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JUL 28 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30420

Name: V.J.I. Natural Resources Inc.

Address: 30-38 48th St.

City/State/Zip: Astoria, New York 11103

Purchaser: \_\_\_\_\_

Operator Contact Person: Jason Dinges

Phone: (785) 625-8360

Contractor Name: Petromark

License: 33323

Wellsite Geologist: Robert Stolzle

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-11-04

12-19-04

2-10-05

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15-145-21504-00-00

County: Pawnee

CSW-NW-NE Sec. 3 Twp. 23 S. R. 17  East  West

990 feet from S  N (circle one) Line of Section

2310 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Chicago Ranch Well #: 2

Field Name: Garfield

Producing Formation: Cherokee

Elevation: Ground: 2061 Kelly Bushing: 2067

Total Depth: 4300 Plug Back Total Depth: 4212

Amount of Surface Pipe Set and Cemented at 810 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-12-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges

Title: agent Date: 7-15-05

Subscribed and sworn to before me this 15 day of July

2005

Notary Public: Christine Schlyer

Date Commission Expires: 10-12-06

KCC Office Use ONLY

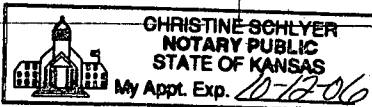
NO Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: V.J.I. Natural Resources Inc. Lease Name: Chicago Ranch Well #: 2

Sec. 3 Twp. 23 S. R. 17  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

- Compensated Density/Neutron Log
- Dual Induction Log
- Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Stark Shale	3920	-1853
Base Ks.City Gp.	3992	-1925
Pawnee Fm.	4090	-2023
Cherokee Sh.	4120	-2053
Cherokee Ss.	4130	-2063
Conglormarte	4148	-2081
Miss. Osage Fm.	4204	-2137
Kinderhook Sh.	4255	-2188
Viola Fm	4259	-2192
Total Depth	4300	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24	810	Common A-con Blend	335	Cellflake 83# CC948#
Production	7 7/8"	4 1/2"	11.5	4299	AA2(commOn)	175	Fla-322 132# Salt 1311gal Gilsonite 875#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4131-4133	Foam Frac all three perfs with 325 bbls mixture.	
2	4148-4154		
2	4162-4166	9000g foam pad, 4000g w/1 $\frac{1}{2}$ #/gal/20/40 sand, 4000g w/1#/gal/20/40sand, 4000g w/1 $\frac{1}{2}$ #/gal 20/40sand, 4000g w/2#/gal/20/40sand, 3000g w/2 $\frac{1}{2}$ #/gal/20/40sand, 2000gw/2 $\frac{1}{2}$ /gal/12/20resin	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4125		2900gal foam flush <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	n/a	n/a		

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
(If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



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KCC WICHITA

**SALES OFFICE:**

120 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**

10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>			9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601				412047	12/15/04	9131	12/12/04
<b>Service Description</b>							
Cement							
				<b>Lease</b>		<b>Well</b>	
				Chicago Ranch		2	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	K. Roach	B. Drake		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$12.38	\$1,547.50 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$14.77	\$3,101.70 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$0.90	\$853.20 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.60	\$1,264.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$9,113.13

**Discount:** \$2,197.66

**Discount Sub Total:** \$6,915.47

**Pawnee County & State Tax Rate: 6.30% Taxes:** \$286.37

(T) Taxable Item

**Total:** \$7,201.84

PO  
12/30/04  
ck it 1531

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL  
FIELD ORDER 9131 ✓

INVOICE NO.	Subject to Correction		
Date 12-12-04	Lease Chicago Ranch	Well # 3	Legal 3-23-17w
Customer ID	County Pawnee	State KS.	Station Pratt
CHARGE V.J.F. Natural Res.	Depth	Formation	Shoe Joint 40.39
	Casing 8 5/8	Casing Depth 815	TD 816
	Job Type 8 5/8 S.P. New Well		
	Customer Representative Kenny Roach	Treater Bobby Drake	

AFE Number	PO Number	Materials Received by X Kenneth G. Roach
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	125sk.	Common		-		
D201	210sk.	A-ten Blend (common)		-		
C194	83 lb.	CellFlake		-		
C320	236lb.	Cement Gel		-		
C310	948 lb.	Calcium Chloride		-		
F145	1ea.	Top Rubber Cement Plug, 8 5/8		-		
E100	50 ml.	Heavy Vehicle Mileage				
E101	50 ml.	Pickup Mileage				
E104	790 hrs.	Bank Delivery				
E107	335 sk.	Cement Service Charge				
R202	1ea.	Cement Pump, 501'-1000'				
R701	1ea.	Cement Head Rental				
		Discounted Price		6915.47		

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## TREATMENT REPORT



Customer ID		Date	
Customer <i>V. J. I. Natural Res.</i>		<i>12-12-04</i>	
Lease <i>Chicago Ranch</i>		Lease No.	Well # <i>3</i>
Field Order # <i>9131</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>851</i>
Type Job <i>8 5/8 S.P. New Well</i>		Formation	County <i>Pawnee</i>
			State <i>Ks.</i>
Legal Description <i>3-235-17W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Lead Cont.</i>	Acid <i>210 sks. A-Con</i>		RATE	PRESS	ISIP
Depth <i>815</i>	Depth	From	To	Pre Pad <i>12.0 #/gal 2.56 ft<sup>3</sup></i>		Max		5 Min.
Volume <i>52</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac <i>125 sks. Common</i>		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush <i>15.0 #/gal 1.36 ft<sup>3</sup></i>		HHP Used		Annulus Pressure
Plug Depth <i>40122</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Kenny Koch</i>	Station Manager <i>Dave Huty</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>380</i>	<i>457</i>	<i>346</i>	<i>576</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>On location - Safety Meeting</i>
<i>11:50</i>					<i>Run Csg. 20 jts. 8 5/8 2 1/2"</i>
<i>13:00</i>					<i>Csg. on bottom</i>
<i>13:10</i>					<i>Hook up to Csg. - Break Circ. w/ Rig.</i>
<i>13:17</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>H2O</i>
<i>13:19</i>	<i>100</i>		<i>77</i>	<i>5.7</i>	<i>Mix Lead Cont. @ 12.0 #/gal</i>
<i>13:34</i>	<i>100</i>		<i>30</i>	<i>4.5</i>	<i>Mix Tail Cont @ 15.0 #/gal</i>
<i>13:41</i>					<i>Release Plug</i>
<i>13:42</i>	<i>200</i>			<i>4.0</i>	<i>Start Disp.</i>
<del><i>13:56</i></del>					<del><i>Plug Down</i></del>
<i>13:56</i>	<i>500</i>		<i>51.5</i>		<i>Plug Down</i>
					<i>Circulated Cement To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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 100 S. Main  
 Suite #607  
 Wichita KS 67202  
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**Invoice**

<b>Bill to:</b>		9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601			412105	12/23/04	9459	12/19/04
<b>Service Description</b>						
Cement						
<b>Lease</b>					<b>Well</b>	
Chicago Ranch					2	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
		K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	175	\$15.50	\$2,712.50 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	1311	\$0.25	\$327.75 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.75	\$199.50 (T)
C312	GAS BLOCK	LB	165	\$5.15	\$849.75 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	413	\$1.60	\$660.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	6	\$210.00	\$1,260.00

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Rawhee County & State Tax Rate: 6.30%  
 (T) Taxable Item

**Sub Total:** \$11,281.75

**Discount:** \$2,821.04

**Discount Sub Total:** \$8,460.71

**Taxes:** \$313.93

**Total:** \$8,774.64

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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PO  
12/30/04  
CHK 1531



TREATMENT REPORT



Customer ID	Date	
Customer <b>VSI</b>	12-19-04	
Lease <b>CHICAGO RANCH</b>	Lease No.	Well # <b>2</b>
Field Order # <b>9459</b>	Station <b>PRATT, KS</b>	County <b>PAWNEE</b>
Type Job <b>LONGSTRENG-NW</b>	Casing <b>4 1/2</b>	Depth <b>4299'</b>
	Formation <b>TD-4300'</b>	Legal Description <b>3-23-17</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <b>4299</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>4272'</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>BOB</b>	Station Manager <b>ANTONY</b>	Treater <b>GORDLEY</b>
Service Units	<b>120</b>	<b>27</b>
	<b>35</b>	<b>76</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION
					RUN 4299' 4 1/2" CASING
					RUN CEMENT SHOES, DW, SETS FROM
					CEMT - 2-3-4-5
					TO THE BOTTOM - DROP BALL - CEMENT
					PROTASE CASING
0115	300		20	6	PUMP 20 bbl START FLUSH
	300		12	6	PUMP 12 bbl MUD FLUSH
	300		3	6	PUMP 3 bbl H <sub>2</sub> O
	200		38	6	MIX 150 SK AMZ CEMENT
					10% START, 5 1/4% GIBSONITE,
					1% GAS BLOCK 8/10% FEA-322,
					1/4% CFR 15.0PPG, 1.44 FT <sup>3</sup>
					STOP - WASH DOWN - DROP PUMP
	0		0	7	START DISP.
	300		48	7	LEFT CEMENT
	600		60	4	SLOW RATE
0145	1000		68	4	PUMP DOWN - HOLD
0230					255 SK AMZ -> PUMP OUT HOLES & MOVE SE. HOLES
					JOB COMPLETE - THANKS - KEVIN

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