

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 09 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32903
 Name: Triple B Crude, LLC
 Address: 2100 West Virginia Rd
 City/State/Zip: Colony, KS 66015
 Purchaser: Plains
 Operator Contact Person: Matt Bowen
 Phone: (620) 852-3501
 Contractor: Name: Kimzey Drilling
 License: 33030
 Wellsite Geologist: na
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: na
 Well Name: na
 Original Comp. Date: na Original Total Depth: na
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>06-10-05</u>	<u>6-13-5</u>	<u>plugged 06-15-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29206-00-00
 County: Allen
ne nw se sw Sec. 19 Twp. 23 S. R. 19 East West
1155 feet from N (circle one) Line of Section
3380 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Nettleton Well #: 8
 Field Name: Iola
 Producing Formation: Bartlesville
 Elevation: Ground: na Kelly Bushing: na
 Total Depth: 984' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set no Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 20' PA w/ 4 sx cmt.
 Drilling Fluid Management Plan A17 II NCR 8-12-08
 (Data must be collected from the Reserve Pit)
 Chloride content unknown ppm Fluid volume 60 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: na
 Lease Name: na License No.: na
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: na Docket No.: na

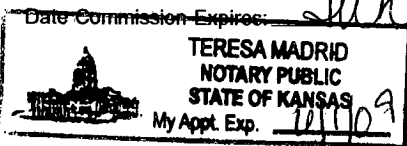
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Bowen
 Title: Partner Date: 8-9-05
 Subscribed and sworn to before me this 9th day of August
19 2005
 Notary Public: Teresa Madrid
 Date Commission Expires: June 1, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ORIGINAL

Operator Name: Triple B Crude, LLC Lease Name: Nettleton Well #: 8
 Sec. 19 Twp. 23 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 AUG 09 2005
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7" I.D. O.D. unkn	unknown	20'	portland	4	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	50' at T.D.	portland	10sx	
	50' @ 760'	portland	10sx	250' to Surface w/45sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		na	na				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
na		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	na	na	na	na	na		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled na
 Other (Specify) dry/plugged na

ORIGINAL

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030
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KANSAS CORPORATION COMMISSION

Start Date: 06/10/05
End Date: 06/13/05

AUG 09 2005

Triple B Crude, LLC
2100 West Virginia Rd
Colony, Ks.66015
Nettleton #8 API #15-001-29206-00-00

CONSERVATION DIVISION
WICHITA, KS

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
2	clay	3
19	lime	22
16	shale	38
62	lime	100
99	shale	199
38	lime	237
76	shale	313
67	lime	380
4	shale	384
25	lime	409
4	shale	413
21	lime	434
136	shale	570
9	limey shale	579
23	shale	602
15	lime	617
5	shale	622
14	lime	636
61	shale	697
14	lime	711
12	shale	723
3	lime	726
16	shale	742
37	lime	779
7	shale	786
5	lime	791
83	shale	877
2	lime	879
105	shale	984T.D.

Drilled 10 1/4" hole. and set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 984'. Dry hole plugged it.



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

ORIGINAL

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

INVOICE

Invoice # 197771

Invoice Date: 06/24/2005 Terms: 2/10,n/30

Page 1

BRUNER, RICHARD
 406 W. 17TH
 NEOSHO FALLS KS 66758
 (620)963-2565

NETTLETON 8
 4069
 06-15-05

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CONSERVATION DIVISION
 WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1118	PREMIUM GEL / BENTONITE	4.00	13.2500	53.00
1124	50/50 POZ CEMENT MIX	56.00	7.5500	422.80
Description	Hours	Unit Price	Total	
L22 MIN. BULK DELIVERY	1.00	240.00	240.00	
368 P & A NEW WELL	1.00	765.00	765.00	
368 EQUIPMENT MILEAGE (ONE WAY)	40.00	2.50	100.00	
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	82.00	246.00	

paid

parts:	475.80	Freight:	.00	Tax:	29.98	AR	1856.78
labor:	.00	Misc:	.00	Total:	1856.78		
tblt:	.00	Supplies:	.00	Change:	.00		

igned

BARTLESVILLE, Ok EUREKA, Ks OTTAWA, Ks GILLETTE, WY Date _____

RECEIVED

KANSAS CORPORATION COMMISSION

TICKET NUMBER

ORIGINAL 1069

AUG 09 2005

LOCATION

FOREMAN

Alan Walker

TREATMENT REPAIRS & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/9/05	1338	McHilton #8	19	23	19	Mc
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
P.O. Box 1			586	M. Walker		
CITY			STATE			
Neosho Falls			MO			
HOLE SIZE			HOLE DEPTH			
5 7/8			580			
CASING DEPTH			CASING SIZE & WEIGHT			
V.P.S.						
SLURRY VOL			WATER BRISK			
DISPLACEMENT (PS)			MIX (PS)			
REMARKS						
Established circulation. Mixed & pumped 10 sy 30/100 per 6% gel. In 900'. Pulled steel to 710' & mixed. Then more pulled to 250' and filled in surface. Pulled steel out & repeated all over again. Total 60 sy total. 50/100 per 6% gel.						

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
4050	1	PUMP CHARGE plug well		765.00
906	40	MILEAGE pump truck		100.00
427	100	100 m lease		240.00
5026	3	RD work		246.00
118	1	60 sy 30/100 per 6% gel		53.00
121	56	50/100 per 6% gel		428.00
			SALES TAX	27.98
			ESTIMATED TOTAL	1826.98