

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3728
 Name: R.J. Enterprises
 Address: 1203 E. 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-6963
 Contractor: Name: Kimzey Drilling
 License: 33030

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Alk.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-3-05</u>	<u>5-6-05</u>	<u>5-6-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24264-00-00

County: Anderson

SE SW SE NW Sec. 2 Twp. 22 S. R. 19 East West

2805 feet from N (circle one) Line of Section

3465 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Unit 3 Buchanan Well # RJ-6

Field Name: Welda

Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 876 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 876 w/ 90 sx cmt.

Alt II NCR 8-17-08

Drilling Fluid Management Plan Drilled with fresh water
(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
AUG 05 2005
WICHITA

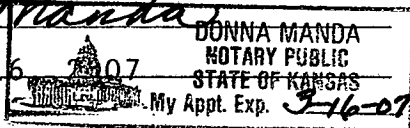
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Operator Date: August 5, 2005

Subscribed and sworn to before me this 5th day of August,
2005.

Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007



KCC Office Use ONLY

No Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

✓

✗

Operator Name: R.J. Enterprises Lease Name: Unit 3 Buchanan Well #: RJ-6
 Sec. 2 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum <p style="text-align: center; font-size: 1.2em;">See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland Pozmix	10	
Tubing	5-5/8"	2-7/8"	n/a	871.10		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Kimzey Drilling Co.

License #33030

ORIGINAL

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 05/03/05
End Date: 05/06/05

RJ Enterprises
1203 East 4th Avenue
Garnett KS. 66032
Unit #3 Buchanan #RJ6 API #15-003-24264-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
6	clay	7
5	shale	12
37	lime	49
25	shale	74
46	lime	120
120	shale	240
32	lime	272
14	shale	286
2	lime	288
45	shale	333
5	lime	338
15	shale	353
9	lime	362
5	shale	367
42	lime	409
9	shale	417
24	lime	441
3	shale	444
16	lime	460
168	shale	628
11	lime	639
7	shale	646
10	lime	656
4	shale	660
8	limey shale	668
42	shale	710
7	lime	717
14	shale	731
5	lime	736
21	shale	757
6	lime	763
11	shale	774
2	lime	776
3	shale	779
6	lime	785
7	shale	792
2	lime	794
3	shale	797
2	lime	799

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AUG 05 2005

CONSERVATION DIVISION
WICHITA, KS

Drilled 10 1/4" hole 24' set 24' of 7" surface w/10 sacks of cement.
Drilled 5 5/8 hole to 876' and cored from 830' to 868'. Ran 871.10' of 2 7/8 pipe.

33
5
14
2
3
4
5
2
9

shale	832
broken sand oil show	837
shale	851
broken sand oil	853
sand with water	856
oil sand	860
sand with water	865
dark sand	867
black shale	876T.D.

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AUG 05 2005

CONSERVATION DIVISION
WICHITA KS

ORIGINAL

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

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AUG 05 2005

CONSERVATION DIVISION
WICHITA, KS

Page: 1 Invoice: 10081017

Special : Time: 10:28:47
Instructions : Ship Date: 05/08/05
Invoice Date: 05/08/05
Due Date: 06/08/05

Sale rep #: REBECCA REBECCA Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	3.4900 BAG	3.4900	209.40
60.00	60.00	P	BAG	CPFC	PORTLAND CEMENT-94#	8.8000 BAG	8.8000	408.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$617.40
SHIP VIA Customer Pick up				Taxable	617.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<i>x [Signature]</i>				Sales tax	41.99
				TOTAL	\$659.39

1 - Merchant Copy



Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10081221

Special : Time: 11:19:08
Instructions : Ship Date: 05/10/05
Invoice Date: 05/10/05
Due Date: 06/08/05

Sale rep #: MARVIN Acct rep code:
Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	3.4900 BAG	3.4900	209.40
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