Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728	API No. 15 - 003-24262-00-00
Name: R.J. Enterprises	County: Anderson
Address: 1203 E. 4th Avenue	SW -NE - SE NØec. 2 Twp. 22 S. R.19 X East West
City/State/Zip: Garnett, KS 66032	3465 feet from S/ N (clrcle one) Line of Section
Purchaser: Plains Marketing, L.P.	
Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 448-6995 or 448-6963	(circle ane) NE SE NW SW
Contractor: Name: Kimzey Drilling	Lease Name: Unit 3 Buchanan Well #: RJ-4
License: 33030	Field Name: Welda
Wellsite Geologist:	Producing Formation: Squirrel Elevation: Ground: n/a Kelly Bushing: n/a
Designate Type of Completion:	
X New Well Re-Entry Workover	Total Depth: 879 Plug Back Total Depth: 20
XOilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 879 w/ 90 sx cmt. AI+ II NCR 8-12-08
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Drilled with fresh (Data must be collected from the Reserve Pil) water
Deepening Re-perf Conv. to Enhr/SWD	Chloride content none ppm Fluid volume 140 bbis
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	RECEIVED Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSIO
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:AUG 0 5 2005
4-4-05 4-8-05 4-0-05	Lease Name: License No.:
4-4-05 4-8-05 4-9-05 Spud Date or Recompletion Date 4-8-05 Completion Date or Recompletion Date	QuarterS. R. CONSERVATION DIVISION WICHITA, KS County: Docket No.:
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
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perator Name: R.J					Unit 3 1 Anderson	Buchanan	Well #:	`
c. 2 Twp. 22			County					
sted, time tool open a mperature, fluid recov	nd closed, flowing ery, and flow rates	nd base of formations and shut-in pressures if gas to surface test, nal geological well site	s, whether shi , along with fil	ut-in ore	ssure reached s	tatic level, hydros	latic pressure	s, pottom note
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken		Yes XNo		ΣL	og Formation (Top), Depth a			Sample
		∏Yes X∏No		Nam	•		Тор	Datum
ectric Log Run (Submit Copy)		∑xYes		5	see atta	ched		
st All E. Logs Run:								
Gamma I	Ray Neutr	on						
		CASIN Report all strings se	IG RECORD	Nurface, into		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4	7"	n	/a	20'	D1d	_10	
Tubing	5-5/8"	2-7/8"	n_	/ a	875.20	Portland Pozmix	90	
		ADDITION	IAL CEMENTI	NG / SQ	UEEZE RECORD)		
Purpose: Dept Top Bot		Type of Cement		#Sacks Used		Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
·								
								
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes No		
Date of First, Resumerd	Production, SWD or I	Enhr. Producing		- Flowi	ng Pump	ing Gas Lif	t Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	^ Wa	iter	3bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval		
Vented Sold	Used on Lease	Open H		п. 🗌	Dually Comp.	Commingled		

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 04/04/05 End Date: 04/08/05

ORIGINAL

RJ Enterprises 1203 East 4th Avenue Garnett KS. 66032 Unit #3 Buchanan #RJ4 API #15-003-24262-00-00

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 5 2005

Thickness of Strata	Strata Formation	Total Donth
3	soil	<u>Total Depth</u> 3
5	clay	8
23	lime	31
5	shale	36
5	lime	41
38	shale	79
41	lime	
120	shale	120
37	lime	240
9		277
1	shale	286
45	lime	287
5	shale	332
5 16	lime	337
	shale	353
9 4	lime	362
	shale 	366
39	lime	405
10	shale	415
21	lime	436
7	shale	443
22	lime	465
162	shale	627
11	lime	638
6	shale	644
9	lime	653
4	coal	657
4	lime	661
5	limey shale	666
8	shale sandy	674
9	sandy shale oil show	683
3	black shale	686
25	shale	711
10	lime	721
10	shale	731
5	lime	736
19	shale	755
6	lime	761
17	shale	778
6	lime	784
3	shale	787

CONSERVATION DIVISION: WICHITA, KS

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/10 sacks of cement. Drilled 5 5/8 hole to 879' and cored from 826' to 866'. Ran 875.20' of 2 7/8 pipe.

ORIGINAL

7	lime	794
3	shale	797
2	lime	799
3	black shale	802
24	shale	826
11	broken sand light show	837
4	broken sand good show	841
5	sandy shale	846
2	dry sand	848
2	broken sand carry oil	850
3	shale	853
8	oil sand good show	861
1	broken shale show	862
2	sand carry water	864
3	dark sand	867
12	shale	879T.D.

ORIGINAL

Garnett Siding & Lumber Co. 410 N Maple Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135 Cold Copy INVOICE PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE Invoice: 10079554 Page: 1 09:56:45 Special 04/08/05 Ship Date 04/08/05 05/08/05 Sale rep #: REBECCA REBECCA Ship To: ROGER KENT Sold To: ROGER KENT 1203 EAST FOURTH (785) 448-6995 BOX 256 (785) 448-6995 GARNETT, KS 66032 Customer #: 0000357 popimg0 PRICE EXTENSION Alt Price/Uom DESCRIPTION ITEM# SHIP L U/M ORDER 244.30 FLY ASH MIX 80 LBS PER BAG 3.4900 BAG 3.4900 70.00 P BAG CPFA 70.00 P BAG CPPC 70.00 524.30 7.4900 PORTLAND CEMENT-94# 7,4900 BAG 70.00 RECEIVED KANSAS CORPORATION COMMISSION AUG 0 5 2005 CONSERVATION DIVISION WICHITA, KS \$768.60 DATE SHIPPED Sales total SHIP VIA Customer Pick up 768.60 - RECEIVED COMPLETE AND IN GOOD COND Taxable

3 - Cold Copy

0.00 Sales tax

TOTAL

52.27

\$820.87

Non-taxable

Tax #

	1	Siding & Lumber Co. 410 N Maple Barnett, KS 66032 -7106 FAX (785) 448-7135	Cold Coj INVOIO PLEASE REFER TO INV ON ALL CORRESPO	ČE	
	Page: 1 Special : Instructions : : :: Safe rap #: WAYNE WAYNE ST	'ANLEY Acct rep o	Invoice: 10079048 Time: 12:02:22 Ship Date: 03/29/05 Invoice Date: 03/29/05 code: Due Date: 04/08/05		
	Sold To: ROGER KENT 1203 EAST FOURTH BOX 256 GARNETT, KS 66032	Ship To: ROG (765) 448-6995 (785) 448-6995	ER KENT		
	Customer #: 0000357	Customer PO:	Order By:	arı	
ORDER	SHIP L U/M ITEM#	DESCRIPTION	Ait Price/Uom PRICE	EXTENSION	
120.00 120.00	120.00 P BAG CPFA 120.00 P BAG CPPC	FLY ASH MIX 80 LBS PER BAG PORTLAND CEMENT-94#	3.3392 BAQ 3.3392 6.8080 BAQ 6.8080	400.70 816.96	
			RECEIVED KANSAS CORPORATION CO	MMISSIO	
			AUG 0 5 200 CONSERVATION DIVIS WICHITA, KS		
	FILLEO	BY CHECKED BY DATE SHIPPED DRIVER	Sales total	\$1217.6	
	SHIP VI	A Customer Pick up - RECEIVED COMPLETE AND IN GOOD CONDITION	Taxable 1217.66 Non-taxable 0.00 Tax #	82.8	
			TOTAL	\$1300.4	
		3 - Cold Copy			