

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20446-00-01  
Spot: NESW Sec/Twnshp/Rge: 5-1S-34W  
1980 feet from S Section Line, 3300 feet from E Section Line  
Lease Name: SRAMEK A Well #: 1  
County: RAWLINS Total Vertical Depth: 4372 feet

Operator License No.: 101  
Op Name: KCC FEE FUND PLUG  
Address: 130 S MARKET  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PKR		2800		
PROD	4.5	4315	0	w/200 sxs cmt
SURF	8.625	205	0	w/150 sxs cmt

Well Type: SWD UIC Docket No: D22131.0 Date/Time to Plug: 11/04/2008 1:30 PM  
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC  
Proposal Rcvd. from: ED POE Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plug Method: Ordered 250 sxs 60/40 pozmix - 4% gel - 500# hulls - 11 sxs gel.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 11/04/2008 5:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 205' w/150 sxs cement.  
4 1/2" production casing set at 4315' w/200 sxs cement.  
DV tool at 3080'. Cement amount unknown.  
TD 4372'. BPTD 3500'.  
4 1/2" production casing was perforated at 2850' and squeezed with 150 sxs TOC at 2670'.  
11-04-2008 - Ran tubing to 2447' - connected to tubing - pumped 11 sxs gel followed with 60 sxs cement mixed with 250# hulls.  
Pulled tubing to 300' - circulated cement to surface with 30 sxs cement.  
Pulled tubing to surface. Topped with 10 sxs cement.  
Connected to 8 5/8" surface casing - pumped 1/8 sack cement.  
Max. P.S.I. 1000#. S.I.P. 1000#.

Perfs:

Top	Bot	Thru	Comments
2448	2458		

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #043799.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

CM

Form CP-2/3

NOV 12 2008

ABRAXAS PETROLEUM CORP. #1 SRAMEK 5-1-34W  
 P.O. BOX 17405 C NE SW  
 SAN ANTONIO, TX 78217  
 CONTR RAINS & WILLIAMSON CTY RAWLINS  
 FIELD WC (3/8 E OF CAHOJ MW) OVER  
 3/4 FROM PROD)  
 3000 RD CM 4/2/82 CARD ISSUED 5/13/82 IP D&A/PENN  
 3072 GL  
 API 15-153-20,446

LOG	TOPS	DEPTH	DATUM
ARI		2945	+ 135
TOP		3792	- 712
OREAD		3006	- 806
NEED		3950	- 870
DOUG SD		3962	- 882
LANS		3990	- 910
BKC		4270	-1190
LTD		4310	-1230
RTD		4372	-1292

Ø 5/8" 205/150sx; 4 1/2" 4345/200sx  
 DST (1) 3750-3814(WAD)/30-60-30-45.  
 REC 30' M, NS, SIP 1192-891#;  
 FP 62-62/62-62#; HP 1917-1846#  
 DST (2) 3910-3990(OREAD)/30-60-60-90.  
 REC 1035' MW, SIP 1202-1202#;  
 FP 104-364/333-670#; HP 2007-  
 1987#  
 DST (3) 4001-4013(LANS A)/30-60-40-60  
 REC 5' M, NS, SIP 229-208#; FP  
 62-62/52-62#; HP 2047-2017#

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

(OVER)

ABRAXAS PETROLEUM CORP #1 SRAMEK 5-1-34W  
 C NE SW  
 DST (4) 4141-4167(LANS B,C&D)/30-  
 60-65-90; REC 5' FO, 60' OCM  
 (8% O), 35' OCM(1% O), 60' OCM  
 (2% O); SIP 1112-1072#; FP 104-  
 145/114-156#; HP 2137-2057#  
 DST (5) 4191-4250/30-60-60-90; REC  
 335' OCM, SIP 998-978#; FP 163-  
 173/173-193#; HP 2094-2025#  
 MICT - CO; PF B/4240-4242, 12/4196-  
 4199, 12/4157-4160; AC 500G, SWB  
 LD; SWB & REC 3-4% O; OIL DECR; PROD  
 NON-COMMERCIAL; P&A