

RECEIVED

AUG 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32177
 Name: Lazy J Oil & Gas, LLC
 Address: RR #4, Box 157
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Cherokee Basin Pipeline, LLC
 Operator Contact Person: Harley Gilbert
 Phone: (620) 378-4381
 Contractor: Name: Mokat
 License: 5831
 Wellsite Geologist: Harley Gilbert
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/08/05</u>	<u>04/09/05</u>	<u>04/12/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

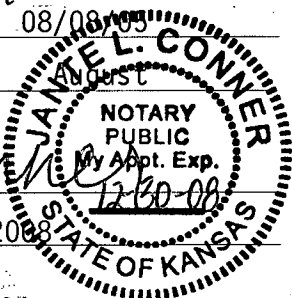
API No. 15 - 205-25995-00-00
 County: Wilson
 NW NE NE1/4 Sec. 11 Twp. 29 S. R. 15 East West
4940 feet from S / N (circle one) Line of Section
964 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kidd Well #: 3
 Field Name: Fredonia
 Producing Formation: Coals
 Elevation: Ground: 990 est. Kelly Bushing: _____
 Total Depth: 1279 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 20
 feet depth to surface w/ 7 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-13-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Member manager Date: 08/08/05
 Subscribed and sworn to before me this 8th day of August
 20 05
 Notary Public: [Signature]
 Date Commission Expires: December 30, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

AUG 10 2005

Side Two

KCC WICHITA

Operator Name: Lazy J Oil & Gas, LLC Lease Name: Kidd Well #: 3
 Sec. 11 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Compensated density/neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Miss</td> <td>1230</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>1072</td> <td>1100</td> </tr> <tr> <td>Scammon</td> <td>1044</td> <td>1047</td> </tr> <tr> <td>Mineral</td> <td>1033</td> <td>1036</td> </tr> <tr> <td>Fleming</td> <td>1018</td> <td>1081</td> </tr> <tr> <td>Mulkey</td> <td>900</td> <td>904</td> </tr> <tr> <td>Summit</td> <td>887</td> <td>890</td> </tr> </tbody> </table>	Name	Top	Datum	Miss	1230		Bartlesville	1072	1100	Scammon	1044	1047	Mineral	1033	1036	Fleming	1018	1081	Mulkey	900	904	Summit	887	890
Name	Top	Datum																							
Miss	1230																								
Bartlesville	1072	1100																							
Scammon	1044	1047																							
Mineral	1033	1036																							
Fleming	1018	1081																							
Mulkey	900	904																							
Summit	887	890																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8	24	21	Portland	7	
Production	6 3/4	4 1/2	9 1/2		Thick set	145	25# Flocele / 200 - gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Scammon 1044-1047 / Mineral 1033-1036		
4	Fleming 1018-1021 / Croweburg 978-981		
4	Bevier 960-963 / Mulkey 901-904		
4	Summit 887-890		
4	Mulberry 809-812		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	1060		

Date of First, Resumerd Production, SWD or Enhr. 05/05/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		4,000	160		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____

Other *(Specify)* _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3665
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-05	4985	KIDD # 3				Wilson
CUSTOMER LAZY J OIL + GAS L.L.C.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Rt 4 Bbx 157.			444	ALAN		
CITY	STATE	ZIP CODE	439	JUSTIN		
Fredonia	KS		436	JASON		
			437	HARRY		

JOB TYPE long string HOLE SIZE 6^{3/4} HOLE DEPTH 1279 CASING SIZE & WEIGHT 4'1/2 x 9'1/2
 CASING DEPTH 1270 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 Bbl WATER gal/sk 7.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 20'1/2 DISPLACEMENT PSI 700 # MIX PSI Dis Plug 1200 # RATE _____

REMARKS: Safety meeting, Rig up to 4'1/2 casing, Break circulation w/ 30 Bbl water, Pump 2 SKs gel, Pump 10 Bbl DYE water, Mix 135 SKs Thickset cement w/ 1/4 floccle at 13.4# shut down, wash out pump + lines. Release plug, Displace w/ 20'1/2 Bbl water. Final pump PSI was 700# bump plug to 1200# check float, float held. GOOD cement returns to surface. = 7 Bbl slurry. Close casing IN at 0 PSI. Job complete, tear down.

RECEIVED

AUG 10 2005

THANK YOU Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	KCC WICHITA DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	25	MILEAGE	2.45	61.25
1126A	145 SKs	Thickset cement	12.70	1841.50
1107	1	SK floccle 1/4 # per SK	42.00	42.00
1118	2 SKs	Gel Flush	13.00	26.00
5502C	3 hr	80 Bbl UAC Truck # 436	80.00	240.00
5502C	3 hr	80 Bbl UAC Truck # 437	80.00	240.00
1123	4000 gallons	City water	12.10	48.40
4404	1 4'1/2	TOP Rubber Plug	37.00	37.00
5407A	7.9 Tons	X 25 Milrs	.90	177.75
		Sub TOTAL		3,463.90
		6.3 %	SALES TAX	125.68
			ESTIMATED TOTAL	3,589.58

AUTHORIZATION Called by Harley TITLE owner DATE 4-14-05

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



SUPERIOR WELL SERVICES
SALES AND SERVICE INVOICE

INVOICE 26-**003341**
INVOICE DATE **4-18-05**

CHARGE TO LAZY "J" OIL & GAS LLC	CUST PO / REF NO	INVOICE PAGE 1 of 1
LEASE NAME / PROJECT KIDD #3	COUNTY Wilson	STATE KANSAS
BILLING ADDRESS	FIELD / LOCATION	API WELL NUMBER 11-29s-15E
SERVICE SUPERVISOR K. Hensley		

JOB TYPE: **CASED HOLE**

STATUS: CALLED OUT ON LOCATION COMPLETED

SIGNATURE: _____ NAME (PLEASE PRINT): _____

CUSTOMER OR CUSTOMER'S AGENT

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

LOC	DEPT	CAT	SUB	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
216	70	200	0001	100	MILWAUKEE DOT UNITS	\$ 4.30	\$ 430. ⁰⁰
	70	210	1000		SERVICE CHARGE		\$ 805. ⁰⁰
	70	210	0100		OPC-CCU	Min.	\$ 500. ⁰⁰
	70	210	0110	1259'	OPERATING CHARGE	.18	\$ 226. ⁶²
1st STAKE	75	805	0150	20	3/8" SLICK GUN	Min.	\$ 1547. ⁰⁰
	75	815	0150	19	ADDITIONAL SHOTS	\$ 34. ⁰⁰	\$ 646. ⁰⁰
2nd STAKE	75	805	0150	20	3/8" SLICK GUN	Min.	\$ 1547. ⁰⁰
	75	815	0150	6	ADDITIONAL SHOTS	\$ 34. ⁰⁰	\$ 204. ⁰⁰

RECEIVED
AUG 10 2005
KCC WICHITA

Customer or Customer's Agent Signature X Harley Gilbert	Did these services meet your expectations? If No, please explain	SUB TOTAL \$ 5905.⁶²
I acknowledged that equipment, materials and services as listed on this field invoice were received.	Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice	BALANCE DUE

TERMS AND CONDITIONS

- (1) The terms and conditions hereinafter set forth in paragraphs 1 through 15 constitute a part of the agreement for the provision of product to customer by Superior Well Services, hereinafter called Superior. For the purposes of this agreement, product is defined to include equipment, materials, supplies, transportation services or consultation provided by Superior to customer.
- (2) Customer acknowledges receipt of Superior's current price schedule and terms of payment and customer warrants that it will pay in accordance with the same.
- (3) Customer has exclusive custody and control of all tubing, connections or other equipment furnished by customer for receipt of product delivered by Superior, the conditions within and adjacent to the well and passageways leading from public roads to the well. Customer warrants that the well and all of the aforesaid equipment and the said passageways are in proper condition for the receipt or transportation of the product ordered by customer.
- (4) Customer warrants that it has all approvals necessary for delivery of product at the time and place requested by customer and that delivery of the same will not violate any governmental rules or regulations.
- (5) Customer is responsible for providing an adequate and safe passageway from the public road to the well for the passage of Superior's equipment and product. If customer is unable to do so, customer shall either make its own arrangement for passage and pay over to Superior the amount of any losses sustained by Superior for passage to the well other than by Superior's unassisted, self-propelled vehicle or allow Superior to make alternative arrangements for passage and pay over to Superior the cost of obtaining the same.
- (6) Either customer will have a representative at the well to provide the connection for receipt of product into the well, to designate the quantity of product, the pressure associated with delivery and the time of delivery or customer agrees that Superior shall use its judgement in providing the connection and making aforesaid decisions and customer will not have any claim against Superior for the decisions made by Superior.
- (7) Except for losses due to the sole negligence of Superior, customer shall pay over to Superior the cost of any equipment lost, and not recovered, undamaged, within 15 days, in the wells and for the service and product supplied prior to the loss.
- (8) SUPERIOR EXCLUDES AND DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING, AMONG OTHERS, MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, EXCEPT FOR WARRANTY OF TITLE. SUPERIOR DOES NOT GUARANTEE OR WARRANT: (1) THAT ITS CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA SUPPLIED BY SUPERIOR IS ABSOLUTELY ACCURATE DUE TO THE NUMEROUS VARIABLES WITHIN A WELL; (2) OR THE EFFECTIVENESS OF THE PRODUCT OR THE RESULT OF ITS' USE. THE REMEDY OF THE CUSTOMER IN ANY CLAIM OR LITIGATION ARISING FROM THE SALE OR USE OF ITS PRODUCT IS EXPRESSLY LIMITED TO THE REPLACEMENT COST OF THE PRODUCT. SELLER SHALL NOT BE LIABLE TO CUSTOMER OR ANY OTHER PARTY FOR ANY OTHER DAMAGES, INCLUDING BUT NOT LIMITED TO, INCIDENTAL, CONSEQUENTIAL, PUNITIVE OR WHATEVER.
- (9) Customer hereby agrees to be solely responsible for keeping surface/oil and gas owners or other third parties and their chattels a safe distance away from the passageway and well site while Superior is providing product.
- (10) Customer agrees to hold harmless, to defend Superior and indemnify Superior, including reasonable attorney's fees, without regard to fault, or the lack thereof, of Superior, from any and all claims or causes of actions for injury to person or property, above, on or below the surface of the ground, arising during or from the provision of product, including but not limited to radioactive materials, by Superior to customer.
- (11) Customer agrees that should a radioactive source be lost or lodged in the well bore, special precautions must be taken by Customer in fishing operations to avoid damage or breakage of the source container, and that should the source not be recovered, it must be isolated by the Customer by cementing it in place in the wellbore or by some other appropriate means that is compliance with the regulations of the applicable regulatory agencies.
- (12) The failure of Superior to enforce on any one or more occasions of any of the terms and conditions of this contract does not constitute a waiver for any other occasion.
- (13) Reference to Superior in this Agreement shall include its officers, agents, servants, workmen or employees.
- (14) In the event any portion of this agreement is declared invalid by a court of law; all other portions of the agreement shall survive.
- (15) A modification or waiver of any of the provisions of this agreement shall be effective only if made in writing and executed by an officer of Superior.
- (16) The terms and conditions of this agreement shall be interpreted and construed in accordance with the law of the Commonwealth of Pennsylvania and any litigation arising from this agreement or the provision of product by Superior to customer shall be filed and tried in the Court of Common Pleas of Indiana County, Pennsylvania and in no other jurisdiction.

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator LAZY J OIL & GAS		Well No. 3	Lease KIDD	Loc. 1/4 1/4 1/4	Sec. 11	Twp. 29	Rge. 15
County WILSON		State KS	Type/Well	Depth 1279'	Hours	Date Started 4-08-05	Date Completed
Job No.	Casing Used 21' 5" 8 5/8"	Bit Record			Coring Record		
Driller BILLY	Cement Used 4	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"			
Driller	Hammer No.						

RECEIVED

Formation Record

AUG 10 2005

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	LIME	533	551	LIME	825	826	SHALE	1019	1020	COAL (FLEMING)
3	5	CLAY	536		HAND CHECK (NO GAS)	826	830	LIME	1020	1025	SHALE
5	46	LIME	551	560	SHALE	830	844	BLACK SHALE	1025	1033	SANDY SHALE
46	144	SHALE	560	561	SHALE	837		GAS TEST (SAME)	1033	1034	COAL (MINERAL)
144	149	LIME	561	593	LIME	844	847	LIME	1034	1044	SHALE
149	151	SHALE	593	604	BLACK SHALE	847	853	SAND	1044	1045	COAL (TEBO)
151	171	LIME	604	610	LIMEY SHALE	853	866	SANDY SHALE	1045	1047	SAND SHALE
171	175	SHALE	610	611	SHALE	866	886	LIME	1047	1059	SAND (OIL ODOR)
175	176	LIME	611		HAND CHECK (NO GAS)	886	888	SHALE	1059	1065	SHALE
176	264	SHALE	611	617	LIME	888	893	BLACK SHALE (SUMMIT)	1062		GAS TEST (14# 1/4")
264	271	LIME	617	623	BLACK SHALE	893	900	LIME	1065	1067	LIME
271	278	SAND	623	634	SANDY SHALE	897		GAS TEST (SAME)	1067	1073	BLACK SHALE
278	279	COAL	634	648	SHALE	900	903	BLACK SHALE (MULKEY)	1073	1082	SANDY SHALE
279	340	SAND (DAMP)	648	671	LIME	903	904	COAL	1082	1100	SAND
336		HAND CHECK (NO GAS)	661		GAS TEST (NO GAS)	904	905	SHALE	1087		GAS TEST (9 1/2# 3/8")
340	356	SANDY SHALE	671	681	SHALE	905	907	LIME	1100	1107	SANDY SHALE
356	358	LIME	681	696	LIME (LIGHT OIL ODOR)	907	919	SANDY SHALE	1107	1147	SAND
358	360	SANDY SHALE	696	697	COAL	912		GAS TEST (SAME)	1112		GAS TEST (SAME)
361		WENT TO WATER	697	703	LIMEY SHALE	919	925	SAND	1137		GAS TEST (SAME)
360	365	LIME	703	722	SAND	925	936	SANDY SHALE	1147	1151	SANDY SHALE
365	392	SHALE	711		GAS TEST (SLIGHT BLOW)	937		GAS TEST (SAME)	1151	1152	COAL
392	476	LIME	722	772	SHALE	936	941	BLACK SAND	1152	1158	BROWN SAND
476	478	BLACK SHALE	772	790	SAND (LIGHT OIL ODOR)	941	959	SANDY SHALE	1162		GAS TEST (10 1/2# 3/8")
478	483	LIME	787		GAS TEST (6# 1/4")	959	960	LIME	1158	1172	SAND
483	505	SANDY SHALE	790	791	LIME	960	961	COAL (BEVIER)	1172	1180	SANDY SHALE
486		HAND CHECK (NO GAS)	791	792	COAL	961	976	SHALE	1180	1198	SAND
505	507	LIME	792	310	SAND	962		GAS TEST (SAME)	1198	1199	COAL (RIVERTON)
507	524	SANDY SHALE	810	812	COAL	976	978	LIME	1199	1205	SHALE
524	526	LIME	812	815	SANDY SHALE	978	979	COAL (CROWBERG)	1205	1215	SAND
526	527	COAL	812		GAS TEST (8# 1/4")	979	1019	SHALE	1215	1227	BLACK SHALE
527	533	SHALE	815	825	LIME (PAWNEE)	987		GAS TEST (9# 1/4")	1227	1228	COAL

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	Well No. 3	Lease KIDD	Loc. 1/4	1/4	1/4	Sec.	Twp.	Rge.
	County	State	Type/Well	Depth	Hours	Date Started	Date Completed	

Job No.	Casing Used	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Cement Used											
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
1128	1229	SHALE									
1229	1240	CHAT LIME (MISSISSIPPI)									
1240	1279	GRAY CHERT LIME									
		T.D. 1279'									

RECEIVED
AUG 10 2005
VCC WICHITA