

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3728
 Name: R.J. Enterprises
 Address: 1203 E. 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-6963
 Contractor: Name: Kimzey Drilling
 License: 33030

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-7-05</u>	<u>5-10-05</u>	<u>5-10-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24277-00-00

County: Anderson

NE - SE - NE NW Sec. 2 Twp. 22 S. R. 19 East West

4455 feet from N (circle one) Line of Section

2805 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Unit 3 Buchanan Well #: RJ-7

Field Name: Welda

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 862 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 862 w/ 86 sx cmt.

Alt II NCR 8-12-08

Drilling Fluid Management Plan Drilled with fresh water
(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED
KANSAS CORPORATION COMMISSION**

Operator Name: _____ **AUG 05 2005**

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. **CONSERVATION DIVISION**

County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Operator Date: August 5, 2005

Subscribed and sworn to before me this 5th day of August,
 2005.

Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007
 DONNA MANDA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-16-07

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: R.J. Enterprises Lease Name: Unit 3 Buchanan Well #: _____
 Sec. 2 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface							
Tubing							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Corp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

ORIGINAL

Start Date: 05/07/05
End Date: 05/10/05

RJ Enterprises
1203 East 4th Avenue
Garnett KS. 66032
Unit #3 Buchanan #RJ7 API #15-003-24277-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
2	clay	4
30	lime	34
17	shale	51
47	lime	98
1	shale	99
3	lime	102
118	shale	220
37	lime	257
58	shale	315
5	lime	320
14	shale	334
8	lime	342
6	shale	348
41	lime	389
8	shale	397
23	lime	420
5	shale	425
17	lime	442
162	shale	604
1	lime	605
3	shale	608
7	lime	615
4	shale	619
9	lime	628
62	shale	690
6	lime	696
14	shale	710
4	lime	714
17	shale	731
7	lime	738
18	shale	756
7	lime	763
6	shale	769
4	lime	773
2	shale	775
2	lime	777
36	shale	813
3	broken sand oil show	816
10	sandy shale	826

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KANSAS CORPORATION COMMISSION

AUG 05 2005

CONSERVATION DIVISION
WICHITA, KS

Drilled 10 1/4" hole 24' set 24' of 7" surface w/10 sacks of cement.
Drilled 5 5/8 hole to 862' and cored from 813' to 848'. Ran 856.20' of 2 7/8 pipe.

1
2
3
4
5

5
1
3
3
4
2
18

oil sand
shale
oil sand
sand with water
oil sand
sand with water
shale dark

831
832
835
838
842
844
862T.D.

ORIGIN
ORIGIN

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10081017**

Special : Time: 10:28:47
 Instructions : Ship Date: 05/08/05
 Invoice Date: 05/08/05
 Due Date: 08/08/05

Sale rep #: REBECCA REBECCA Acct rep code: _____
 Order By: _____

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 1205 EAST FOURTH (785) 448-8985
 BOX 258
 GARNETT, KS 66032 (785) 448-8985

Customer #: 0000357 Customer PO: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4900 BAG	3.4900	209.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-84#	6.8000 BAG	6.8000	408.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$617.40
SHIP VIA Customer Pick up				Taxable	617.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>[Signature]</i>				Sales tax	41.99
				TOTAL	\$659.39

1 - Merchant Copy



Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
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 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10081221**

Special : Time: 11:18:03
 Instructions : Ship Date: 05/10/05
 Invoice Date: 05/10/05
 Due Date: 08/08/05

Sale rep #: MARVIN Acct rep code: _____
 Order By: _____

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 1205 EAST FOURTH (785) 448-8985
 BOX 258
 GARNETT, KS 66032 (785) 448-8985

Customer #: 0000357 Customer PO: _____

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1 - Merchant Copy



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 WICHITA, KS
 CONSERVATION DIVISION

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ORIGINAL