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AUG 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4-6-05</u> | <u>4-8-05</u> | <u>NA</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-25997-00-00
County: Wilson
SE SE NE Sec. 23 Twp. 30 S. R. 13 East West
2980' FSL feet from S / N (circle one) Line of Section
500' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: S&F Huser Well #: B4-23
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 990' Kelly Bushing: _____
Total Depth: 1664' Plug Back Total Depth: 1656'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NCR 8-13-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

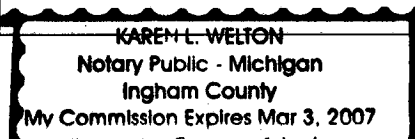
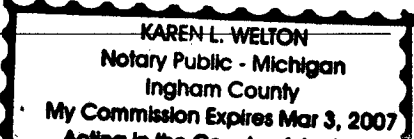
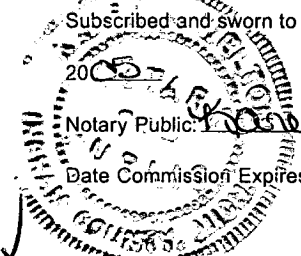
Signature: Beth Oswald

Title: Admin Engr Asst Date: 8-9-05

Subscribed and sworn to before me this 10th day of August

Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S&F Huser Well #: B4-23
 Sec. 23 Twp. 30 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 23# | 43' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 10.5# | 1656' | Thick Set | 170 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | NA | | |
| | | | |
| | | | |
| | | | |

| | | | | | | | |
|---|-----------|---------|------------------|---|-----------|-----------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | <input checked="" type="checkbox"/> No |
| | | | | NA | | | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | | |
| NA, not yet completed | | | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | NA | NA | NA | NA | NA | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

| | |
|------------------------------|----------------------------|
| Rig Number: 1 | S. 23 T. 30 R. 13 S |
| API No. 15- 205-25997 | County: Wilson |
| Elev. 990' | Location: |

| |
|--|
| Operator: Dart Cherokee Basin Operating Co. LLC |
| Address: 3541 CR 5400 Independence, KS 67301 |
| Well No: B4-23 S & F Huser |
| Footage Location: 2980 ft. from the South Line 500 ft. from the East Line |
| Drilling Contractor: McPherson Drilling LLC |
| Spud date: 4/6/2005 Geologist: |
| Date Completed: 4/8/2005 Total Depth: 1664' |

| |
|---|
| Gas Tests: |
| <h1>ORIGINAL</h1> |
| <h2>RECEIVED</h2> |
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| <h3>KCC WICHITA</h3> |
| Comments: |
| 1629 lot of water start injecting @ 682' |

| Casing Record | | | Rig Time: |
|-----------------------|----------------|-------------------|----------------------|
| | Surface | Production | |
| Size Hole: | 11" | 6 3/4" | |
| Size Casing: | 8 5/8" | | |
| Weight: | 20# | | |
| Setting Depth: | 43' | McP | 1 day booster |
| Type Cement: | Port | | Driller - Andy Coats |
| Sacks: | 8 | McP | |

| Well Log | | | | | | | | | |
|------------|-----|---------|-------------|------|------|-----------|------|------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| soil | 0 | 3 | coal | 880 | 882 | coal | 1238 | 1239 | |
| sand | 3 | 17 | lime | 882 | 884 | shale | 1239 | 1255 | |
| shale | 17 | 62 | shale | 884 | 930 | coal | 1255 | 1257 | |
| lime | 62 | 91 | lime | 930 | 940 | shale | 1257 | 1293 | |
| shale | 91 | 365 | sand shale | 940 | 947 | coal | 1293 | 1295 | |
| lime | 365 | 380 wet | coal | 947 | 948 | shale | 1295 | 1328 | |
| shale | 380 | 432 | sand shale | 948 | 1020 | coal | 1328 | 1330 | |
| lime | 432 | 445 | coal | 1020 | 1022 | shale | 1330 | 1414 | |
| shale | 445 | 539 | shale | 1022 | 1028 | red shale | 1414 | 1430 | |
| lime | 539 | 547 | sand | 1028 | 1047 | coal | 1430 | 1432 | |
| shale | 547 | 589 | shale | 1047 | 1083 | shale | 1432 | 1466 | |
| sand shale | 589 | 600 wet | 1st Oswego | 1083 | 1087 | coal | 1466 | 1468 | |
| coal | 600 | 601 | coal | 1087 | 1090 | shale | 1468 | 1516 | |
| shale | 601 | 607 | 2nd Oswego | 1090 | 1115 | coal | 1516 | 1518 | |
| lime | 607 | 629 | black shale | 1115 | 1118 | shale | 1518 | 1521 | |
| shale | 629 | 654 | 3rd Oswego | 1118 | 1122 | Miss | 1521 | 1664 | |
| lime | 654 | 703 | shale | 1122 | 1145 | | | | |
| shale | 703 | 719 | sand | 1145 | 1156 | | | | |
| lime | 719 | 774 | lime | 1156 | 1171 | | | | |
| sand | 774 | 781 | coal | 1171 | 1174 | | | | |
| lime | 781 | 804 | shale | 1174 | 1176 | | | | |
| sand | 804 | 812 | lime | 1176 | 1185 | | | | |
| shale | 812 | 820 | coal | 1185 | 1188 | | | | |
| lime | 820 | 880 | shale | 1188 | 1238 | | | | |

CONSOLIDATED OIL WELL SERVICES,
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3626
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------|-------------------|------------------------|---------|----------|---------|--------|
| 4-11-05 | | S&F Huser B4-23 | 23 | 30S | 13E | WILSON |
| CUSTOMER Dart Cherokee Basin | | C&C well Service | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 3541 Co. Rd. 5400 | | | 445 | Troy | | |
| CITY Independence | | | 439 | Justin | | |
| STATE KS | ZIP CODE 67301 | | | | | |

JOB TYPE Longstring HOLE SIZE 6^{3/4} HOLE DEPTH 1664' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1655' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.3 BBL DISPLACEMENT PSI 900 MAX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash head to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Wash down 12' 4 1/2 to firm T.D. 1661' w/ 80 BBL fresh water. No Rat-Hole. Call for shorter JT casing. Set 4 1/2 @ 1655'. Rig up to cement. Pump 2 sks Gel flush w/ hulls 10 BBL former 10 BBL fresh water spacer. Mixed 170 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. Wash out pump & lines. Shut down. Release plug. Displace w/ 26.3 BBL fresh water. Final pumping pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release pressure. Float held. Good cement returns to surface = 8 BBL slurry. Job complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 750.00 | 750.00 |
| 5406 | 36 | MILEAGE | 2.45 | 88.20 |
| RECEIVED | | | | |
| 1126 | 170 SKS | Thick Set Cement | 12.70 | 2159.00 |
| 1110 A | 27 SKS | Kol-Seal | 16.55 | 446.85 |
| KCC WICHITA | | | | |
| 1118 | 2 SKS | Gel Flush | 13.00 | 26.00 |
| 1105 | 1 SK | Hulls | 14.30 | 14.30 |
| 5407 | 9.35 TONS | Ton Mileage | MIC | 235.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 37.00 | 37.00 |
| 1238 | 1 GAL | Soap | 31.50 | 31.50 |
| 1205 | 2 GAL | Bi-Cide (Mixed w/ water) | 23.65 | 47.30 |
| Sub total | | | | 3835.15 |
| Thank You | | | | 6.3% |
| SALES TAX | | | | 169.04 |
| ESTIMATED TOTAL | | | | 4004.19 |

AUTHORIZATION [Signature] TITLE _____ DATE _____