

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-20490-00-00
Spot: SESENW Sec/Twnshp/Rge: 18-11S-22W
2970 feet from S Section Line, 2970 feet from E Section Line
Lease Name: HARGER B Well #: 1
County: TREGO Total Vertical Depth: 3910 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: 8100 E 22ND ST N # 700 BOX 783188
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3860	0	200 SX
SURF	8.625	173	0	135 SX

127.08

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/07/2008 10:30 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: TOM Company: RITCHIE EXPLORATION, INC. Phone: (316) 691-9500

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 500# hulls.
Shoot perms at 850' and 1700'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/07/2008 1:15 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3500' - pumped 125 sxs cement with 150# hulls.
Pulled tubing to 2300' - pumped 100 sxs cement with 150# hulls - good circulation of cement.
Pulled tubing out - tied onto 4 1/2" - pumped 75 sxs cement.
Max. P.S.I. 500#. S.I.P. 350#.
Tied onto backside - pumped 50 sxs cement.
Max. P.S.I. 100#. S.I.P. 75#.

Perfs:

Top	Bot	Thru	Comments
3786	3802		MARMATON
3534	3536		LKC
3442	3449		TORONTO

INVOICED

DATE 11-20-08
INV. NO. 20090607 70

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #43961.

Plugged through: TBG

District: 04

Signed 
(TECHNICIAN)

CM

Form CP-2/3

NOV 12 2008

A. SCOTT RITCHIE
 SUITE 950, 125 N. MARKET #1 HARGER "B" 18-11-22W
 WICHITA, KS. 67202 APPX SE SE NW
 CONTR MURE IN DRLG. CO. CTY TREGO

GEOL F. JUDSON HIPPS FIELD HIXSON EXT (1/8 N)

E 2195 KB CM 11/14-78 CARD ISSUED 2/10/79 IP P 25 BOPD & WTR,
 TOR 3442~~2~~-3449
 NEW PAY

+	+
+	+

API 15-195-20,490

LOG TOPS	DEPTH	DATUM
ANH	1654	+ 541
TOP	3209	-1014
HEEB	3421	-1226
TOR	3443	-1248
LANS	3458	-1263
BKC	3687	-1492
MARM	3781	-1586
CONG	3869	-1674
LTD	3909	-1714
RTD	3910	-1715

8-5/8" 173/135sx, 4 1/2" 3860/200sx
 DST (1) 3384-3456/30-30-30-30, REC 185'
 OCM & 180' MO, SIP 1235-1199#, FP
 63-147/183-229#
 DST (2) 3452-3478/30-30-30-30, REC 120'
 GIP, 70' OCW, 540' GW, SIP 833-
 853#, FP 46-192/238-339#
 DST (3) 3482-3506/30-30-30-30, REC 685'
 W, SIP 879-788#, FP 55-229/256-385#
 DST (4) 3505-3522/30-30-45-45, REC
 308' W, SIP 897-888#, FP 46-101/
 110-183#
 DST (5) 3520-3539/60-30-60-30, REC 130'
 O&WCM (20%_{oo}, 20%_{ow}, 60%_{om}), 100' O&
 MCW (20%_{oo}, 35%_{om}, 45%_{ow}), SIP 632-
 577#, FP 37-174/37-174#
 DST (6) 3580-3647/45-45-30-30, REC 30'
 MUD, (OVER)

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS