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JUL 26 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33457
Name: Dechant Oil Company
Address: 503 W. 30th Street
City/State/Zip: Hays, KS 67601
Purchaser: NCRA
Operator Contact Person: Walt Dechant
Phone: (785) 625-5281
Contractor Name: Vonfeldt Drilling Inc.
License: 9431
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-20-2005</u>	<u>4-26-2005</u>	<u>4-26-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25387-00-00
County: Ellis
NE SW Sec. 6 Twp. 15 S. R. 18 East West
2130 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Richard Dechant Well #: 1
Field Name: Dechant

Producing Formation: Arbuckle
Elevation: Ground: 2028 Kelly Bushing: 2033
Total Depth: 3662 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 930 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-12-08
(Data must be collected from the Reserve Pit)

Chloride content 50000 ppm Fluid volume 400 bbls
Dewatering method used Allow to air dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Walter Dechant
Title: Owner Date: 7-18-05
Subscribed and sworn to before me this 18th day of July
20 05.
Notary Public: Linda L. Rohr
Date Commission Expires: Oct. 23, 2006

KCC Office Use ONLY
AID Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LINDA L. ROHR
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. Oct. 23, 2006



ORIGINAL

Operator Name: Dechant Oil Company Lease Name: Richard Dechant Well #: 1
 Sec. 6 Twp. 15 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RA Guard Log-Log Tech
 Microlog-Log Tech

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1218	+815
Topeka	3000	- 967
Heebner Shale	3261	-1228
Toronto	3280	-1247
Lansing	3305	-1272
Base KC	3554	-1521
Arbuckle	3615	-1582
RTD	3661	-1628

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	930	60/40Pos	350	
Production	7 7/8"	5 1/2"	15#	3661	Allied ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3626-3632	Natural	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3640		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 20, 2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		70		30.6

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 51
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

ORIGINAL *1/2% Surface*

 * I N V O I C E *

Invoice Number: 096641

Invoice Date: 04/28/05

Sold Dechant Oil Company
 To: 503 W. 30th St.
 Hays, KS
 67601

Cust I.D.....: Dech
 P.O. Number...: R. Dechant #1
 P.O. Date.....: 04/28/05

Due Date.: 05/28/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	210.00	SKS	8.7000	1827.00	T
Pozmix	140.00	SKS	4.7000	658.00	T
Gel	7.00	SKS	14.0000	98.00	T
Chloride	11.00	SKS	38.0000	418.00	T
Handling	368.00	SKS	1.6000	588.80	E
Mileage (34)	34.00	MILE	22.0800	750.72	E
368 sks @\$.06 per sk per mi					
Surface	1.00	JOB	785.0000	785.00	E
Mileage pmp trk	34.00	MILE	5.0000	170.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 539.55
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5395.52
 Tax.....: 164.35
 Payments: 0.00
 Total....: 5559.87
539.55
 5020.32

*Paid 5-7-05
 ch # 539*

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