

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-6963
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-29-05 5-3-05 5-3-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24263-00-00
County: Anderson
NE SE SE NW Sec. 2 Twp. 22 S. R. 19 East West
3135 feet from S N (circle one) Line of Section
2805 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Unit 3 Buchanan Well #: RJ-5
Field Name: Welda

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 879 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0
feet depth to 879 w/ 90 sx cmt.
Alt II NCR 8-12-08

Drilling Fluid Management Plan Drilled with fresh water
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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AUG 05 2005
CONSERVATION DIVISION
WICHITA, KS

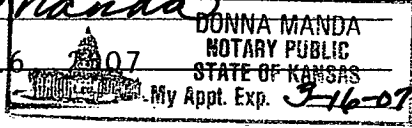
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Operator Date: August 5, 2005

Subscribed and sworn to before me this 5th day of August,
2005.

Notary Public: Donna Manda
Date Commission Expires: March 16 2007
My Appt. Exp. 3-16-07



KCC Office Use ONLY
UND Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.J. Enterprises Lease Name: Unit 3 Buchanan Well #: RJ-5
 Sec. 2 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'		10	
Tubing	5-5/8"	2-7/8"	n/a	875'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ORIGINAL

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 04/29/05
End Date: 05/03/05

RJ Enterprises
1203 East 4th Avenue
Garnett KS. 66032
Unit #3 Buchanan #RJ5 API #15-003-24263-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
5	clay	6
41	lime	47
25	shale	72
49	lime	121
120	shale	241
33	lime	274
61	shale	335
5	lime	340
15	shale	355
8	lime	363
5	shale	368
41	lime	409
9	shale	418
22	lime	444
4	shale	448
15	lime	463
169	shale	630
11	lime	641
9	shale	650
12	lime	662
58	shale	720
10	lime	730
11	shale	741
4	lime	745
19	shale	764
6	lime	770
19	shale	789
7	lime	796
5	shale	801
4	lime	805
3	shale	808
2	lime	810
21	shale	831
5	broken sand	836
15	sandy shale	851
3	broken sand oil show	854
10	oil sand	864
2	broken sand	866
13	black shale	879T.D.

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Drilled 10 1/4" hole 20' set 20' of 7" surface w/10 sacks of cement.
Drilled 5 5/8 hole to 879' and cored from 831' to 870'. Ran 875' of 2 7/8 pipe.

ORIGINAL

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10080805**

Special: _____ Time: 08:31:23
 Instructions: _____ Ship Date: 05/03/05
 Invoice Date: 05/03/05
 Due Date: 06/08/05

Sale rep #: ELAINE ELAINE Acct rep code: _____

Sold To: ROGER KENT Ship To: ROGER KENT
 1808 EAST FOURTH (785) 448-6995
 BOX 298 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Unit	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4800 BAG	3.4800	104.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-84#	6.8000 BAG	6.8000	204.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$308.70
SHIP VIA Customer Pick up				Taxable	308.70
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X <i>[Signature]</i>				Tax #	
				Sales tax	21.00
				TOTAL	\$329.70

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ORIGINAL

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Cold Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10080022**

Special : Time: 10:20:20
 Instructions : Ship Date: 04/18/05
 Invoice Date: 04/18/05
 Due Date: 05/08/05

Sale rep #: MARVIN Acct rep code:

Sold To: **ROGER KENT** Ship To: **ROGER KENT**
 1203 EAST FOURTH (785) 448-6985
 BOX 256
 GARNETT, KS 66032 (785) 448-6985

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4900 BAG	3.4900	104.70
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.8000 BAG	6.8000	204.00

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$308.70
SHIP VIA Customer Pick up				Taxable	308.70
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	21.00
TOTAL					\$329.70

3 - Cold Copy



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