

RECEIVED

AUG 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32177
Name: Lazy J Oil & Gas, LLC
Address: RR #4, Box 157
City/State/Zip: Fredonia, KS 66736
Purchaser: Cherokee Basin Pipeline, LLC
Operator Contact Person: Harley Gilbert
Phone: (620) 378-4381
Contractor: Name: Mokat
License: 5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

04/12/05 04/13/05 04/20/05

Spud Date or 04/12/05 Date Reached TD 04/13/05 Completion Date or 04/20/05
Recompletion Date

API No. 15 - 205-25996-00-00

County: Wilson

N1/2 NE SE SW W Sec. 15 Twp. 29 S. R. 15 East West

2280 feet from S / N (circle one) Line of Section

594 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hall Well #: 10

Field Name: Fredonia

Producing Formation: Coals

Elevation: Ground: 980 est. Kelly Bushing: _____

Total Depth: 1152 Plug Back Total Depth: 1142

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21

feet depth to surface w/ 7 sx cmt.

Drilling Fluid Management Plan A17 II NCR 8-13-08

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Hall

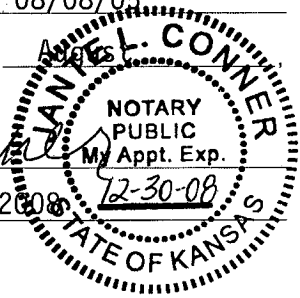
Title: Member manager Date: 08/08/05

Subscribed and sworn to before me this 8th day of August

20 05

Notary Public: Jante L. Conner

Date Commission Expires: December 30, 2008



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Lazy J Oil & Gas, LLC Lease Name: Hall Well #: 10
 Sec. 15 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High resolution compensated density Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Miss</td> <td>1100</td> <td></td> </tr> <tr> <td>Scammon</td> <td>973</td> <td>976</td> </tr> <tr> <td>Mineral</td> <td>959</td> <td>962</td> </tr> <tr> <td>Fleming</td> <td>945</td> <td>948</td> </tr> <tr> <td>Mulkey</td> <td>829</td> <td>832</td> </tr> <tr> <td>Summit</td> <td>814</td> <td>817</td> </tr> </table>	Name	Top	Datum	Miss	1100		Scammon	973	976	Mineral	959	962	Fleming	945	948	Mulkey	829	832	Summit	814	817
Name	Top	Datum																				
Miss	1100																					
Scammon	973	976																				
Mineral	959	962																				
Fleming	945	948																				
Mulkey	829	832																				
Summit	814	817																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8	24	20	Portland	7	0
Production	6 3/4	4 1/2	9 1/2	1142	Thick set	135	35# Flocele / 200 - gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	RECEIVED AUG 10 2005 KCC WICHITA
4	Scammon 973-976 / Mineral 959-962		RECEIVED AUG 10 2005 KCC WICHITA
4	Fleming 945-948 / Croweburg 904-907		
	Bevier 886-889 / Mulkey 829-832	2,000 gal 15% HCL acid	
	Summit 814-817	8,400# 20-40 sand	
	Mulberry 736-739		

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1095</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>05/10/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10,000	160		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator LAZY J OIL & GAS		Well No. 10	Lease HALL	Loc. 1/4 1/4 1/4	Sec. 15	Twp. 29	Rge. 15
County WILSON		State KS	Type/Well	Depth 1152'	Hours	Date Started 4-12-05	Date Completed 4-13-05
Job No.	Casing Used 21' 6" 8 5/8"	Bit Record			Coring Record		
Driller BILLY	Cement Used 4	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"			
Driller	Hammer No.						KCC WICHITA

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	600	601	LIME	872	873	LIME	1112		GAS TEST (10# 1/2")
3	11	SANDY CLAY	601	603	SHALE	873	885	SHALE	1110	1152	GRAY CHERTY LIME
11	76	LIME	603	615	LIME	885	886	COAL (BEVIER)			
76	100	LIMEY SHALE	615	620	SANDY SHALE	886	902	SHALE			T.D. 1152'
100	191	SHALE	620	632	SAND	887		GAS TEST (14# 1/2")			
191	193	LIME	632	690	SANDY SHALE	902	904	LIME			
193	198	LIMEY SHALE	690	736	SAND	904	905	SHALE			
198	263	SAND (DAMP)	736	737	COAL (MULBERRY)	905	906	COAL (CROWBERG)			RECEIVED
263	264	COAL	737	740	SHALE	906	912	SHALE			AUG 10 2005
264	285	SANDY SHALE	740	749	LIME (PAWNEE)	912		GAS TEST (SAME)			KCC WICHITA
285	289	LIME	749	750	SHALE	912	919	LIME			
289	300	SHALE	750	759	LIME	919	945	SHALE			
300	318	SANDY SHALE	759	761	BLACK SHALE	945	947	COAL (FLEMING)			
318	324	LIME	761		GAS TEST (6# 1/4")	947	958	SHALE			
324	331	LIMEY SHALE	761	769	SHALE	958	959	LIME			
331	409	LIME	769	771	LIME	959	960	COAL (MINERAL)			
409	413	BLACK SHALE (WET)	771	772	BLACK SHALE	960	967	SHALE			
411		GAS TEST (2# 1/4")	772	773	COAL	962		GAS TEST (14 1/2# 1/2")			
411		WENT TO WATER	773	791	SHALE	967	973	LIME			
413	422	LIME	786		GAS TEST (SAME)	973	974	COAL (TEBO)			
422	451	SHALE	791	812	LIME (OSWEGO)	974	1027	SHALE			
451	475	LIME	812	814	SHALE	987		GAS TEST (SAME)			
475	492	SHALE	814	819	BLACK SHALE (SUMMIT)	1027	1067	SAND			
492	527	LIME	819	826	LIME	1067	1073	BROWN SAND			
527	530	SHALE	823		GAS TEST (14# 1/4")	1073	1077	BLACK SAND			
530	535	BLACK SHALE	826	828	BLACK SHALE (MULKEY)	1077	1100	BLACK SHALE			
535	568	SHALE	828	829	COAL	1087		GAS TEST (9# 1/2")			
568	575	LIME	829	830	SHALE	1100	1101	COAL (RIVERTON)			
575	586	SHALE	830	834	LIME	1101	1104	SHALE			
586	588	LIME	834	872	SHALE	1104	1107	CHAT LIME (MISSISSIPPI)			
588	600	SANDY SHALE	837		GAS TEST (12 1/2# 3/8")	1107	1110	BROWN LIME			

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3664
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-05	4985	Hall # 10				Wilson
CUSTOMER LAZY J OIL + GAS L.L.C.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Rt 4 Box 157			444	ALAN		
CITY Frederonia		STATE KS	440	JUSTIN		
		ZIP CODE	436	JASON		
			437	HARRY		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1149 CASING SIZE & WEIGHT 9.5# 4 1/2 new
 CASING DEPTH 1142 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 38 Bbl WATER gal/sk 7.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 18 1/2 DISPLACEMENT PSI 800 MIX-PSI Bump Plug 1300# RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ Fresh water (30 Bbl) pump 2 SK's gel, pump 10 Bbl DyE water, mix 135 SK's thickset cement w/ 1/4 # floccle at 13.4 # shut down, wash out pump + lines Release Plug Displace w/ 18 1/2 Bbl water. Final Pump PSI was 800 # Bump Plug to 1300 # Check FLAT. Float Held. Good cement Returns to surface = 7 Bbl slurry. Close casing in at 0 PSI. Job complete, tear down.

RECEIVED

AUG 10 2005

THANK YOU
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	KCC WICHITA	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE	750.00	750.00
5406	25		MILEAGE	2.45	61.25
1126 A	135		SK's Thickset cement	12.70	1714.50
1107	1		SK Floccle = 1/4 # per SK	42.00	42.00
1118	2	SK's	gel Flush	13.00	26.00
5502 C	2	hr	80 Bbl VAC Truck # 436	80.00	160.00
5502 C	2	hr	80 Bbl VAC Truck # 437	80.00	160.00
1123	3000	gallon	city water (to mix cement) (used 1 head creek water) (to head hole + wash up)	12.10	36.30
4404	1	4 1/2	TOP Rubber Plug	37.00	37.00
5407 A	7.5	Ton's	X 25	.90	168.75
Sub TOTAL					3155.80
				6.3 %	SALES TAX 116.92
				ESTIMATED TOTAL	3,272.72

AUTHORIZATION Called by Harley TITLE owner 1916658 DATE 4-14-05

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.