15-05	2368	AMBROSE A1-25 SWD	25	305	14E	WILSON																
CUSTOMER <i>DART Cherokee BASIN</i>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Troy</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Justin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Troy			442	Anthony			436	Justin		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Troy																					
442	Anthony																					
436	Justin																					
MAILING ADDRESS <i>3541 Co. Rd. 5400</i>																						
CITY <i>Independence</i>	STATE <i>KS</i>	ZIP CODE <i>67301</i>																				

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 155' CASING SIZE & WEIGHT 8 5/8 23 #  
 CASING DEPTH 149' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 # SLURRY VOL 13 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 8.5 BBL DISPLACEMENT PSI 100 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: *Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 45 sks Thick Set Cement w/ 1/4 # Flocele per/sk @ 13.8 # per/gal, yield 1.61. Displace w/ 8.5 BBL fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.*

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	580.00	580.00
5406	36	MILEAGE	2.45	88.20
1126A	45 SKS	Thick Set Cement	12.70	571.50
1107	1/2 SK	Flocele 1/4 # per/sk	42.00	21.00
5407	2.47 TONS	Ton Mileage	M/c	150.00
5502 C	2 HRS	80 BBL VAC TRUCK	80.00	160.00
			Sub total	1570.70
			SALES TAX	37.33
			ESTIMATED TOTAL	1608.03

Thank you

6.3%

AUTHORIZATION John B Tallhof

TITLE 1916173

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3527  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-18-05	10368	Ambrase A1-25 SWD	25	305	14E	Wilson	
CUSTOMER DART Cherokee BASIN			C & C Well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400				445	Troy		
CITY Independence				442	Anthony		
STATE KS				439	Justin		
ZIP CODE 67301							

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1686' CASING SIZE & WEIGHT 5 1/2 15.5" New  
 CASING DEPTH 1666' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 # SLURRY VOL 75 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 39.8 BBL DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 60 BBL Fresh  
Water. Pump 3 sks Gel flush, 10 BBL former, 5 BBL fresh water spacer. Mixed  
160 sks 60/40 Pozmix Cement w/ 4% Gel, 8" Kol-Seal per/sk, 1/4" flocele per/sk  
@ 13.4 # per/gal, yield 1.55. Tail in w/ 100 sks Thick Set Cement w/ 8"  
Kol-Seal per/sk, 1/4" flocele per/sk @ 13.4 # per/gal, yield 1.73. Shut down.  
Release Plug. Displace w/ 39.8 BBL fresh water. Final Pumping Pressure  
800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float  
Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 12 BBL  
Slurry. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	36	MILEAGE	2.45	88.20
1131	160 SKS	60/40 Pozmix Cement (Lead Cement)	7.80	1248.00
1118	6 SKS	Gel 4%	13.00	78.00
1110 A	26 SKS	Kol-Seal 8" per/sk	16.55	430.30
1107	2 SK	Flocele 1/4" per/sk	42.00	84.00
1126 A	100 SKS	Thick Set Cement (TAIL IN Cement)	13.70	1270.00
1110 A	16 SKS	Kol-Seal 8" per/sk	16.55	264.80
1107	1 SK	Flocele 1/4" per/sk	42.00	42.00
1118	3 SKS	Gel Flush	13.00	39.00
5407	12.38 TONS	TON Mileage	M/C	235.00
4406	1	5 1/2 Top Rubber Plug	42.00	42.00
4158	1	5 1/2 Float Shoe Flapper	165.00	165.00
1238	1 GAL	SOAP	31.50	31.50
1205	2 GAL	Bi-Cide (Mixed w/ water)	23.65	47.30
		Sub Total		4815.10
		THANK YOU	6.3%	SALES TAX
				230.78
				ESTIMATED TOTAL
				5,045.88

AUTHORIZATION [Signature]

TITLE 196193

DATE \_\_\_\_\_