

6-050117

10-17 -

257 R

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-193-20,410-00-00

SW SW SW /4 SEC. 20, 10 S, 32 W
330 feet from S section line
4950 feet from E section line

Operator license# 5558 Lease BELL well# 1

Operator: DAWSON-MARKWELL EXPLORATION County THOMAS

Address: 3620 N.W. 58TH. Well total depth 4701 feet
OKLAHOMA CITY, OKLAHOMA Conductor Pipe: _____ inch @ _____ feet
73112 Surface Pipe: 8 5/8 inch @ 287 feet

152.78

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: HALLIBURTON SERVICES License# _____

Address: _____

Company to plug at: Hour: PM Day: 17 Month: OCTOBER Year: 1991

Plugging proposal received from: E.L MARKWELL, JR.

Company: DAWSON-MARKWELL EXPLORATION CO. phone: (405)947-2587

Were: ORDER 350 SACKS 65/35 POZ-MIX 8% GEL

WELL RECORD: 8 5/8 SET @ 287 FT. WITH 200 SACKS
4 1/2 SET @ 4698 " WITH 250 SACKS
PERFORATED @ 2568 FT. CIRCULATED TO SURFACE WITH
575 SACKS CEMENT

Plugging Proposal Received by: MARVIN L. MILLER

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 4:45 PM, Day: 17, Month: OCTOBER, Year: 1991

Actual plugging report: PRESSURED UP BACKSIDE TO 400 PSI WITH 0 SACKS
CEMENT SHUT-IN PSI WAS 400 LBS. TIED ONTO 4 1/2 CASING PUMPED 350 SACKS
65/35 POZ-MIX 8% GEL CASING ON VACCUM. ORDERED 200 SACKS CEMENT WITH
500 LBS. HULLS. SQUEEZED 4 1/2 CASING WITH 150 SACKS CEMENT AND 350 LBS.
AT 550 PSI AND SHUT-IN PRESSURE @ 200 LBS.

RECEIVED
STATE CORPORATION COMMISSION

Remarks: _____

OCT 30 1991
10-30-1991
CONSERVATION DIVISION
Wichita, Kansas

I did [xxx] / did not [] observe the plugging.

Marvin L. Miller

INVOICED
DATE 11-13-91
INV. NO. 33695

File S.

Marvin L. Miller
Form CP-2/3