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JUL 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30420
Name: V.J.I. Natural Resources Inc.
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 625-8360
Contractor: Name: Petromark
License: 33323
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-22-04 1-07-05 2-25-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 145-21506-00-00
County: Pawnee
C E 1/2 N E N E Sec. 3 Twp. 22 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Chicago Ranch Well #: 5
Field Name: Garfield

Producing Formation: Cherokee and Viola
Elevation: Ground: 2064 Kelly Bushing: 2070-
Total Depth: 4239 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 815 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A4 1 NCR 8-12-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: agent Date: 7-15-05
Subscribed and sworn to before me this 15 day of July
2005
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: V.J.I. Natural Resource Inc. Lease Name: Chicago Ranch Well #: 5
 Sec. 3 Twp. 22 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Compensated Density/Neutron Log
 Dual Induction Log
 Dual Receiver Cement Bond Log

Name	Top	Datum
Stark Sh.	3923	-1853
Hertha Ls.	3960	-1890
Base Ks. City Gp.	3989	-1919
Lanapah Ls.	4048	-1978
Pawnee Fm.	4087	-2017
Ft. Scott Ls.	Absent	
Cherokee Ss.	4104	-2039
Conglomerate Cht.	4141	-2071
Miss. Osage Fm.	4207	-2137
RTD	4239	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/6th	24	815	Common	335	CC, Cellflake, Cem. Gel
Production	7 7/8	4 1/2	10.5	4231	MIDCONII	150	Gas Stop, Cfr-2 Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4146-4148, 4152-4154, 4160-4162	400bbl frac Frac 4104-4162 13000gal Foam Pad,	
2	4104-4110	23000gal with 20/40 sand, 3000gal 12/20 resin 2900gal Foam Flush	

TUBING RECORD Size 2 3/8 Set At 4200 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ **METHOD OF COMPLETION** Vented Solid Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Cherokee, Viola Other (Specify) _____

Production Interval _____



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ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Order Date
		412109	12/28/04	9570	12/22/04
	Service Description				
	Cement				
			Lease	Well	
			Chicago Ranch	5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	K. Roach	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$14.77	\$3,101.70 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$1.00	\$948.00 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.60	\$1,264.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,315.43

Discount: \$2,399.96

Discount Sub Total: \$6,915.47

Pawnee County & State Tax Rate: 6.30% **Taxes:** \$284.59
 (T) Taxable Item

Total: \$7,200.06

pd
12/30/04
ckk 1531

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

SWIFT SERVICES, INC.

ORIGINAL Invoice

PO BOX 466

NESS CITY, KS 67560-0466

DATE	INVOICE #
1/7/2005	7494

BILL TO
V.J.I. Natural Resources 1584 Smokey Hill River Road Hays, KS 67601

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#5	Chicago Ranch	Pawnee	Petromark Rig #1	Gas	Development	4-1/2" Longst...	Dave
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milcage				60	3.00	180.00	
578D	Pump Service				1	1,250.00	1,250.00	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
281	Mud Flush				500	0.65	325.00T	
290	D-Air				2	8.00	16.00T	
400-4	4 1/2" Guide Shoe				1	80.00	80.00T	
401-4	4 1/2" Insert Float With Auto Fill				1	110.00	110.00T	
402-4	4 1/2" Centralizers				5	45.00	225.00T	
410-4	4 1/2" Top Plug				1	50.00	50.00T	
419-4	4 1/2" Rotating Head Rental				1	200.00	200.00T	
330	Swift Multi-Density Standard (MIDCON II)				150	10.25	1,537.50T	
287	Gas Stop (2 LBS/SK)				300	4.70	1,410.00T	
285	CFR-2				75	3.00	225.00T	
276	Flocele				38	1.00	38.00T	
581D	Service Charge Cement				150	1.10	165.00	
583D	Drayage				460.6	0.90	414.54	
	Subtotal						6,264.04	
	Sales Tax					5.30%	225.49	

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Thank You For Your Business In 2004!
We Look Forward To Serving You In 2005!

Total

\$6,489.53



V.J.I. Natural Resources
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

SERVICE LOCATIONS 1. <i>HKS-1B</i>	WELL/PROJECT NO. #5	LEASE <i>Chicago Ranch</i>	COUNTY/PARISH <i>Russell</i>	STATE <i>KS</i>	CITY	DATE <i>01-07-05</i>	OWNER
2. <i>Ness City - 1/2</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Petromark Rig #1</i>	SHIPPED VIA <i>GT</i>	DELIVERED TO <i>1/2, 4E, 12, 14, 5 into Gorko 1618</i>	ORDER NO.	
3.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>1/2 Long String</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	60	mi			3.00	180	00
578		1			Pump Service	1	ec		FT	1250.00	1250	00
221		1			WCL	2	gal			19.00	38	00
281		1			Mud Flush	500	gal			65	325	00
290		1			D.Air	2	gal			8.00	16	00
400		1			Gr. de Shoe	1	eq	4 1/2	IN	80.00	80	00
401		1			Insert Flood w/ Auto Kill	1	eq	4 1/2	IN	110.00	110	00
402		1			Centralizers	5	eq	4 1/2	IN	45.00	225	00
410		1			Top Plug	1	ec	4 1/2	IN	50.00	50	00
419		1			Rotating Head & Rental	1	eq	4 1/2	IN	200.00	200	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Robert Tooley Agent
 DATE SIGNED *01-07-05* TIME SIGNED *12:50* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1	2474 00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE TOTAL	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Pg-2	3790 04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				sub Total	6,264 04
ARE YOU SATISFIED WITH OUR SERVICE?				TAX	225 49
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6489 53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *D. Tooley* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 01-07-05 PAGE NO. 1

CUSTOMER **V J I** WELL NO. **#5** LEASE **Chicago Ranch** JOB TYPE **4 1/2 Long String** TICKET NO. **7494**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1250							ON LOCATION, Laydown Kelly, Celler work 4 1/2 csg 10.5 #/ft TD 4250, TP. SJ 14.29 Run Cst. 1, 2, 3, 4, 10. CMT. 150 SKS SMD Cement
	1505							Start 4 1/2 csg & float ECU
	1700							Drop Ball
	1710							Break Crc. Rotate pipe
	1810		3					Plug Rot Hole 10 SKS
	1815	5.0	0		✓		300	Mud Flush
			12		✓			
	1818	5.0	0		✓		300	KCL Flush
			20		✓			
	1823	5.0	0		✓		100	Start SMD CMT 140 SKS
	1833		48		✓			
	1825							WASHOUT pumping lines
	1836							Release Plug
	1837	5.4	0		✓		100	Start Disp
		5.4	14		✓		200	
		5.4	28		✓		200	
		5.2	42		✓		250	
		5.2	54		✓		300	
		5.5	60		✓		500	
	1850	4.5	66.4		✓		1500	Land plug - Release pressure - float holds
	1900							Washup
	1915							Recup
	1925							Tickets
	1930							Job Complete
								Thank You!
								DAVE, Blake, Shene

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