

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

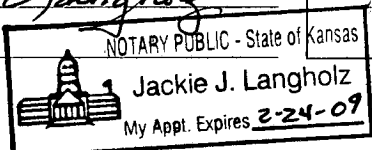
Operator: License # 33723  
 Name: Paul Bowman Oil Trust  
 Address: 801 Codell Road  
 City/State/Zip: Codell, Kansas 67663  
 Purchaser: Coffeyville Resources, LLC  
 Operator Contact Person: Louis "Don" Bowman or Terri Bowman  
 Phone: (785) 434-2286 M-F 7-12 AM  
 Contractor: Name: Murfin Drilling Company, Inc.  
 License: #30606  
 Wellsite Geologist: Mike Davignon  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: N/A  
 Original Comp. Date: N/A    Original Total Depth: N/A  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 January 28, 2008    February 4, 2008    February 12, 2008  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

API No. 15 - 065-23398-0000  
 County: Graham County, Kansas  
NE NW NE Sec. 13 Twp. 9 S. R. 22  East  West  
525 feet from S (N) (circle one) Line of Section  
1640 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Buss C Well #: 8  
 Field Name: Morel  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2236' Kelly Bushing: 2241'  
 Total Depth: 3780' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 220' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1749' to Surface Feet  
 If Alternate II completion, cement circulated from Surface  
 feet depth to 1749' W 220 sx cmt.  
**Alt 2 - Dig - 6/27/08**  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 60 bbls  
 Dewatering method used Water was hauled  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Paul Bowman Oil Trust  
 Lease Name: Buss C #6 License No.: 33723  
 Quarter NE/4 Sec. 13 Twp. 9 S. R. 22  East  West  
 County: Graham County, Kansas Docket No.: #D-24,221

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Bowman  
 Title: Agent for Paul Bowman Oil Trust Date: May 22, 2008  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of May,  
2008  
 Notary Public: Jackie J. Langholz  
 Date Commission Expires: 2-24-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Paul Bowman Oil Trust Lease Name: Buss C Well #: 8  
 Sec. 13 Twp. 9 S. R. 22  East  West County: Graham County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1726' - 1728'</td> <td></td> </tr> <tr> <td>Topeka</td> <td></td> <td></td> </tr> <tr> <td>Heeber</td> <td>3417' - 3418'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3452' - 3455'</td> <td></td> </tr> <tr> <td>B / Kansas City</td> <td>3670' - 3671'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3774'</td> <td></td> </tr> <tr> <td>TD</td> <td>3779' - 3780'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1726' - 1728'		Topeka			Heeber	3417' - 3418'		Lansing	3452' - 3455'		B / Kansas City	3670' - 3671'		Arbuckle	3774'		TD	3779' - 3780'	
Name	Top	Datum																							
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TD	3779' - 3780'																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20# R-3	220'	Common	150 sxs	2% Gel 3% CC
Production	7 7/8"	5 1/2"	14# R-3 MWE	3783'	Standard	165 sxs	40#FloSeal, 850# salt
							& 8 sxs Cal Seal, CFR-1 80#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1749'	60-40 Poz & Common	220 sxs	6% Gel, 1/4# Flo Seal Cement Circulated
				(132 sxs Common-88 sxs PozMix-8 sxs Gel)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	None	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3777'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
February 12, 2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	N/A	180	N/A	29.36

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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KANSAS CORPORATION COMMISSION

**JUN 02 2008**

CONSERVATION DIVISION  
WICHITA, KS





CHARGE TO: *Paul ~~Atkinson~~ Bowman Oil Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 1336

PAGE 1 OF 6  
 RECEIVED JUN 22 2008  
 OWNED BY KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#8</i>	LEASE <i>Buss "C"</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>2-2-08</i>	ORDER NO.
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Drlg #16</i>	RIG NAME/NO.	SHIPPED VIA <i>2/7</i>	DELIVERED TO <i>Location</i>	WELL PERMIT NO.	WELL LOCATION	
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>					
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #103	50	mi	4	00	200 00
578		1			Pump Charge (Longstring)	1	ea	3780	00	1250 00
400		1			Guide Shoe	1	ea	5 1/2	00	140 00
401		1			Insert Float w/fill	1	ea		00	150 00
402		1			Centralizers	5	ea		00	500 00
403		1			Baskets	3	ea		00	900 00
404		1			Port Cellar	1	ea		00	2300 00
410		1			Top Plug	1	ea		00	100 00
221		1			KCL Liquid	2	gal		00	52 00
281		1			Mud Flush	500	gal		75	375 00
290		1			D-Air	2	gal		00	64 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED *2-2-08* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	6031 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3520 75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9551 75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	414 20
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9965 95
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.					



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13316

CUSTOMER *Paul Bowman Oil Co.* WELL *Buss "C" #8* DATE *2-2-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		DATE	PAGE	OF	UNIT PRICE	AMOUNT	
		OR	ACCT	DF			QTY	U/L						QTY
325		2				Standard Cement	165	skts				17.50	2062.50	
276		2				Flocele	40	#				1.25	50.00	
283		2				Salt	850	#				.20	170.00	
284		2				Calsea!	8	skts				30.00	240.00	
285		2				CFR-1	80	#				4.50	360.00	
581		2				SERVICE CHARGE						1.25	206.25	
583		2				LEASE CHARGE						1.00	432.00	
						TOTAL WEIGHT	165 skts							
						LOADED MILES	50							
						TON MILES	432							
												CUBIC FEET	1.25	206.25

CONTINUATION TOTAL 3520.55

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-2-08 PAGE NO. 1

CUSTOMER Bowman Oil Co. WELL NO. 28 LEASE Buss "C" JOB TYPE Cement Logging TICKET NO. 13316

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1015							on loc w/ FE
								RTD 3780' LTD 3779'
								5 1/2" x 14" x 3783' x 12'
								Cent. 2, 5, 6, 7, 51
								Basket 3, 25, 49
								P.L. 50 @ 1749'
	1120							Start F.E.
	1300							Break Circulation
	1320	2	3/2					Plug RH & MH 25sks EA-2
	1330	4	0			150		Start Pre-flushes 500 gal Mudflush 20 bbl KCL flush
	1337	5	32/0			250		Start Cement 140sks EA-2
	1343		34					End Cement
								Wash P & L
								Drop Plug
	1347	6.5	0			150		Start Displacement
	1357	6	66			200		Catch Cement
	1401		92			700 / 1200		Land Plug
								Release Pressure
								Float Held

Thank you

Nick, Josh, F. & Ryan

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC.

32726

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-6-08</u>	SEC. <u>13</u>	TWP. <u>9 S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Buss C</u>	WELL# <u>F</u>	LOCATION <u>Bogue Red line Sect</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>3N 1E 3/4N Wirtz</u>					

CONTRACTOR Co Tools

TYPE OF JOB Circulate Cement

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2 7/8 DEPTH

DRILL PIPE DEPTH 1749'

TOOL P.C. DEPTH 1749'

PRES. MAX 1000 psi MINIMUM —

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 9.661

OWNER

CEMENT Used 220 sks

AMOUNT ORDERED 450 69/100 6% Gel  
1/4 # F/10

COMMON	<u>1.32</u>	@	<u>12.15</u>	<u>1603.80</u>
POZMIX	<u>88</u>	@	<u>6.80</u>	<u>598.40</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo-sol</u>	<u>55 lbs</u>	@	<u>2.20</u>	<u>121.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>4.58</u>	@	<u>2.05</u>	<u>938.90</u>
MILEAGE	<u>55</u>	@	<u>SK/m/109</u>	<u>2267.10</u>
TOTAL				<u>5675.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER Matt

BULK TRUCK

# 362 DRIVER Doug

BULK TRUCK

# DRIVER

REMARKS:

Tested tools to 1000psi Opened Port Collar. Got Circulation, Mixed 220 sks to Circulate Cement. Closed P.C. Tested to 1000psi. Ran 5 jts, Washed Clean, Came out of Hole.

SERVICE

DEPTH OF JOB

PUMP-TRUCK CHARGE 1045.00

EXTRA FOOTAGE @

MILEAGE 55 @ 7.00 385.00

MANIFOLD @

CHARGE TO: Paul Bowman Oil Trust

STREET

CITY STATE ZIP

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JUN 02 2008

TOTAL 1430.00

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

*Thanks!*



MURFIN  
DRILLING  
COMPANY, INC.



CONTRACTORS AND PRODUCERS  
250 N. WATER • SUITE 300 • WICHITA, KANSAS, 67202

# INVOICE

**A/R Number:** 0537  
**Operator:** Paul Bowman Trust  
805 Codell Road  
Codell, KS 67663

**Invoice Date:** 02/13/08

**Invoice Number:** D36707

**Terms:** Net 30 **Due:** 03/13/08

DATE	DESCRIPTION	DW HRS	AMOUNT
Rig #16	Buss C #8 Sec. 13-9S-22W Graham County, Kansas  Footage 3,780 RTD Less 5 KB NTD 3,775 \$17.75 per foot		\$ 67,006.25
<u>DATE</u>	<u>DAYWORK</u>		
01/28/08	Move in rotary tool - 220'		
01/29/08	1800'		
01/30/08	2870'		
01/31/08	3525' CFS @ 3510'	1.00	
02/01/08	3780' CFS @ 3770' DST #1	1.00 10.75	
02/02/08	3780' WO loggers, logged, LDDP, ran & cmdt 5 1/2" csg, nipple down BOP, set slips, wash pits Rig released @ 6:00 pm	19.00	
	<b>TOTAL HOURS</b>	31.75	0.00
	31.75 hours @ \$ 450.00		\$ 14,287.50
	MDC, Inc. - Fuel Clause		\$ 3,709.75
	MDC, Inc. - Move in Excess of \$6,500.00		\$ 2,574.40
	MDC, Inc. - Sample Bags		\$ 40.00
	Subtotal		\$ 87,617.90
	Less Prepayment		\$(104,250.00)
	Credit Balance		\$ (16,632.10)

**PLEASE PAY THIS AMOUNT**

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**THANK YOU FOR YOUR BUSINESS!**  
Additional drilling expenses, if any,  
will be invoiced at a later date.

JUN 02 2008

CONSERVATION DIVISION  
WICHITA, KS