

RECEIVED

11 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420  
Name: V.J.I. Natural Resources Inc.  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 625-8360  
Contractor: Name: Petromark  
License: 33323  
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>1-10-05</u>	<u>1-19-05</u>	<u>31-20-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 145-21508-00-00  
County: Pawnee  
150E-SE-SE-SE Sec. 33 Twp. 22 S. R. 17  East  West  
330 feet from  N (circle one) Line of Section  
480 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Chicago Ranch Well #: 1-A  
Field Name: Garfield  
Producing Formation: Cherokee  
Elevation: Ground: 2050 Kelly Bushing: 2056  
Total Depth: 4300 Plug Back Total Depth: 4277  
Amount of Surface Pipe Set and Cemented at 852 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan A1-1 NCR-8-12-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality-in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
Title: agent Date: 7-15-05  
Subscribed and sworn to before me this 15 day of July  
2005  
Notary Public: Christine Schlyer  
Date Commission Expires: 10-12-06

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: V.J.I. Natural Resources Inc. Lease Name: Chicago Ranch Well #: 1-A  
 Sec. 33 Twp. 22 S. R. 17  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density Neutron Log  
 Dual Reiver Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base Ks. City Gp.	3898	-1842
Pawnee Fm.	4063	-2007
Cherokee Ss.	4099	-2043
Conglomerate	4122	-2066
Miss Osage Cht.	4169	-2113
Kind. Sh.	4242	-2186
Viola Fm.	4246	-2190
Simpson Fm	NDE	
RTD	4300	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8/5/8"	24	852	common	335	CC, Cellflake, Cem. Gel
Production	7 7/8"	4 1/2"	11.6	4290	common	200	Fla-322, salt, gas block, gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4130-4134, 4122-4126	2,000 HCL, 2,000 MCA Acid Conversion 200g Methanol, 8g F-1 Foamer, 68bbl 2% KCL Flush	
4	4100-4104	Frac 4100-34. 13000gal foam pad, 23000g with 20/40 sand, 3000gal w/2 $\frac{1}{2}$ #/gal 12/20 resin 2900 gal Foam Flush	

TUBING RECORD	Size 2 3/8"	Set At 4130	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

ORIGINAL



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

### Invoice

<b>Bill to:</b>		9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601		<b>RECEIVED</b> <b>JUL 28 2005</b> <b>KCC WICHITA</b>	501042	1/17/05	9509	1/10/05
<b>Service Description</b>						
Cement						
<b>Lease</b>				<b>Well</b>		
Chicago Ranch				A-1		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	K. Roach	C. Messick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$14.77	\$3,101.70 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$1.00	\$948.00 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.60	\$1,264.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$9,315.43

**Discount:** \$2,328.86

**Discount Sub Total:** \$6,986.57

**Pawnee County & State Tax Rate: 6.30% Taxes:** \$287.51

(T) Taxable Item

**Total:** \$7,274.08

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 1-10-05
Customer ID

Subject to Correction

ORIGINAL  
FIELD ORDER 9509 ✓

Lease Chicago Ranch	Well # A-1	Legal 33-22E-17W
County Pawnee	State KS	Station Pratt

CHARGE

V. J. I. Natural Resources

Depth	Formation	Shoe Joint 15'
Casing 8 3/8" 23#/A	Casing Depth 851.58'	TD 852
Customer Representative Kenney Reach	Treater Clarence R. Messick	Job Type Cement-Pump-New Well

AFE Number	PO Number
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Materials Received by X *Kenneth C. Row*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 st.	Common	-			
D-201	210 st.	A-Con Blend (common)	-			
C-194	831 b.	Cellflake	-			
C-310	948 lb.	Calcium Chloride	-			
C-320	236 lb.	Cement Gel	-			
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8" -				
E-100	50 mi.	Heavy Vehicle Mileage	1-way			
E-101	50 mi.	Pickup Mileage				
E-104	790 tm.	Bulk Delivery				
E-107	335 st.	Cement Service Charge				
R-202	1 ea.	Casing Cement Pumper, 501' - 1,000'				
R-201	1 ea.	Cement Head Rental				
		Discounted Price =		\$6,986.57		
		Plus taxes				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer V.J.I. Natural Resources		1-10-05	
Lease Chicago Ranch		Lease No.	Well # A-1
Field Order # 9509	Station Pratt	Casing 8 5/8" 23#/ft	Depth 851.58
Type Job Cement - Pump - New Well	Formation	County Pawnee	State KS
		Legal Description 33-22E-17W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23#/ft	Tubing Size	Shots/Ft		Cement 210 scks. A-con with		RATE	PRESS	ISIP
Depth 851.58	Depth	From	To	12 #/Gal., 15.46 gal./str.		3% C.C., 1/4 #/str. cell flocc		5 Min.
Volume 54.50 bbl.	Volume	From	To	125 scks. common with 2 #/Gal., 3% C.C., 1/4 #/str. cell flocc		Max 2.56 cu.ft./str.		10 Min.
Max Press	Max Press	From	To	15.04 #/gal., 6.50 gal./str.		Min		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush 53.54 bbl. Fresh H <sub>2</sub> O		Avg 1.36 cu.ft./str.		Annulus Pressure
Plug Depth 836.58	Packer Depth	From	To			HHP Used		Total Load

Customer Representative Kenney Roach	Station Manager Dave Autry	Treater Clarence R. Messick		
Service Units	109	226	346	572

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting
8:00					Petromark rig # 1 start to run 20 jts New 23#/ft 8 5/8" casing
9:50					Pipe in well, break circulation with rig mud pump
10:10	300			5	Start Fresh H <sub>2</sub> O Pre-Flush
10:12	300		10	6	Start to mix 210 sacks A-con cement
10:32	350		110	5	Start to mix 125 sacks commencement
10:37			140		Stop pumping, Release plug
10:40	350			5	Start Displacement (Fresh H <sub>2</sub> O)
10:52	400		53.5		Plug down, shut in head, release pressure
					Washup pump truck
					Job Complete
					Thanks
					Clarence R. Messick

ORIGINAL



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 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

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 1700 S. Country Estates Rd.  
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 Liberal, KS 67905-0129  
 (620) 624-2277  
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RECEIVED

Invoice

JUL 28 2005

<b>Bill to:</b>		9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601		KCC WICHITA	501092	1/24/05	9514	1/19/05
<b>Service Description</b>						
Cement						
<b>Lease</b>				<b>Well</b>		
Chicago Ranch				A-1'		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	R. Stolze	C. Messick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$15.50	\$2,712.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	1311	\$0.25	\$327.75 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.75	\$199.50 (T)
C312	GAS BLOCK	LB	165	\$5.15	\$849.75 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	468	\$1.60	\$748.80
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

**Sub Total:** \$10,441.50

**Discount:** \$2,610.97

**Discount Sub Total:** \$7,830.53

**Pawnee County & State Tax Rate: 6.30% Taxes:** \$327.83

(T) Taxable Item

**Total:** \$8,158.36

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER 9514 ✓



INVOICE NO.	Subject to Correction		
Date 1-19-05	Lease Chicago Ranch "A"	Well # 1	Legal 33-225-17 W
Customer ID	County Pawnee	State KS.	Station Pratt
CHARGE V. J. I. Natural Resources	Depth	Formation	Shoe Joint 39-98'
	Casing 4 1/2" 11.6 #11A	Casing Depth 4200.36'	TD Rig 4300'
	Job Type Cement-Long String-New Well	Customer Representative Robert Stolze	Treater Clarence R. Messich

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by *x Robert Stolze, Agent*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-209	175 st.	AA-2 (common)	-			
D-203	25 st.	60/40 Poz. (common)	-			
C-195	132 lb.	FLA-322	-			
C-221	911 lb.	Salt (Fine)	-			
C-244	42 lb.	Cement Friction Reducer	-			
C-312	165 lb.	Gas Block	-			
C-321	875 lb.	Gilsonite	-			
C-221	400 lb.	Salt (Fine)	-			
C-302	500 gal.	Mud Flush	-			
F-100	5 ea.	Turbolizer, 4 1/2"	-			
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"	-			
F-190	1 ea.	Guide Shoe - Regular, 4 1/2"	-			
F-230	1 ea.	Flapper Type Insert Float Valves, 4 1/2"	-			
E-100	50 mi.	Heavy Vehicle Mileage,	1-way			
E-101	50 mi.	Pickup Mileage,	1-way			
E-104	468 tm.	Bullt Delivery				
E-107	200 st.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 400' - 4500'				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
		Discounted Price =		\$ 7,830.53		
		Plus taxes				

ORIGINAL

**TREATMENT REPORT**



Customer ID	Date	
Customer V.J.I. Natural Resources	1-19-05	
Lease Chicago Ranch "A"	Lease No.	Well # 1
Field Order # 9514	Station Pratt	County Pawnee
Type Job Cement-Long String-New Well	Formation T.P. 4290.36'	Legal Description 33-225-17W
Casing 4 1/2" 11.6 #/ft	Depth 4290.36'	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 11.6 #/ft	Tubing Size	Shots/Ft		Cement (Common)		RATE	PRESS	ISIP
Depth 4290.36'	Depth	From	To	175 shts. AA-2 with 25% Friction Reducer		Max		8% FLA-322
Volume 65.88 bbl.	Volume	From	To	10% Salt, 1% Gas Block, 5 #/stk. Gilsomite		Min		5 Min.
Max Press	Max Press	From	To	15 #/Gal. = 6.23 gal/stk		Avg		10 Min.
Well Connection Plug Cent.	Annulus Vol.	From	To	25 shts. 60/40 Poz (Common) for Rat hole and mouse hole		HHP Used		15 Min.
Plug Depth 4290.38	Packer Depth	From	To	Flush 65.26 bbl. Fresh H <sub>2</sub> O		Gas Volume		Annulus Pressure
								Total Load

Customer Representative Robert Stolzle	Station Manager Dave Autry	Treater Clarence R. Messick
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
8:00			109	226	381	576	Trucks on location and hold Safety meeting
10:15							Petromark Drilling start to run 110 jts. 4 1/2" 11.6 #/ft. used, tested casing. Ran Regular guide shoe, shoe joint with insert in top collar, and centralizers on joints # 1, 2, 4, 5 and 8
1:00							Casing in well. circulate for 1 hr. with rig mud pump
2:08	400			5			Start 24 bbl. salt Pre-Flush
	400		24	5			Start 5 bbl. Fresh H <sub>2</sub> O Spacer
	400		29	5			Start 12 bbl. Mud Flush
	400		41	5			Start 5 bbl. Fresh H <sub>2</sub> O Spacer
2:20	400		46	5			Start to mix 175 sacks AA-2 Cement
			91				Stop pumping, clean pump and lines to pit, Release Plug
2:36	300			7			Start Displacement
2:47	1100		65				Plug down, Pressure up to 1,000 P.S.I. Insert did not hold. Shut in head with 600 P.S.I. Plug rat hole
							Plug mouse hole
3:10							Job Complete
							Thanks
							Clarence R. Messick

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