

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-6963
Contractor: Name: Kimzey Drilling
License: 33030
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-11-05 4-14-05 4-14-05
Spud Date or 4-11-05 Date Reached TD 4-14-05 Completion Date or
Recompletion Date 4-14-05 Recompletion Date

API No. 15 - 003-24261-00-00
County: Anderson
NENE- SE -NW Sec. 2 Twp. 22 S. R. 19 East West
3795 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Unit 3 Buchanan Well #: RJ-3
Field Name: Welda
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 877 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 0
feet depth to 877 w/ 90 sx cmf.

Drilling Fluid Management Plan Drilled with fresh water
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KANSAS CORPORATION COMMISSION
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WICHITA, KS
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Operator Date: August 5, 2005

Subscribed and sworn to before me this 5th day of August
20 05.

Notary Public: Donna Manda
Date Commission Expires: March 16 2007
DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: R.J. Enterprises Lease Name: Unit 3 Buchanan Well #: RJ-3
 Sec. 2 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray Neutron</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'		10	
Tubing	5-5/8"	2-7/8"	n/a	872.90	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Kimzey Drilling Co.

License #33030

ORIGINAL

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 04/11/05
End Date: 04/14/05

RJ Enterprises
1203 East 4th Avenue
Garnett KS. 66032
Unit #3 Buchanan #RJ3 API #15-003-24261-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
3	clay	4
36	lime	40
19	shale	59
49	lime	108
119	shale	227
36	lime	263
58	shale	321
5	lime	326
15	shale	341
8	lime	349
6	shale	355
40	lime	395
9	shale	404
23	lime	427
5	shale	432
17	lime	449
164	shale	613
10	lime	623
8	shale	631
10	lime	641
3	coal	644
4	lime	648
5	limey shale	653
10	shale sandy	663
9	limey sand oil show	672
30	shale	702
6	lime	708
14	shale	722
5	lime	727
17	shale	744
7	lime	751
18	shale	769
7	lime	776
7	coal and shale	783
7	lime	790
2	shale	792
2	lime	794
5	coal	799
10	shale	809

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Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/10 sacks of cement.
Drilled 5 5/8 hole to 877' and cored from 826' to 863'. Ran 872.90' of 2 7/8 pipe.

COPY

ORIGINAL

7	sandy shale	816
11	broken sand	827
4	broken sand good oil show	831
7	black sand water	838
7	sand dry	845
3	broken sand water	848
8	oil sand good oil show	856
4	black sand water	860
17	black shale	877T.D.

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Cold Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1	Invoice: 10079554
Special :	Time: 09:58:45
Instructions :	Ship Date: 04/08/05
Sale rep #: REBECCA REBECCA	Invoice Date: 04/08/05
	Due Date: 05/08/05
Acct rap code:	
Sold To: ROGER KENT	Ship To: ROGER KENT
1203 EAST FOURTH	(785) 448-6995
BOX 256	
GARNETT, KS 66032	(785) 448-6995
Customer #: 0000357	Customer PO:
	Order By:

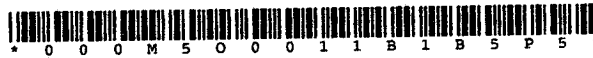
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
70.00	70.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4900 BAG	3.4900	244.30
70.00	70.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.4900 BAG	7.4900	524.30

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WICHITA, KS

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$768.60
SHIP VIA Customer Pick up				Taxable	768.60
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
X				Sales tax	52.27

TOTAL \$820.87

3 - Cold Copy



ORIGINAL

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Cold Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10079827

Special : Time: 08:50:16
Instructions : Ship Date: 04/14/05
Sole rep #: MARVIN Acct rep code: Invoice Date: 04/14/05
Due Date: 05/08/05

Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ppkmg01 8TH T 47

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.4900 BAG	3.4900	209.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	6.8000 BAG	6.8000	408.00

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WICHITA, KS

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$617.40
SHIP VIA		Customer Pick up			Taxable	617.40
X		RECEIVED COMPLETE AND IN GOOD CONDITION			Non-taxable	0.00
					Sales tax	41.99

TOTAL \$659.39

3 - Cold Copy

