

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*cont'd
5/18/08
KCC*

Operator: License # 32864
 Name: XTO Energy Inc.
 Address: 210 Park Ave., Suite 2350
 City/State/Zip: Oklahoma City, Oklahoma 73102
 Purchaser: Regency Gas Services
 Operator Contact Person: Bruce Hankins
 Phone: (405) 319-3208
 Contractor: Name: Trinidad Drilling Limited Partnership
 License: 33784
 Wellsite Geologist: Tom Harmon
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-29-2007</u>	<u>12-31-2007</u>	<u>03-04-2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21768-0000
 County: Haskell
SW SW NE NE Sec. 6 Twp. 27 S. R. 31 East West
1248 feet from S (circle one) Line of Section
1252 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Lease Name: Mattis B-B Well #: 11-6
 Field Name: Hugoton Chase
 Producing Formation: Chase
 Elevation: Ground: 2838' Kelly Bushing: 2850'
 Total Depth: 3160' Plug Back Total Depth: 3122'
 Amount of Surface Pipe Set and Cemented at 12 jts @ 555' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3153
 feet depth to Surface w/ 525 _____ sx cmt.
Alt 2-Dlg - 6/27/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 1000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
 Title: Regulatory & Data Processing Mgr. Date: 05-06-2008
 Subscribed and sworn to before me this 6th day of May
2008
 Notary Public: Kaye Dunham
 Date Commission Expires: 11/19/10
 Commission # 92017988 Expires 11/19/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: XTO Energy Inc. Lease Name: Mathis B Well #: 11-6
Sec. 6 Twp. 27 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Array Induction, Compensated Neutron, & Cement Bond Log.

Table with 3 columns: Log Name, Formation (Top), Depth and Datum, Sample Datum. Entries include Hollenberg (2612'), Chase Group (2640' and 2932'), Council Grove Group (2932' and 3160').

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 2SPF entry.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes 2 3/8" size and None packer.

Production data table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).



*copy
5/9/08
pu*

May 6, 2008

Kansas Corporation Commission
Conservation Division
Attn: Mr. David Williams
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)
~~Mathis B 11-6~~ *MATHES B 11-6*
SW SW NE
Section 6-27S-31W
Haskell County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Mathis B 11-6 located in Haskell County, Kansas. Effective March 4, 28, 2008, XTO Energy completed the Mathis B 11 as a Hugoton Chase gas well. Initial test data indicates a producing rate of 64 BW and 142 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

Bruce E. Hankins
Bruce E. Hankins
Regulatory & Data Processing Manager
Mid-Continent Division

Enclosure(s)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

XTO ENERGY, INC.
MATHES "B" #1i-6
SECTION 6-T27S-R31W
HASKELL COUNTY, KANSAS

COMMENCED: 12-29-07
COMPLETED: 01-01-08

SURFACE CASING: 555.12' OF 8 5/8" CMTD
W/180 SKS 35/65 POZZ C + 6% D020 + 2%
S001 + 0.125 PPS D130. TAILED W/100 SKS
CLASS C + 2% S1 + 0.125 PPS D130.

FORMATION	DEPTH
SAND, GRAVEL	0 - 365'
RED BED	365 - 1374'
GLORIETTA	1374 - 1548'
RED BED	1548 - 1800'
LIME & SHALE	1800 - 3160' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

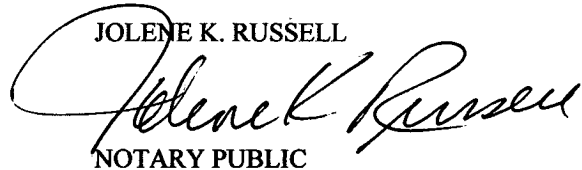


TOM HARMON

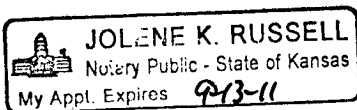
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11TH DAY OF JANUARY, 2008.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

CONTRACT
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

SC Number
 2205555012

Invoice Mailing Address: XTO ENERGY INC TYRONE, OK US		ARRIVE LOCATION	Date	Time
		Service Instructions Cement 540 ft 8 5/8 Surface Casing with 180 sks 35/65 Poz C+6%O20+2%S1+0.25 pps D130 100 sks Class C+2%S1+0.125 pps D130 Drop Top Plug Displace with Fresh Water		
Customer PO	Contract	Service Description		
		Cementing - Cem Surface Casing		
Well	State/Province	AFE	Rig	
Mathes B 11-6	Kansas		Trinidad 216	
Well Master:	API / UWI:	County/Parish/Block	Legal Location	
0630984502		Haskell		
Field	Customer or Authorized Representative			
	Davidson, Garry			

PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTE SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBL FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative: *R. L. Davidson* Date: 12/29/07
 Davidson, Garry

Signature of Schlumberger Representative: *Barley Barry* Date: 12-29-07
 Barley Barry

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 08 2008
 CONSERVATION DIVISION
 WICHITA, KS

INVOICE

ORIGINAL

Invoice 9091876579	Invoice Date 12/31/2007	Service Date 12/30/2007	Service Contract No. 2205555012
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Bill To: XTO ENERGY INC PO Box 209 TYRONE OK 73951 USA	Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556
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RECEIVED

JAN 07 2008

XTO - LAKIN

Wire Transfer and ACH Payments To:
 Citibank NA, New York, NY 10043
 Acct# 4069-2574 ABA/Routing #021000089
Tax Registration Number: 22-1692661

Host Identification	Master Agreement	Contract Term	
Terms 30 Days Net	UWI Number	Service Description DW Cementing-Case, Cement Surface	Source of Pricing Well-Site Contract
Customer PO	Contract	Customer AFE	Price Reference Dowell US
Well Name/Number MATHES B 1I-6	Well Operator	State KS	County/Parish/Block/Borough Haskell
Field Name	Offshore Zone	Customer or Authorized Representative Davidson, Garry	Rig

Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
48019000	Bulk Unit, Cement Add Hr	8.00	HR	230.00	-67.00%	75.90	607.20
48020000	Pump, Cement Add Hr	4.00	HR	1,210.00	-67.00%	399.30	1,597.20
48601000	Cement Plug Container	1.00	JOB	1,113.00	-67.00%	367.29	367.29
49100000	Cement Blending Charge	312.00	CF	4.86	-67.00%	1.60	500.39
49102000	Transportation, Cement Ton-mile	547.00	MI	3.58	-67.00%	1.18	646.23
59200002	Transportation, Mileage Heavy Vehicles	80.00	MI	9.53	-67.00%	3.14	251.59
59200005	Transportation, Mileage Light Vehicles	80.00	MI	5.51	-67.00%	1.82	145.46
59697004	CemCAT® Monitoring System	1.00	JOB	1,880.00	-67.00%	620.40	620.40
102871020	Pump, Casing Cement 0-2000 ft	1.00	EA	4,790.00	-67.00%	1,580.70	1,580.70
107264001	Regulatory Conformance Charge	2.00	EA	725.00	-67.00%	239.25	478.50

Gross Amount	20,590.78
Discount/Surcharge	-13,795.82
Tax	88.26
Sub-Total Services	6,883.22

56702085	Plug, Cementing Top Plastic 8.625 in	1.00	EA	451.00	-67.00%	148.83	148.83
102946000	Fuel Surcharge (no discount), per truck	2.00	EA	325.00	0.00%	325.00	650.00
D020	Bentonite Extender	1,000.00	LB	0.70	-67.00%	0.23	231.00
D130	Polyester Flake	36.00	LB	9.02	-67.00%	2.98	107.16
D132	LITEPOZ® Extender	64.00	CF	14.50	-67.00%	4.79	306.24
D903	Cement, Class C	221.00	CF	40.00	-67.00%	13.20	2,917.20
S001	Calcium Chloride 77% concentration	512.00	LB	1.44	-67.00%	0.48	243.30

Gross Amount	12,631.00
Discount/Surcharge	-8,027.27
Tax	229.32
Sub-Total Products	4,833.05

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 KANSAS CORPORATION COMMISSION

MAY 08 2008

 CONSERVATION DIVISION
 WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

SC Number
2205555012

LEFT DISTRICT	Date	12/29/2007	Time	7:30:00 PM
ARRIVE LOCATION	Date	12/29/2007	Time	11:00:00 PM
JOB START	Date	12/30/2007	Time	1:00:00 AM
JOB COMPLETION	Date	12/30/2007	Time	8:00:00 AM
LEAVE LOCATION	Date	12/30/2007	Time	9:00:00 AM
ARRIVED DISTRICT	Date	12/30/2007	Time	11:00:00 AM

Service Instructions
 Cement 540 ft 8 5/8 Surface Casing with
 180 sks 35/85 Poz C+6%D20+2%S1+0.25 pps D130
 100 sks Class C+2%S1+0.125 pps D130
 Drop Top Plug
 Displace with Fresh Water

Service Description
 Cementing - Cem Surface Casing

Invoice Mailing Address:
 XTO ENERGY INC

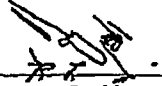
 TYRONE, OK
 US

Customer PO	Contract	AFE	Rig
			Trinidad 216
Well	State/Province	County/Parish/Block	Legal Location
Mathes B 1i-6	Kansas	Haskell	
Field	Customer or Authorized Representative		
	Davidson, Garry		

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
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THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
 THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:  Sun Dec
 Davidson, Garry

Signature of Schlumberger Representative:  Sun Dec
 Barkley, Barry

RECEIVED
 KANSAS CORPORATION COMMISSION

 MAY 08 2008

 CONSERVATION DIVISION
 WICHITA, KS

CONTRACT
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: XTO ENERGY INC		ARRIVE LOCATION	Date 12-3/07	Time 2200
TYRONE, OK US		Service Instructions Cement 3150 ft 5 1/2 Production Casing with 325 sks 35/65 Poz C+6%D20+2%S1+0.125 pps D130 200 sks Class C+0.125 pps D130 Drop Top Plug Displace with Fresh Water		
Customer PO	Contract	Service Description Cementing - Cem Prod Casing		
Well Mathes B 1i-6	State/Province Kansas	AFE	Rig Trinidad 216	
Well Master: 0630984502	API / UWI:	County/Parish/Block Haskell	Legal Location	
Field	Customer or Authorized Representative Dreiling, Bob			

PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTE SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBL FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative: *R. L. Dreiling* Date: 1-1-2008
Dreiling, Bob

Signature of Schlumberger Representative: *[Signature]* Date: 1-1-08
Flanagan, Patrick

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

Schlumberger
INVOICE

ORIGINAL

Invoice 9091877969	Invoice Date 01/02/2008	Service Date 01/01/2008	Service Contract No. 2205555017
Bill To: XTO ENERGY INC PO Box 209 TYRONE OK 73951 USA		Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O. Box 201556 Houston, TX 77216-1556	
RECEIVED JAN 07 2008 XTO - LAKIN		Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089	
Tax Registration Number: 22-1692661			

Host Identification	Master Agreement	Contract Term	
Terms 30 Days Net	UWI Number	Service Description DW Cementing-Case, Cement Prbd	Source of Pricing Well-Site Contract
Customer-PO	Contract	Customer AFE	Price Reference Dowell US
Well Name/Number MATHES B 11-6	Well Operator	State KS	County/Parish/Block/Borough Haskell
Field Name	Offshore Zone	Customer or Authorized Representative Dreiling, Bob	Rig

Material	Description	QTY	UOM	List Price	Disc	Net Price	Net Amount
48019000	Bulk Unit, Cement Add Hr	12.00	HR	230.00	-67.00%	75.90	910.80
48020000	Pump, Cement Add Hr	2.00	HR	1,210.00	-67.00%	399.30	798.60
48601000	Cement Plug Container	1.00	JOB	1,113.00	-67.00%	367.29	367.29
49100000	Cement Blending Charge	568.00	CF	4.86	-67.00%	1.60	910.96
49102000	Transportation, Cement Ton-mile	1,004.00	MI	3.58	-67.00%	1.18	1,186.13
59200002	Transportation, Mileage Heavy Vehicles	80.00	MI	9.53	-67.00%	3.14	251.59
59200005	Transportation, Mileage Light Vehicles	80.00	MI	5.51	-67.00%	1.82	145.46
59697004	CemCAT@ Monitoring System	1.00	JOB	1,880.00	-67.00%	620.40	620.40
102871035	Pump, Casing Cement 3001-3500 ft	1.00	EA	5,700.00	-67.00%	1,881.00	1,881.00
107264001	Regulatory Conformance Charge	3.00	EA	725.00	-67.00%	239.25	717.75

Gross Amount	23,605.99
Discount/Surcharge	-15,816.01
Tax	387.15
Sub-Total Services	8,177.13

56702054	Plug, Cementing Top Plastic 5.5 In	1.00	EA	200.50	-67.00%	66.17	66.16
102946000	Fuel Surcharge (no discount), per truck	3.00	EA	325.00	0.00%	325.00	975.00
D020	Bentonite Extender	1,745.00	LB	0.70	-67.00%	0.23	403.09
D130	Polyester Flake	68.00	LB	9.02	-67.00%	2.98	202.41
D132	LITEPOZ@ Extender	115.00	CF	14.50	-67.00%	4.79	550.27
D903	Cement, Class C	412.00	CF	40.00	-67.00%	13.20	5,438.40
S001	Calcium Chloride 77% concentration	579.00	LB	1.44	-67.00%	0.48	275.14

Gross Amount	21,991.56
Discount/Surcharge	-14,081.09
Tax	56.56
Sub-Total Products	7,967.03

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS

Service Contract Receipt

Schlumberger

SCHLUMBERGER TECHNOLOGY CORPORATION

SC Number
2205555017

Invoice Mailing Address:
XTO ENERGY INC

TYRONE, OK
US

LEFT DISTRICT	Date	12/31/2007	Time	7:30:00 PM
ARRIVE LOCATION	Date	12/31/2007	Time	10:00:00 PM
JOB START	Date	1/1/2008	Time	8:19:00 AM
JOB COMPLETION	Date	1/1/2008	Time	10:28:00 AM
LEAVE LOCATION	Date	1/1/2008	Time	11:30:00 AM
ARRIVED DISTRICT	Date	1/1/2008	Time	2:00:00 PM

Service Instructions
Cement 3150 ft 5 1/2 Production Casing with
325 sks 35/65 Poz C+6%D20+2%S1+0.125 pps D130
200 sks Class C+0.125 pps D130
Drop Top Plug
Displace with Fresh Water

Service Description
Cementing - Cem Prod Casing

Customer PO	Contract	AFE	Rig
			Trinidad 216
Well	State/Province	County/Parish/Block	Legal Location
Mathes B 11-6	Kansas	Haskell	
Field	Customer or Authorized Representative		
	Dreiling, Bob		

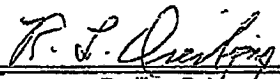
THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
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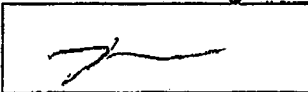
THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE SERVICES, EQUIPMENT, MATERIALS AND /OR PRODUCTS PROVIDED BY THIS SERVICE CONTRACT RECEIPT HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:


Dreiling, Bob

Signature of Schlumberger Representative:


Flanagan, Patrick

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION
WICHITA, KS